

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/07/2018

Submitted Date:

11/07/2018

Document Number:

692600704**FIELD INSPECTION FORM**

Loc ID 337538 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Beard, Alyssa		regulatory@foundationenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286671	WELL	PR	04/01/2007	GW	125-10319	CDM PARTNERSHIP 31-8	PR

General Comment:

Routine Inspection

Location

Lease Road:			
Type	Access		
comment:	Trail through pasture		
Corrective Action:		Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Metal signs by water tanks		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by unit		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Meter shed and VGS 3/4 fenced with metal panels		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Metal panels around unit and wellhead		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Prime Mover	# 0		
Comment:	Removed at time of inspection		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:	Shared meter run for CDM Partnership 31-8, 32-8, 42-8		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Gas scrubber (not in use), telemetry equipment at meter shed		
Corrective Action:		Date:	

Type: Pump Jack	# 1	
Comment:	Sentry unit	
Corrective Action:		Date:
Type: Vertical Separator	# 3	
Comment:	3-Vertical gas separators 50% buried by meter shed	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	PBV FIBERGLASS		39.991420,-102.324100
Comment:	2-Fiberglass water tanks 50% buried on east side of meter shed				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	210bbbs
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	286671	Type:	WELL	API Number:	125-10319	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing. Casing production. Central meter run for (CDM Partnership 31-8, 32-8, 42-8) 390' NNW of wellhead								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Unable to verify site conditions due to snow coverage

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT