

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands
File in duplicate for State lands

RECEIVED

SEP 4 1984

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL NO.
IF INDIAN ALLOTTEE, OR TRIBE NAME

COLORADO OIL & GAS CONSERVATION

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>	1. UNIT AGREEMENT NAME
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>	2. FARM OR LEASE NAME Nickerson
2. NAME OF OPERATOR WEEKS ENERGY MINERALS CORPORATION	3. WELL NO. 1
3. ADDRESS OF OPERATOR 1000 Security Life Building, Denver, Colorado 80202	10. FIELD AND POOL OR WILDCAT Wildhorse
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NE NE (660' FNL & 660' FEL) At top prod. interval reported below At total depth Same	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 18-T7N-R58W

14. PERMIT NO. 84-083	DATE ISSUED 1-31-84	12. COUNTY Weld	13. STATE Colorado
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15. DATE SPUNDED 1-31-84	16. DATE T.D. REACHED 2-5-84	17. DATE COMPL. (Ready to prod.) 2-20-84 (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4828' GR 4839' KB	19. ELEV. CASINGHEAD ---
20. TOTAL DEPTH, MD & TVD 6515'	21. PLUG BACK T.D., MD & TVD 6490'	22. IF MULTIPLE COMPL., HOW MANY --	23. INTERVALS DRILLED BY 0 - TD	ROTARY TOOLS --
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6402' - 6411' D Sand				25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL CDLC/GR VDL	27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	222	12 1/2"	190 sx.	
4 1/2"	10.5 & 11.6	6511'	7-7/8"	175 sx.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
					2-3/8"	6293'	

31. PERFORATION RECORD (Interval, size and number) 6402' - 6411' inclusive w/2 JSPF (20 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	6402'-6411'	Acidize w/1000 gals. 7 1/2% MCA
		Frac'd w/33,000 gals. Versa-Gel

33. PRODUCTION							
DATE FIRST PRODUCTION 4/10/84	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5/14/84	WOBBLER TESTED 24	CHOKER SIZE NA	PROD. FOR TEST PERIOD	OIL—BBL 35	GAS—SCF 90	WATER—BBL 7 (Frac)	GAS-OIL RATIO 2571
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)		37.2	

34. DISPOSITION OF GAS (solid, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY Mark Davis
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35. LIST OF ATTACHMENTS Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED D. M. Johnson	TITLE Operations Manager	DATE 5-10-84

See Spaces for Additional Data on Reverse Side

WRS
FJP
JAN
RCC
LAR
COM
ED

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CONED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING SHUT-IN PRESSURES, AND RECOVERIES. FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

"D" Sand

6394'

6416'

-Cored 6384'-98', Rec. 13.5' shale, 0.5' F sd, bleeding oil.

-Cored 6398'-6418', Rec. 14.5' sd, burrowed, vert. fractures, bleeding oil & gas. Rec. 4.5' interbedded sd & shale, tight.

gas & water

"J" Sand

6476'

38.

GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TOP

TRUE VERT. DEPTH

Niobrara

5684'

Ft. Hays

5898'

Code 11

5948'

"X" bentonite

6288'

"D" Sand

6394'

"J" Sand

6476'