

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <u>401291914</u>			
Date Received: <u>03/08/2018</u>			

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	10396	Contact Name	Sydney Hansen
Name of Operator:	SWN PRODUCTION COMPANY LLC		Phone: (501) 548-0774
Address:	PO BOX 12359		Fax: ( )
City:	SPRING	State: TX	Zip: 77391
	Email: swnsandwash@swn.com		

### Complete the Attachment Checklist

OP OGCC

API Number :	05-	081	07723	00	OGCC Facility ID Number:	428569
Well/Facility Name:	SIMOES			Well/Facility Number:	31-30	
Location	QtrQtr:	NWNE	Section:	30	Township:	6N
					Range:	90W
					Meridian:	6
County:	MOFFAT		Field Name:	WILDCAT		
Federal, Indian or State Lease Number:						

Survey Plat		
Directional Survey		
Srvc Eqpmnt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

- ☐ Change of Location \*      ☐ As-Built GPS Location Report      ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage To Exterior Section Lines:

Current <b>Surface</b> Location <b>From</b>	QtrQtr	NWNE	Sec	30
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New **Surface** Location To QtrQtr  Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage To Exterior Section Lines:

Current	<b>Top of Productive Zone</b>	Location	From	Sec	
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New <b>Top of Productive Zone</b> Location To	Sec	
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage To Exterior Section Lines:

Current **Bottomhole** Location      Sec       Twp

New **Bottomhole** Location      Sec       Twp

Is location in High Density Area?

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation                      feet                      Surface owner consultation date

FNL/FSL		FEL/FWL	
895	FNL	2057	FEL
Twsp	6N	Range	90W
Twsp		Range	
Twsp		Range	
Twsp		Range	
Range		** attach deviated drilling plan	
Range			

\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name SIMOES Number 31-30 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 06/01/2017

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |  |  |
|--|--|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare  | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases                     |  |

#### COMMENTS:

Interim Reclamation Variance Request for Delayed Operations. Requesting a 5 year extension to commence interim reclamation.

#### CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

#### H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

### **Best Management Practices**

**No BMP/COA Type**

**Description**

#### **Operator Comments:**

I have attached a packet requesting a variance to Rule 1003.b. which includes an executed landowner agreement, a signed statement stating that the location is compliant with Rule 1002.f., Rule 1003.a. & Rule 1003.f., a bond in the amount estimated to reclaim the location, and an executed COGCC Operator Rule 1003 Tolling Agreement.

Attached is a cost estimate for a third-party contractor to perform interim reclamation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sydney Hansen  
Title: Regulatory Analyst Email: swnsandwash@swn.com Date: 3/8/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 11/15/2018

### **CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

- 1) Approval of this form is an approval of the NTO request only. Areas detailed in the attached map are not a final delineation of the exact areas needed for production operations or interim reclamation, and are only an estimate. Future assessments regarding the size and extent of the areas needed for production may be determined on the ground by reclamation staff during a field inspection.
- 2) Financial assurance bond will not be released until the location meets reclamation Rules, including vegetation standards.

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	Director Murphy verbally approved the delayed interim reclamation variance request based on Staff recommendations for which bonding has been received.	11/15/2018
Financial Assurance	COGCC has received and approved bond rider to increase surety bond ID#2017-0062 to \$60,000. The variance request will be reviewed for final variance approval by COGCC Director.	03/15/2018
Reclamation Specialist	Removed engineering review task. Added Reclamation Specialist.	03/15/2018
Reclamation Specialist	Returning to Draft. Cost Sheet Total Disturbed Acres -Final acres for Production = Estimated Interim Reclamation Area (acres) does not correlate with Map/ Diagram acres. Cost Sheet errors need to be Corrected & more input on Costs details. Bonding may have to be increased once these corrections have been made. Operator was contacted by Phone & will be emailed to notify of Status.	01/01/2018
Engineer	Removed engineering review task.	10/03/2017
Permit	Added review task for reclamation specialist.	09/25/2017
Reclamation Specialist	Upon further review and processing it was determined more information was needed. Pushing back to Draft for Operator to supply a detailed Location Diagram defining the areas and acreages of proposed delayed Interim Reclamation.	08/14/2017
Reclamation Specialist	Operator emailed 7/27/17 to notify review has been completed for the variance & it was determined that the basic information needed to process the request is provided within the application materials you submitted. COGCC will contact you when a determination has been made	07/27/2017
Financial Assurance	COGCC has received and approved surety bond ID#2017-0062 for \$58,000 for the well API#081-07723. The variance request will be reviewed for final variance approval by COGCC Director.	06/13/2017
Total: 9 comment(s)		

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401291914	SUNDRY NOTICE APPROVED-502b
401299236	VARIANCE REQUEST
401412051	LOCATION DRAWING
401568258	OTHER
401568260	OTHER
401842324	FORM 4 SUBMITTED
Total Attach: 6 Files	