

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
 2. Name of Operator: NOBLE ENERGY INC  
 3. Address: 1001 NOBLE ENERGY WAY  
 City: HOUSTON State: TX Zip: 77070  
 4. Contact Name: LOGAN BOUGHAL  
 Phone: (832) 6397447  
 Fax:  
 Email: LOGAN.BOUGHAL@NBLENERGY.COM

5. API Number 05-123-17131-00  
 6. County: WELD  
 7. Well Name: ESTES D  
 Well Number: 27-7  
 8. Location: QtrQtr: SWNE Section: 27 Township: 3N Range: 64W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: SUSSEX Status: TEMPORARILY ABANDONED Treatment Type:  
 Treatment Date: End Date: Date of First Production this formation:  
 Perforations Top: 4437 Bottom: 4488 No. Holes: 52 Hole size: 0.23  
 Provide a brief summary of the formation treatment: Open Hole: ☐  
 This formation is commingled with another formation: ☐ Yes ☒ No  
 Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
 Type of gas used in treatment: Min frac gradient (psi/ft):  
 Total acid used in treatment (bbl): Number of staged intervals:  
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
 Fresh water used in treatment (bbl): Disposition method for flowback:  
 Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
 Test Method: Casing PSI: Tubing PSI: Choke Size:  
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
 Reason for Non-Production: SUSSEX PLUGGED AND SQUEEZED.  
 Date formation Abandoned: 06/30/2010 Squeeze: ☒ Yes ☐ No If yes, number of sacks cmt 150  
 \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

SUSSEX WAS PLUGGED AND SQUEEZED 06/30/2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: LOGAN BOUGHAL

Title: REGULATORY ANALYST II

Date: \_\_\_\_\_

Email LOGAN.BOUGHAL@NBLENERGY.COM

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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)