

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



RECEIVED AUG 20 07 COGCC 01919140

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175
2. Name of Operator: Petroleum Development Corporation
3. Address: 120 Genesis Blvd., Charles Pointe, PO Box 26
4. Contact Name: Larry Robbins
5. API Number: 05-123-23622
6. County: Weld
7. Well Name: Hungenberg
8. Location: NWSW, Section 33, T6N - R65W, 6th p.m.

Complete the Attachment Checklist
OP OGCC
wellbore diagram

FORMATION: Niobrara Status: Producing
Treatment Date: 11/1/2006 Date of First Production this formation: 11/2/2006
Perforations Top: 6782' Bottom: 6920' No. Holes: 50 Hole size: 0.42"
Provide a brief summary of the formation treatment: Open Hole
500 gal 15% HCl, 156 bbls of SilverStim 24# fluid system, 2317 bbls of SilverStim 24# fluid system
238,520 lbs. 30/50 White Sand, 12,000 lbs. of SB Excel 12/20 resin coated proppant . ATP: 4825 psi, ATR: 27.9 bpm.

This formation is commingled with another formation: yes
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeezed Yes No If yes number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: Niobrara / Codell Status: Producing Commingled
Treatment Date: Date of First Production this formation: 11/2/2006
Perforations Top: 6782' Bottom: 7074' No. Holes: 122 Hole size:
Provide a brief summary of the formation treatment: Open Hole
Commingled Niobrara and Codell
Codell Perfs: 7064' - 7074', Niobrara perfs 6782' - 6920'

This formation is commingled with another formation: no
Test Information:
Date: 11/1/2006 Hours: 24 Bbls oil: 10 Mcf Gas: 65 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 65 Bbls H2O: 0 GOR: 6500
Test Method: Flowing Casing PSI: 200 Tubing PSI: Choke size: 20/64
Gas Disposition: sold Gas Type: Wet BTU Gas: 1325 API Gravity Oil: 55
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeezed Yes No If yes number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Larry Robbins Email: lrobbins@petd.com
Signature: [Signature] Title: Regulatory Agent Date: 8/15/2007



Petroleum Development Corporation
 Hungenberg 13-33
 NWSW, Sec 33. -T6N-R65W
 Weld County, CO



8/16/2007
 RECEIVED
 AUG 20 07
 COGCC

Current Wellbore Schematice - NOT TO SCALE!!!
 8/15/2007

API#: 05-123-23622

GL Elevation: 4680'
 KB Elevation: 4690'

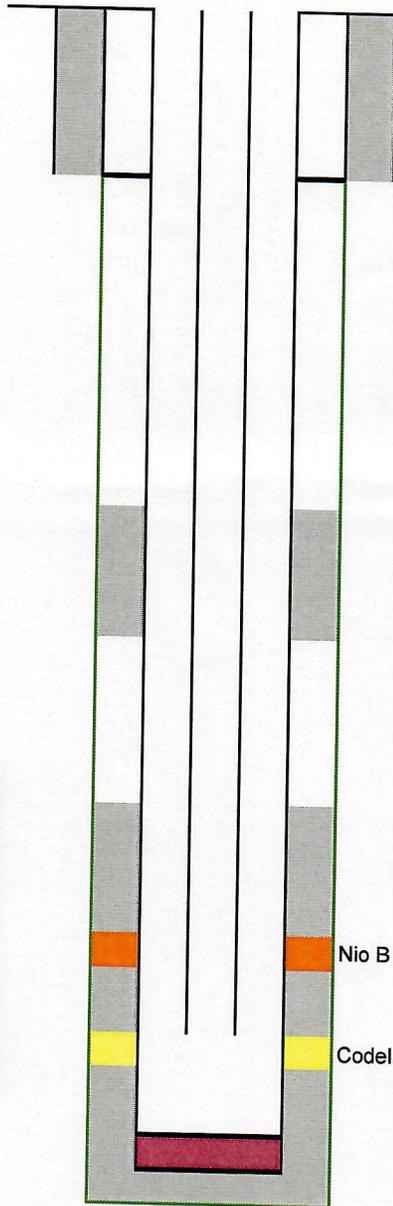
Surface Casing:
8 5/8" @ 452' 300sx cmt.

Production Casing:
4 1/2" @ 7226'

Longstring Cement:
455
0
0
0

Top of Cement:
3562' & 6376'

Perforations:	
Old:	Codell: 7064'-7074'
	Niobrara: 6782' - 6920'
	0
	0
New:	Niobrara: '6782' - 6920' (50 holes)
	0
	0
	0



Current Tubing In Hole:
2 3/8" - 7051'
0
0

PBTD:	7226'
Casing TD:	7258'

NOTES

500 gal 15% HCl, 156 bbls of SilverStim 24# fluid system, 2317 bbls of SilverStim 24# fluid system
 238,520 lbs. 30/50 White Sand, 12,000 lbs. of SB Excel 12/20 resin coated proppant . ATP: 4825 psi,
 ATR: 27.9 bpm.