

Click here to reset the form

FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	63382719	

OGCC Operator Number: 52530  
Name of Operator: Magpie Operating Inc  
Address: 2707 S County Road 11  
City: Loveland State: CO Zip: 80537  
API Number: 05-001-06011 OGCC Facility ID Number: 200608  
Well/Facility Name: Fahk-Garrett Well/Facility Number: 3  
Location QtrQtr: NWSV Section: 4 Township: 2S Range: 57W Meridian: 6

Contact Name and Telephone  
Ross Warner

No: 7203099380

Email: ross.magpieoil@gmail.com

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 6/29/2015

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth  
Bridge Plug 5650

Wellbore Data at Time of Test

Injection/Producing Zone(s)

JSAND

Perforated Interval:

5697-5692

Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size:

2.375

Tubing Depth:

5667

Top Packer Depth:

n/a

Multiple Packers?

☐ Yes

☒ No

Test Data

Test Date 10-23-18	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 350	Casing Pressure - 5 Min. 350	Casing Pressure - 10 Min. 340	Casing Pressure Final Test 340	Pressure Loss or Gain During Test -10
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Susan Shuman		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ross Warner

Signed:

Title:

Compliance

Date:

10-23-18

OGCC Approval:

Title:

Field Inspector

Date:

10/23/18

Conditions of Approval, if any: