

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/30/2018

Submitted Date:

10/31/2018

Document Number:

693200124**FIELD INSPECTION FORM**
 Loc ID 413476 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
McKee, Michael		COGCC.inspections@caerus oilandgas.com	All Piceance inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
456039	SPILL OR RELEASE	CL	09/11/2018		-	SPILL/RELEASE POINT	CL

General Comment:[Inspection is for Flowline testing](#)

Inspected Facilities

Facility ID: 456039 Type: SPILL OR API Number: - Status: CL Insp. Status: CL

Flowline

#1	Type: Dump Line	1 of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Dump Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>	
Variance: <u>No</u>	Age: <u>New</u>	Contents: <u>Produced Water</u>	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u>		New Blow down line, From separators to tank battery, Manifoldded at separators, 30 minute test, lost 10psi after 20 minutes, 0psi lost last 10 minutes	
<u>Corrective Action:</u>		Date:	
#2	Type: Dump Line	1 of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Dump Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>	
Variance: <u>No</u>	Age: <u>New</u>	Contents: <u>Condensate</u>	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u>		New Condensate flowline, From separators to tank battery, Manifoldded at separators. 30 minute test 0psi lost during test	
<u>Corrective Action:</u>		Date:	
#3	Type: Dump Line	1 of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Dump Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>	
Variance: <u>No</u>	Age: <u>New</u>	Contents: <u>Produced Water</u>	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>	

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: New produced water flowline, From separators to tank battery, Manifolder at separators.
30 minute test Opsi lost during test

Corrective Action:

Date:

#4 Type: Dump Line

8 of Lines

Flowline Description

Flowline Type: Dump LineSize: 2"Material: Carbon SteelVariance: NoAge: 1-5 YrsContents: Produced Water

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Old Blow down lines need to be removed,

Corrective Action: 30 days to remove unused old blow down lines, see attached photos

Date: 12/03/2018

#5 Type: Process Piping

2 of Lines

Flowline Description

Flowline Type: Process PipingSize: 4"Material: Carbon SteelVariance: NoAge: 1-5 YrsContents: Other

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Future Flowline at separators, LOTO inplace, will need pressure test to comply with 1100 rules. see photos

Corrective Action:

Date: