

Document Number:
401596932

Date Received:
04/04/2018

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10110 Contact Name: Michael Andrews

Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (970) 433-8704

Address: 1001 17TH STREET #2000 Fax: _____

City: DENVER State: CO Zip: 80202 Email: mandrews@gwogco.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

API Number 05-123-05503-00

Well Name: KENNEDY Well Number: 1

Location: QtrQtr: SESW Section: 27 Township: 8N Range: 66W Meridian: 6

County: WELD Federal, Indian or State Lease Number: _____

Field Name: PIERCE Field Number: 69000

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.627590 Longitude: -104.765910

GPS Data:
Date of Measurement: 04/10/2006 PDOP Reading: 6.0 GPS Instrument Operator's Name: LUKE MATZKE

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LYONS	9196	9221	03/15/2018	B PLUG CEMENT TOP	8953

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	411	300	411	0	VISU
1ST	7+7/8	5+1/2	14,15,17	9,266	350	9,266	7,700	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 8465 ft. to 8125 ft. Plug Type: CASING Plug Tagged:
Set 30 sks cmt from 5800 ft. to 5400 ft. Plug Type: CASING Plug Tagged:
Set 40 sks cmt from 2040 ft. to 1704 ft. Plug Type: CASING Plug Tagged:
Set 560 sks cmt from 893 ft. to 0 ft. Plug Type: STUB PLUG Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 5800 ft. with 30 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 830 ft. 5+1/2 inch casing Plugging Date: 03/15/2018
of

*Wireline Contractor: KLX energy services *Cementing Contractor: C&J energy services

Type of Cement and Additives Used: Thermal 35, 50/50 poz, Class G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Work Completed:
MIRU
RIH tag fill at 8530'.
Pump 30sx from 8465' to 8125'.
PUH pump 60sx from 5800' to 5400'.
POOH, Cut casing at 2000' could not pull.
Ran CBL. Looked like bond to 850'.
Place 40sx from 2040' to 1704'.
Cut casing at 830' and pulled
Pump 535sx stub plug from 893' to surface.
Topped off with 25sx
RDMO
Cut and cap casing 4' below GL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael Andrews
Title: Operation Engineer Date: 4/4/2018 Email: mandrews@gwogco.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 11/6/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

Attachment Check List

Att Doc Num

Name

401596932	FORM 6 SUBSEQUENT SUBMITTED
401597287	WIRELINE JOB SUMMARY
401597288	CEMENT JOB SUMMARY
401597293	GYRO SURVEY
401597298	CEMENT BOND LOG
401597316	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

User Group

Comment

Comment Date

Engineer	Requested Form 42 Form 42 submitted 10/28	08/30/2018
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Total: 1 comment(s)