

FORM
6Rev
05/18State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|------------------------------|----|----|----|
| DE | ET | OE | ES |
| Document Number: 2452234 | | | |
| Date Received: 08/17/2016 | | | |

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

| | |
|---|----------------------------------|
| OGCC Operator Number: 29470 | Contact Name: WALTER S. FEES III |
| Name of Operator: FEES JR AND SON OIL & GAS* WALTER S | Phone: (970) 242-2044 |
| Address: 2516 FORESIGHT CIRCLE RM #10 | Fax: (970) 242-2095 |
| City: GRAND JUNCTION State: CO Zip: 81505 | Email: fwalter8@bresnan.net |
| For "Intent" 24 hour notice required, Name: Conklin, Curtis Tel: (970) 986-7314 | |
| COGCC contact: Email: curtis.conklin@state.co.us | |

| | |
|---|---|
| API Number 05-077-10206-00 | Well Number: 1-23-8-101MV |
| Well Name: Federal | |
| Location: QtrQtr: NWSE Section: 23 Township: 8S Range: 101W Meridian: 6 | |
| County: MESA | Federal, Indian or State Lease Number: COC-065959 |
| Field Name: WILDCAT | Field Number: 99999 |

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

| | |
|--|-------------------------------|
| Latitude: 39.344540 | Longitude: -108.628200 |
| GPS Data: | |
| Date of Measurement: 10/28/2013 | PDOP Reading: 1.6 |
| GPS Instrument Operator's Name: WALTER S. FEES III | |
| Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems | |
| <input checked="" type="checkbox"/> Other Completing well uneconomical in current environment | |
| Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Estimated Depth: _____ |
| Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If yes, explain details below |
| Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If yes, explain details below |
| Details: _____ | |

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| | | | | | |

Total: 0 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 9+5/8 | 32.3 | 247 | 55 | 247 | 0 | |
| 1ST | 8+3/4 | 7 | 23 | 2,055 | 170 | 2,055 | 1,039 | CBL |
| | 8+3/4 | 7 | Stage Tool | 1,039 | 85 | 1,039 | 876 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 1089 ft. to 989 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 297 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Put corrosion inhibitor in casing set dry hole marker rehab location.

Plan to put 10 gallons CR-299 corrosion inhibitor in wellbore. Weld dry hole marker on casing and rehab location.

No perforation have been done in wellbore.

Well history report with wellbore diagram.

CBL and PNN Sigma log Gamma Ray/CCL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: WALTER S. FEES, III

Title: MANAGER Date: 8/15/2016 Email: fwalter8@bresnan.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Chollett, Shannon Date: 11/6/2018

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 5/5/2019

| COA Type | Description |
|-----------------|---|
| | <p>1)Provide 48 hour notice of plugging MIRU via electronic Form 42.</p> <p>2)Check bradenhead pressure and perform a bradenhead test prior to MIRU if the pressure is greater than 50 psi. Submit results electronically on a Form 17 and contact COGCC Area Engineer.</p> <p>3)Properly abandon flowlines as per Rule 1105. File electronic Form 42 once abandonment complete. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line the operator shall submit a Flowline Report, Form 44.</p> <p>4)This well has federal minerals. Operator shall notify COGCC engineering staff of any plugging changes required by the BLM or unexpected conditions in the field as soon as feasible.</p> <p>5) Operator shall implement measures to control unnecessary and excessive venting, to protect the health and safety of the public, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p> <p>6) Follow prescribed plugging procedure as outlined in this form by COGCC.</p> <p>7) Set 20 sacks cement from 1089-989 inside 7' production casing.</p> <p>8) Perforate and squeeze 40 sacks of cement at 297' setting cement 50' above and below surface casing shoe.</p> <p>9) Set 10 sacks of cement at surface inside all casing strings.</p> |

Attachment Check List

| Att Doc Num | Name |
|--------------------|-------------------------|
| 2238745 | WELLBORE DIAGRAM |
| 2452234 | FORM 6 INTENT SUBMITTED |
| 2452235 | WELL HISTORY REPORT |

Total Attach: 3 Files

General Comments

| User Group | Comment | Comment Date |
|-------------------|---|---------------------|
| Permit | <ul style="list-style-type: none"> •Current WBD on Pg. 7 of the Drilling History (Originally identified as Operations Summary Doc#2452235) Extracted and indexed to form. •Zones tab should be blank. No completions. Removed. •GPS should be updated. Updated GPS per Doc#2452233. •Casing History does not agree with scout card. Engineer to review. •No plug or cement is planned. No proposed WBD - no plug/cement/alteration to the wellbore configuration is planned. •Permitting Review Complete. | 08/30/2018 |
| Agency | Emailed BLM to see if this well has been plugged. | 08/29/2018 |
| Public Room | Document verification complete | 08/18/2016 |
| Permit | <p>Will pass when Engineering does.</p> <p>Drilling History attached as Operations Summary.</p> | 08/18/2016 |

Total: 4 comment(s)