

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/14/2018

Submitted Date:

11/14/2018

Document Number:

691200786**FIELD INSPECTION FORM**
 Loc ID 322805 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
,		nbl_djbu_inspections@nblenergy.com	ALL INSPECTIONS ONLY

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244290	WELL	SI	11/01/2017	OW	123-12084	FEIT 2-24EG	TA

**General Comment:**

This is a WELL & BATTERY inspection.  
Entire battery & equipment is shut-down.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:	Adequate			
Corrective Action	L		Date:	
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	BATTERY			
Comment:				
Corrective Action:			Date:	
Type	TANK LABELS/PLACARDS			
Comment:	Crude oil tank: NFPA placard is peeling & NOT legible. Signs and Markers Tanks and Containers. Refer to Rule 210.e for guidance. (60 days)			
Corrective Action:	Post legible NFPA placard on crude oil tank. Comply with Rule 210.e		Date:	01/14/2019
Type	WELLHEAD			
Comment:				
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
<b>Good Housekeeping:</b>				
Type	UNUSED EQUIPMENT			
Comment:	1.) Multiple unused equipment items around separator area. 2.) Disconnected plunger lift and unused wellhead fittings remain at wellsite. Statewide unused equipment requirements (30 Days). Refer to Rule 603.f for guidance.			
Corrective Action:	1.) Remove unused equipment around separator area. 2.) Remove or organize unused wellhead equip on pallet. Comply with Rule 603.f .		Date:	12/14/2018
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	WELLHEAD			
Comment:	Iron panel			
Corrective Action:			Date:	
Type	SEPARATOR			
Comment:	Surrounded by earth berms.			
Corrective Action:			Date:	

Type	TANK BATTERY		
Comment:	Braided wire.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		40.464731,-104.611744	
Comment:						
Corrective Action:						Date:

**Paint**

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ produced H2O vault.			
Corrective Action:				
			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	PBV CONCRETE		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition		
Other (Content)		
Other (Capacity)	48 Bbls.	
Other (Type)		

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: <a href="#">Shares berms w/ crude oil tank.</a>					
Corrective Action:				Date:	
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

**Inspected Facilities**Facility ID: 244290 Type: WELL API Number: 123-12084 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: TA. Flowline has been disconnected from wellhead. Well therefore incapable of being produced. COGCC records indicate SI since 01/2017. Form 5A #401180509 was submitted on 01/09/2017 regarding TA'd status. Did not find any records of a MIT being done. FIR #672500214 dated 11/29/2016 addressed the issue of NO MIT on record.

Based upon Form 5A #401180509 a MIT will be due on or before 01/9/2019.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Comment: Bradenhead appears plumbed to surface.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691200788	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4645607">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4645607</a>