

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>401493591</b>			
Date Received: <b>05/04/2018</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 16660 Contact Name KYLE BRADLEY  
 Name of Operator: CHESAPEAKE OPERATING LLC Phone: (405) 9351721  
 Address: P O BOX 18496 Fax: ( )  
 City: OKLAHOMA CITY State: OK Zip: 73154-0496 Email: KYLE.BRADLEY@CHK.COM

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 061 06882 00 OGCC Facility ID Number: 432674  
 Well/Facility Name: FISCHER STATE 16-19-48 Well/Facility Number: 1-H  
 Location QtrQtr: NWNW Section: 16 Township: 19S Range: 48W Meridian: 6  
 County: KIOWA Field Name: WILDCAT  
 Federal, Indian or State Lease Number: 1899.12

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL	FEL/FWL
<u>660</u> FNL	<u>600</u> FWL

Change of **Surface** Footage **To** Exterior Section Lines:

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Current **Surface** Location **From** QtrQtr NWNW Sec 16

Twp 19S Range 48W Meridian 6

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Twp \_\_\_\_\_ Range \_\_\_\_\_ Meridian \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

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Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

Twp \_\_\_\_\_ Range \_\_\_\_\_

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Twp \_\_\_\_\_ Range \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

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Change of **Bottomhole** Footage **To** Exterior Section Lines:

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Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Range \_\_\_\_\_ \*\* attach deviated drilling plan

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Range \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

**REMOVE FROM SURFACE BOND**    Signed surface use agreement is a required attachment

**CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From:    Name    FISCHER STATE 16-19-48                      Number    1-H                      Effective Date:    \_\_\_\_\_

To:        Name    \_\_\_\_\_                      Number    \_\_\_\_\_

**ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

**REQUEST FOR CONFIDENTIAL STATUS**

**DIGITAL WELL LOG UPLOAD**

**DOCUMENTS SUBMITTED**    Purpose of Submission: \_\_\_\_\_

**RECLAMATION**

**INTERIM RECLAMATION**

Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed 03/02/2018

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

**COMMENTS:**

Chesapeake has prepared for your consideration a REVISED reclamation variance request for the access road to this location. The attached document was prepared using the COGCC Operator Guidance Rule 1001.c: Reclamation Variances and Waivers. All corrective actions identified in Field Inspection Form 673504112, if not subject to this variance request, have been performed, and the surface owner is ready to assume control of the location.

Thank you.

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

**No BMP/COA Type**

**Description**

<b><u>No BMP/COA Type</u></b>	<b><u>Description</u></b>

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: KYLE BRADLEY  
Title: Regulatory Analyst II Email: kyle.bradley@chk.com Date: 5/4/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 11/5/2018

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

<b><u>COA Type</u></b>	<b><u>Description</u></b>
	The following conditions of approval are applied to the variance: COA #1 – The location must comply with the 1004 reclamation requirements. COA #2 - Continue to monitor and manage the access road and location for erosion and noxious weed control until final reclamation is passed. COA#3 –All corrective actions identified on a field inspection report must be performed by the corrective action date as a condition of approval for this variance until final reclamation is passed.

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	<p>Approval of 502.b Final Reclamation Variance- Chesapeake, Fischer State location 1 message Costa - DNR, Ryan Mon, Oct 29, 2018 at 11:55 AM To: Julie Murphy - DNR Cc: Denise Arthur - DNR</p> <p>Dear Director Murphy,</p> <p>Per Denise Arthur, Reclamation Supervisor, this email pertains to the approval of a 502.b Final Reclamation Variance.</p> <p>Staff has conducted a detailed assessment of the below surface owner final reclamation variance per the 1001.c rule and have found that the request is sufficient and recommends approval. Staff finds that, in its current form, it is protective of public, health, safety, and welfare with the below conditions of approvals. Below is a summary of the Fischer State 16-19-48 location in which Chesapeake Operating has requested a 1001.c variance.</p> <p>API 061-06882, Doc. #401493591</p> <p>Requested Variance from the rules:  <ul style="list-style-type: none"> <li>•Requesting a variance of select requirements of rule 1004.a. to not reclaim the access road and to retain the cattle guard and gates at the entrance. Also, to retain the uninstalled cattle guard that remains near the entrance.</li> </ul> </p> <p>Approved with the following COAs:            COA #1 – The location must comply with the 1004 reclamation requirements.            COA #2 - Continue to monitor and manage the access road and location for erosion and noxious weed control until final reclamation is passed.            COA#3 –All corrective actions identified on a field inspection report must be performed by the corrective action date as a condition of approval for this variance until final reclamation is passed.</p> <p>Staff believes that there is no further action required by the Director unless you would like some further action to occur on staff's part. Please let us know if you would like staff to set up additional communications.</p> <p>Sincerely,            Ryan Costa            Southeastern Reclamation Specialist</p>	11/01/2018
Reclamation Specialist	<p>Reviewers comments/observations: This is the second submittal. Used variance example as a template with similar language. Photos don't show the location or road very well. Poorly written. Refers to the "well never drilled" for many reasons of the analysis of public health safety, welfare and environment. The variance is to retain the access road.</p>	11/01/2018
Reclamation Specialist	<p>1/24/2018 - Does not pass completeness check. Operator notified that additional information is required. This form is returned to draft.            5/4/2018 – Request resubmitted.            6/27/2018 – Completeness check performed. Reviewer notes of more issues.            10/22/2018 – Reviewed with supervisor. Recommend to pass.</p>	01/24/2018

Total: 3 comment(s)

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401493591	SUNDRY NOTICE APPROVED-502b
401629812	OTHER
401825457	FORM 4 SUBMITTED
Total Attach: 3 Files	