

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

00243231

RECEIVED

JUL 24 1978

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nelson Ranches

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Terrace Field

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 7, T-10N, R-58W

12. COUNTY OR PARISH

Weld

13. STATE

Colorado

16. NO. OF ACRES IN LEASE

416

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

19. PROPOSED DEPTH

7000'

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START

7-21-78

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER New Well

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Antelope Gas Products Company (308) 235-4661

3. ADDRESS OF OPERATOR

P. O. Box 57, Kimball, Nebraska 69145

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1920' FNL, 680' FWL of Section 7-10N-58W

At proposed prod. zone

1920' FNL, 680' FWL of Section 7-10N-58W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

17 miles North, 3 miles West of New Raymer, Colorado

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

680'

18. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4995' GR (estimated)

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.00	150'	150 Sacks

Describe lease: W/2 Section 7-10N-58W, S/2 NE/4 Section 12-10N-59W,
Weld County, Colorado.After setting surface casing, well will be drilled
to total depth of approximately 7,000' and logs will
be run. Significant shows of oil and/or gas may be
evaluated by drill stem testing.

(Note: Surveyor's plat to follow.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Reed Gilmore

TITLE

Partner

DATE July 20, 1978

(This space for Federal or State office use)

PERMIT NO.

73 708

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

O & G CONS. COMM.

DATE

JUL 24 1978

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 123 9554