

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 74165
2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC
3. Address: 6155 S MAIN STREET #210
City: AURORA State: CO Zip: 80016
4. Contact Name: Edward Ingve
Phone: (303) 829-2354
Fax: (303) 680-4907
Email: ed@renegadeoilandgas.com

5. API Number 05-005-07364-00
6. County: ARAPAHOE
7. Well Name: State of Colorado
Well Number: 3-33
8. Location: QtrQtr: NWNW Section: 33 Township: 5S Range: 64W Meridian: 6
9. Field Name: BRAVE Field Code: 7515

Completed Interval

FORMATION: J SAND Status: SHUT IN Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 8521 Bottom: 8545 No. Holes: 48 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: ☐

No formation treatment performed. Fracture stimulation will occur once gas sales for the well is determined.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/09/2018 Hours: 24 Bbl oil: 6 Mcf Gas: 9 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 6 Mcf Gas: 9 Bbl H2O: 2 GOR: 1500

Test Method: swab Casing PSI: 80 Tubing PSI: Choke Size:

Gas Disposition: VENTED Gas Type: WET Btu Gas: 1400 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8526 Tbg setting date: 10/15/2018 Packer Depth:

Reason for Non-Production: No gas sales

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The J Sand in the State of Colorado 3-33 has been perforated to demonstrate the productivity of the formation to the Colorado State Land Board and then shut in pending a gas sales outcome. Once gas sales can be reestablished on the lease the formation will be fracture stimulated and placed on production. Commingling with the D Sand formation will also be likely. At this point timing for reestablishing gas sales is very much in the air.

Estimates for both the gas BTU and oil gravity were made for form validation purposes. Actual results will be provided once the well is in regular production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Edward _____

Title: Manager/Owner Date: _____ Email ed@renegadeoilandgas.com _____
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Attachment Check List

Att Doc Num **Name**

401822604	WIRELINE JOB SUMMARY
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)