

FORM
6Rev
05/18

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401832737

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44350

Contact Name: Andrew Weaver

Name of Operator: J W OPERATING COMPANY

Phone: (970) 630-3930

Address: 15505 WRIGHT BROTHERS DRIVE

Fax: (970) 332-5212

City: ADDISON State: TX Zip: 75001

Email: aweaver@excell-llc.com

For "Intent" 24 hour notice required,

Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-125-06331-00

Well Name: KELLER CATTLE CO

Well Number: 10-13

Location: QtrQtr: SESW Section: 13 Township: 2S Range: 46W Meridian: 6

County: YUMA

Federal, Indian or State Lease Number: _____

Field Name: MILDRED

Field Number: 54975

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.877731

Longitude: -102.478415

GPS Data:

Date of Measurement: 10/22/2018

PDOP Reading: 1.5

GPS Instrument Operator's Name: Andy Baucke

Reason for Abandonment:

☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☐ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2262	2276			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7+5/8	23	215	135	215	0	VISU
1ST	6+1/4	4+1/2	9.5	2,419	70	2,419	1,700	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2212 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 290 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. 0 inch casing Plugging Date: 10/24/2018
of

*Wireline Contractor: Peak Wireline Services, Inc.

*Cementing Contractor: Excell Services LLC

Type of Cement and Additives Used: Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

Peak Wireline Services set CIBP @ 2,212 ft and dump bailed two sacks Neat cement; perforated casing at 290 ft with three shots; Excell Services LLC pumped (50) sacks Neat cement down 4-1/2" casing to 290 ft filling inside and outside of casing; Excell Services LLC dug up and cut off casing at five feet below bground level and abandoned line; welded cap; and backfilled. Well is inside of fence. Meter station continues to be used by other wells.

GPS Data:

Date of Measurement: 10/22/18; PDOP Reading: 1.5; GPS Instrument Operator: Andy Baucke

Latitude: 39.877731; Longitude: -102.478415

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Andrew Weaver

Title: President

Date: _____

Email: aweaver@excell-llc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401833134	OTHER
401833140	WIRELINE JOB SUMMARY
401833143	CEMENT JOB SUMMARY
401833147	OTHER
401833150	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)