

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



RECEIVED
JUL 24 1978

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nelson Ranches

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Terrace Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T-10N, R-58W

12. COUNTY OR PARISH

Weld

13. STATE

Colorado

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START

7-21-78

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER New Well
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Antelope Gas Products Company (308) 235-4661

3. ADDRESS OF OPERATOR
P. O. Box 57, Kimball, Nebraska 69145

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1920' FNL, 680' FWL of Section 7-10N-58W

At proposed prod. zone
1920' FNL, 680' FWL of Section 7-10N-58W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
17 miles North, 3 miles West of New Raymer, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
680'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1320'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4995' GR (estimated)

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.00	150'	150 Sacks

Describe lease: W/2 Section 7-10N-58W, S/2 NE/4 Section 12-10N-59W, Weld County, Colorado.

After setting surface casing, well will be drilled to total depth of approximately 7,000' and logs will be run. Significant shows of oil and/or gas may be evaluated by drill stem testing.

(Note: Surveyor's plat to follow.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Reed Gilmore TITLE Partner DATE July 20, 1978

(This space for Federal or State office use)

PERMIT NO. 73 708 APPROVAL DATE DIRECTOR

APPROVED BY [Signature] TITLE O & G CONS. COMM. DATE JUL 24 1978

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER
05 123 9554