

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/30/2018

Submitted Date:

11/15/2018

Document Number:

690100874**FIELD INSPECTION FORM**Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
Maclaren, Joe 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10690Name of Operator: IMPETRO RESOURCES LLCAddress: 2820 LOGAN DRIVECity: LOVELAND State: CO Zip: 80538**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Sherman, Susan		susan.sherman@state.co.us	
Whittington, Ellice		ellice.whittington@state.co.us	
Young, Rob		rob.young@state.co.us	
Bradley, Sam	970-593-8626	sbradley.impetro@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
457550	SPILL OR RELEASE	CL	10/05/2018		-	Loudder 14-7 #2	EG

General Comment:

Engineering integrity inspection performed on October 30th, 2018 in response to initial form 19 spill report Doc #401765851 received by COGCC on 09/17/2018 that outlines: On 09/14/18 at 13:10 a flowline leak was discovered, shut-in and isolated. The flowline is from the Loudder 14-7 #2 well to the Loudder tank battery. The leak was discovered by the pumper. The well was shut in and the extent of the release was walked by the pumper. The release was contained by creating a soil berm at the low end of the release. Details of observations made during this field inspection are available in the flowline section of this report. Photos uploaded to report.

<u>COGCC Comments</u>		
Comment	User	Date
<p>Note: Operator must comply with COGCC series 1100 flowline Regulations.</p> <p>1101. REGISTRATION REQUIREMENTS</p> <p>1101.a. Off-Location Flowline Registration.</p> <p>(1) An operator must register an off-location flowline constructed on or after May 1, 2018, by submitting a Flowline Report, Form 44, to the Director within 30 days after the flowline is placed into service.</p> <p>(3) Within 30 days of modifying the alignment of a registered off-location flowline, the operator must report the change to the Director by submitting a Flowline Report, Form 44.</p>	maclarej	11/15/2018
<p>As outlined on the COGCC Supplemental form 19 spill report Doc #401771802 submitted on 09/22/2018: The flowline was exposed and repaired. The cause of failure was external corrosion of a steel flowline causing a dime size hole.</p>	maclarej	11/15/2018

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100900	Wellhead signage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4646165
690100901	Flowline tie in to wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4646166
690100902	New flowline installed (N side WCR 10/ view west)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4646167
690100903	Flowline wrapped/ cathodic installed (sac anodes)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4646168
690100904	Loudder 14-7 #2 FL Pressure Test Chart	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4646169

