

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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DE	ET	OE	ES
Document Number: 401291914			
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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10396 Contact Name Sydney Hansen
 Name of Operator: SWN PRODUCTION COMPANY LLC Phone: (501) 548-0774
 Address: PO BOX 12359 Fax: ()
 City: SPRING State: TX Zip: 77391 Email: swnsandwash@swn.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 081 07723 00 OGCC Facility ID Number: 428569
 Well/Facility Name: SIMOES Well/Facility Number: 31-30
 Location QtrQtr: NWNE Section: 30 Township: 6N Range: 90W Meridian: 6
 County: MOFFAT Field Name: WILDCAT
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NWNE Sec 30

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>895</u>	<u>FNL</u>	<u>2057</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>6N</u>	Range <u>90W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
_____	_____	_____	_____
_____	_____	_____	_____
Twp _____	Range _____		
Twp _____	Range _____		
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

**

**

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 06/01/2017

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Interim Reclamation Variance Request for Delayed Operations. Requesting a 5 year extension to commence interim reclamation.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

I have attached a packet requesting a variance to Rule 1003.b. which includes an executed landowner agreement, a signed statement stating that the location is compliant with Rule 1002.f., Rule 1003.a. & Rule 1003.f., a bond in the amount estimated to reclaim the location, and an executed COGCC Operator Rule 1003 Tolling Agreement.

Attached is a cost estimate for a third-party contractor to perform interim reclamation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sydney Hansen
Title: Regulatory Analyst Email: swnsandwash@swn.com Date: 3/8/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 11/15/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

	<p>1) Approval of this form is an approval of the NTO request only. Areas detailed in the attached map are not a final delineation of the exact areas needed for production operations or interim reclamation, and are only an estimate. Future assessments regarding the size and extent of the areas needed for production may be determined on the ground by reclamation staff during a field inspection.</p> <p>2) Financial assurance bond will not be released until the location meets reclamation Rules, including vegetation standards.</p>
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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	Director Murphy verbally approved the delayed interim reclamation variance request based on Staff recommendations for which bonding has been received.	11/15/2018
Financial Assurance	COGCC has received and approved bond rider to increase surety bond ID#2017-0062 to \$60,000. The variance request will be reviewed for final variance approval by COGCC Director.	03/15/2018
Reclamation Specialist	Removed engineering review task. Added Reclamation Specialist.	03/15/2018
Reclamation Specialist	Returning to Draft. Cost Sheet Total Disturbed Acres -Final acres for Production = Estimated Interim Reclamation Area (acres) does not correlate with Map/ Diagram acres. Cost Sheet errors need to be Corrected & more input on Costs details. Bonding may have to be increased once these corrections have been made. Operator was contacted by Phone & will be emailed to notify of Status.	01/01/2018
Engineer	Removed engineering review task.	10/03/2017
Permit	Added review task for reclamation specialist.	09/25/2017
Reclamation Specialist	Upon further review and processing it was determined more information was needed. Pushing back to Draft for Operator to supply a detailed Location Diagram defining the areas and acreages of proposed delayed Interim Reclamation.	08/14/2017
Reclamation Specialist	Operator emailed 7/27/17 to notify review has been completed for the variance & it was determined that the basic information needed to process the request is provided within the application materials you submitted. COGCC will contact you when a determination has been made	07/27/2017
Financial Assurance	COGCC has received and approved surety bond ID#2017-0062 for \$58,000 for the well API#081-07723. The variance request will be reviewed for final variance approval by COGCC Director.	06/13/2017

Total: 9 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401291914	SUNDRY NOTICE APPROVED-502b
401299236	VARIANCE REQUEST
401412051	LOCATION DRAWING
401568258	OTHER
401568260	OTHER
401842324	FORM 4 SUBMITTED

Total Attach: 6 Files