

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>69175</u>		4. Contact Name: <u>Larry Robbins</u>	
2. Name of Operator: <u>Petroleum Development Corporation</u>		Phone: <u>(303) 860-5822</u>	
3. Address: <u>120 Genesis Blvd., Charles Pointe, PO Box 26</u>		Fax: <u>(303) 860-5838</u>	
City: <u>Bridgeport</u> State: <u>WV</u> Zip: <u>26330</u>			
5. API Number <u>05-123-23622</u>		6. County: <u>Weld</u>	
7. Well Name: <u>Hungenberg</u>		Well Number: <u>13-33</u>	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWSW, Section 33, T6N - R65W, 6th p.m.</u>			

Complete the
Attachment
Checklist

OP OGCC

wellbore diagram		

FORMATION: <u>Niobrara</u>		Status: <u>Producing</u>	
Treatment Date: <u>11/1/2006</u>		Date of First Production this formation: <u>11/2/2006</u>	
Perforations Top: <u>6782'</u> Bottom: <u>6920'</u>	No. Holes: <u>50</u>	Hole size: <u>0.42"</u>	
Provide a brief summary of the formation treatment: <u>Open Hole</u>			
<u>500 gal 15% HCl, 156 bbls of SilverStim 24# fluid system, 2317 bbls of SilverStim 24# fluid system</u>			
<u>238,520 lbs. 30/50 White Sand, 12,000 lbs. of SB Excel 12/20 resin coated proppant . ATP: 4825 psi, ATR: 27.9 bpm.</u>			
This formation is commingled with another formation <u>yes</u>			
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H ₂ O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H ₂ O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke size: _____
Gas Disposition: <u> </u>	Gas Type: <u> </u>	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeezed <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>Niobrara / Codell</u>		Status: <u>Producing</u> <u>Commingled</u>	
Treatment Date: _____		Date of First Production this formation: <u>11/2/2006</u>	
Perforations Top: <u>6782'</u> Bottom: <u>7074'</u>	No. Holes: <u>122</u>	Hole size: _____	
Provide a brief summary of the formation treatment: <u>Open Hole</u>			
<u>Commingled Niobrara and Codell</u>			
<u>Codell Perfs: 7064' - 7074', Niobrara perfs 6782' - 6920'</u>			
This formation is commingled with another formation <u>no</u>			
Test Information:			
Date: <u>11/1/2006</u>	Hours: <u>24</u>	Bbls oil: <u>10</u>	Mcf Gas: <u>65</u> Bbls H ₂ O: <u>0</u>
Calculated 24 hour rate: _____		Bbls oil: <u>10</u>	Mcf Gas: <u>65</u> Bbls H ₂ O: <u>0</u> GOR: <u>6500</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>200</u>	Tubing PSI: _____	Choke size: <u>20/64</u>
Gas Disposition: <u>sold</u>	Gas Type: <u>Wet</u>	BTU Gas: <u>1325</u>	API Gravity Oil: <u>55</u>
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeezed <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Larry Robbins

Email: lrobbins@petd.com

Signature: [Signature]

Title: Regulatory Agent

Date: 8/15/2007



Petroleum Development Corporation
Hungenberg 13-33
NWSW, Sec 33. -T6N-R65W
Weld County, CO

Current Wellbore Schematics - NOT TO SCALE!!!

8/15/2007

API#: 05-123-23622



8/16/2007
RECEIVED

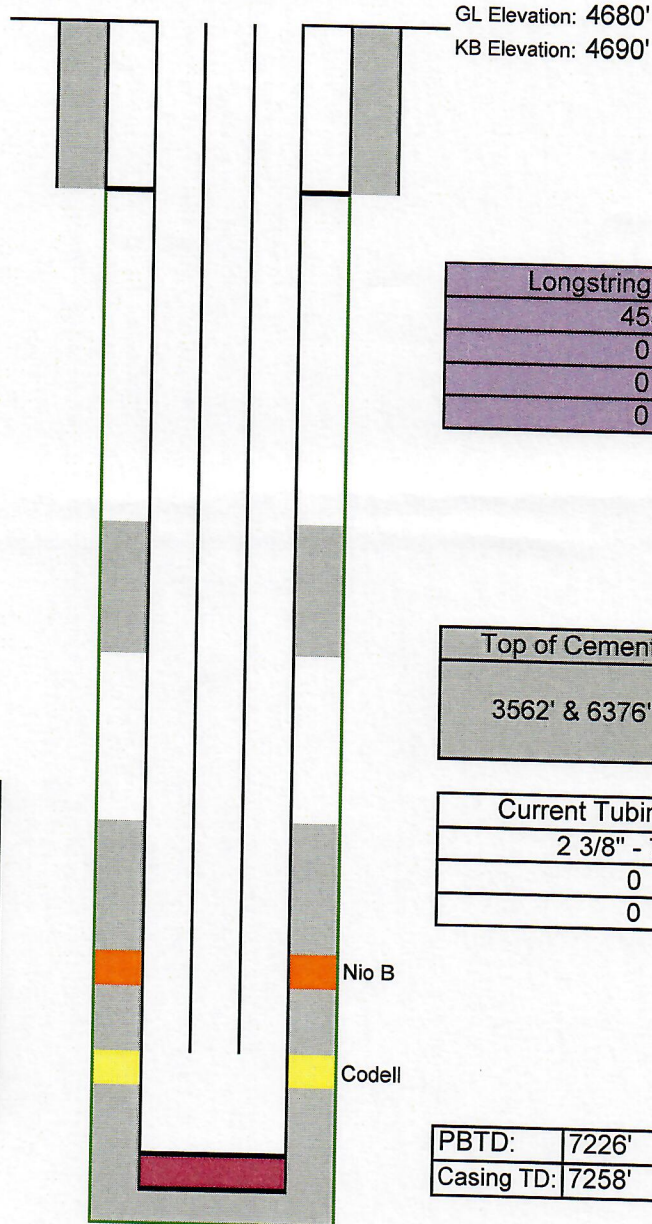
AUG 20 07

COGCC

Surface Casing:
8 5/8" @ 452' 300sx cmt.

Production Casing:
4 1/2" @ 7226'

Perforations:	
Old:	Codell: 7064'-7074'
	Niobrara: 6782' - 6920'
	0
	0
New:	Niobrara: '6782' - 6920' (50 holes)
	0
	0
	0



GL Elevation: 4680'
KB Elevation: 4690'

Longstring Cement:
455
0
0
0

Top of Cement:
3562' & 6376'

Current Tubing In Hole:
2 3/8" - 7051'
0
0

PBTD:	7226'
Casing TD:	7258'

NOTES

500 gal 15% HCl, 156 bbls of SilverStim 24# fluid system, 2317 bbls of SilverStim 24# fluid system
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