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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number: \_\_\_\_\_

Date Received: \_\_\_\_\_

Complete the  
Attachment Checklist

Oper OGCC

|                    |  |  |
|--------------------|--|--|
| Pressure Chart     |  |  |
| Cement Bond Log    |  |  |
| Tracer Survey      |  |  |
| Temperature Survey |  |  |
| Inspection Number  |  |  |

OGCC Operator Number: 10690 Contact Name and Telephone: Sam Bradley  
Name of Operator: Impetro Resources LLC No: (970) 593-8626  
Address: 2820 Logan Drive Email: sbradley.impetro@gmail.com  
City: Loveland State: CO Zip: 80538  
API Number: 05-121-10634-00 OGCC Facility ID Number: \_\_\_\_\_  
Well/Facility Name: Christianson Well/Facility Number: 32-12  
Location QtrQtr: \_\_\_\_\_ Section: 12 Township: 3S Range: 50W Meridian: 6

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 07/17/2008

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test

|  |                      |                     |
|--|----------------------|---------------------|
| Injection/Producing Zone(s)                | Perforated Interval: | Open Hole Interval: |
| JSND                                       | 3,986'-3,874'        |                     |
| Bridge Plug or Cement Plug Depth<br>3,826' |                      |                     |

Tubing Casing/Annulus Test

|                       |               |                   |  |
|-----------------------|---------------|-------------------|--|
| Tubing Size:<br>2-7/8 | Tubing Depth: | Top Packer Depth: | Multiple Packers?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|-----------------------|---------------|-------------------|--|

Test Data

|                                   |                                 |                                  |                                   |  |
|-----------------------------------|---------------------------------|----------------------------------|-----------------------------------|--|
| Test Date<br>10/30/2018           | Well Status During Test<br>SI   | Casing Pressure Before Test<br>0 | Initial Tubing Pressure           | Final Tubing Pressure                    |
| Casing Pressure Start Test<br>369 | Casing Pressure - 5 Min.<br>369 | Casing Pressure - 10 Min.<br>368 | Casing Pressure Final Test<br>368 | Pressure Loss or Gain During Test<br>- 1 |

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Sam Bradley

Signed: *Sam Bradley*

Title: Managing Member

Date: 10/30/2018

OGCC Approval: *Susan Sherman*

Title: Field Inspector

Date: 10/30/18

Conditions of Approval, if any: \_\_\_\_\_