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Replug By Other Operator

Document Number:
401846692

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10683 Contact Name: Terry Pape
 Name of Operator: HRM RESOURCES III LLC Phone: (970) 768-5700
 Address: 410 17TH STREET SUITE 1600 Fax: (303) 893-6892
 City: DENVER State: CO Zip: 80202 Email: tpape@hrmres.com

For "Intent" 24 hour notice required, Name: Waldron, Emily Tel: (970) 819-9609
COGCC contact: Email: emily.waldron@state.co.us

API Number 05-081-06661-00
 Well Name: G KUYKENDALL Well Number: 10
 Location: QtrQtr: NWNW Section: 27 Township: 12N Range: 100W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: 36752
 Field Name: HIAWATHA Field Number: 34350

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.976610 Longitude: -108.627259
 GPS Data:
 Date of Measurement: 08/22/2009 PDOP Reading: 2.6 GPS Instrument Operator's Name: Joseph Dugan
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH-FT UNION-LEWIS	4572	4760		BRIDGE PLUG	4522

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	43.5	350	180	350		VISU
1ST	7+7/8	5+1/2	23	5,235	150	5,235	4,028	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4522 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2400 ft. with 40 sacks. Leave at least 100 ft. in casing 2350 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 80 sacks half in. half out surface casing from 400 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Notify COGCC via Form 6 of Intent to P&A and Form 42; notify landowner prior to MIRU.
Blow down well and MIRU workover rig. Trip out all tubing.
MIRU wireline, Run CBL to verify calculated cmt top.
Set CIBP at 4522' w/ 2 sx on top. Load hole and test to 500 psi to verify casing integrity.
Shoot squeeze holes at 2400', and set CICR @ 2350'.
Cement 40 sx cmt through CICR leaving another 10 sx cmt on top.
Shoot squeeze holes at 400', cement 80 sx to surface in 5 1/2 casing & 9 5/8" annulus.
Flush, cut off and cap WH and flowline.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Gina Payne

Title: Operations Tech Date: _____ Email: gpayne@hrmres.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401846790	WELLBORE DIAGRAM
401846792	WELLBORE DIAGRAM
401846794	PROPOSED PLUGGING PROCEDURE

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)