

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401563201

Date Received:

03/13/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kamrin Ruder
Name of Operator: EXTRACTION OIL & GAS INC Phone: (720) 9747743
Address: 370 17TH STREET SUITE 5300 Fax:
City: DENVER State: CO Zip: 80202

API Number 05-123-45669-00 County: WELD
Well Name: Jesser Well Number: 3E-10-15N
Location: QtrQtr: NWSW Section: 3 Township: 4N Range: 68W Meridian: 6
Footage at surface: Distance: 2314 feet Direction: FSL Distance: 636 feet Direction: FWL
As Drilled Latitude: 40.341709 As Drilled Longitude: -104.996921

GPS Data:
Date of Measurement: 02/26/2018 PDOP Reading: 1.7 GPS Instrument Operator's Name: DANNY TUCKER

** If directional footage at Top of Prod. Zone Dist.: 713 feet Direction: FSL Dist.: 489 feet Direction: FWL
Sec: 3 Twp: 4N Rng: 68W

** If directional footage at Bottom Hole Dist.: 719 feet Direction: FSL Dist.: 505 feet Direction: FEL
Sec: 3 Twp: 4N Rng: 68W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/06/2017 Date TD: 01/06/2018 Date Casing Set or D&A: 01/06/2018
Rig Release Date: 01/13/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11900 TVD** 6965 Plug Back Total Depth MD 11889 TVD** 6965
Elevations GR 5109 KB 5138 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, Mud, MWD/LWD, (Triple Combo on 123-45668).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	100	100	0	100	VISU
SURF	13+1/2	9+5/8	36	0	1,556	550	0	1,556	VISU
1ST	8+1/2	5+1/2	20	0	11,889	2,000	110	11,889	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,639		NO	NO	
SUSSEX	4,168		NO	NO	
SHANNON	4,687		NO	NO	
SHARON SPRINGS	7,181		NO	NO	
NIOBRARA	7,283				

Operator Comments

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.

No open hole Resistivity log with Gamma Ray was run on this well, per 317.p exception. A Triple Combination log was run on the Jesser 3E-10-6C (123-45668).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Ruder

Title: Drilling Technician Date: 3/13/2018 Email: kruder@extractionog.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401569591	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401563201	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401569562	CEMENT BOND_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401569574	MUD_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401569580	MWD/LWD_LAS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401569581	MWD/LWD_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401569583	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401569584	CEMENT JOB SUMMARY_PRODUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401569586	CEMENT JOB SUMMARY_SURFACE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401569588	DIRECTIONAL SURVEY_PLOTS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Form 17(bradenhead) was not performed prior to stimulation(one test is missing per the COA)	11/07/2018
Permit	<ul style="list-style-type: none"> • TPZ footage corrected from 460' FWL to 489' FWL per operator comment on Form 5A. • "Gamma Ray" log names corrected to "MWD/LWD". 	11/01/2018

Total: 2 comment(s)

