

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field East New Raymer Operator Champlin Oil & Refining Co.
County Weld Address Box #451
City Sidney State Nebraska
Lease Name Nettie P. Lewis Well No. 1 Kelly Bushing Elevation 4767
Location C-NE-NW Section 12 Township 7-N Range 58-W Meridian 6th
660 (quarter quarter) feet from N Section line and 1980 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil 0; Gas 0Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8-31-59Signed W. L. CarleyTitle District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 8-17-, 19 59 Finished drilling 8-26-, 19 59

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9 5/8	25.40	Spiral Weld	170.60	125	12	-	-

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
None				
TOTAL DEPTH <u>6402</u>		PLUG BACK DEPTH <u>Surface of ground</u>		

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	
FILE	

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run Induction & Microlog Date 8-25, 19 59
Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5492		
Carlisle	5786		
Greenhorn	5886		
Bentonite	6120		
D Sand	6224		
J Sand	6310		