

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Brian Dodek  
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 2256653  
 3. Address: 410 17TH STREET SUITE #1400 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: bdodek@bonanzacrk.com

5. API Number 05-123-46389-00 6. County: WELD  
 7. Well Name: North Platte Well Number: K-35-34MRLNB  
 8. Location: QtrQtr: SWSE Section: 26 Township: 5N Range: 63W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/17/2018 End Date: 08/26/2018 Date of First Production this formation: 10/05/2018

Perforations Top: 6712 Bottom: 14035 No. Holes: 1485 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole:

Niobrara perf & plug completion. Frac'd with 232,779 bbls of slurry, 4,131,116 lbs 40/70 Premium White, 483,417 lbs 100 Mesh, 9,700,543 lbs 30/50 Premium White, 655 bbls of 15%HCl.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 233434 Max pressure during treatment (psi): 6380  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.33  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.96  
 Total acid used in treatment (bbl): 655 Number of staged intervals: 55  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 9451  
 Fresh water used in treatment (bbl): 232779 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 14315076 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/23/2018 Hours: 24 Bbl oil: 517 Mcf Gas: 302 Bbl H2O: 162  
 Calculated 24 hour rate: Bbl oil: 517 Mcf Gas: 302 Bbl H2O: 162 GOR: 584  
 Test Method: Flowing Casing PSI: 715 Tubing PSI: 1275 Choke Size: 14  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1320 API Gravity Oil: 44  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6279 Tbg setting date: 10/02/2018 Packer Depth: 6270

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is 58' FNL & 2572' FEL, NWNE Sec 35, T5N, R63W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: anoonan@progressivepcs.net  
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### Attachment Check List

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