

Excell Operating LLC, Christianson 32-12  
121-10634

Inspection #688302839

10/30/2018

UIC MIT



**COLORADO**  
Oil & Gas Conservation  
Commission

Department of Natural Resources

IMPETRO RESOURCES LLC

#86610

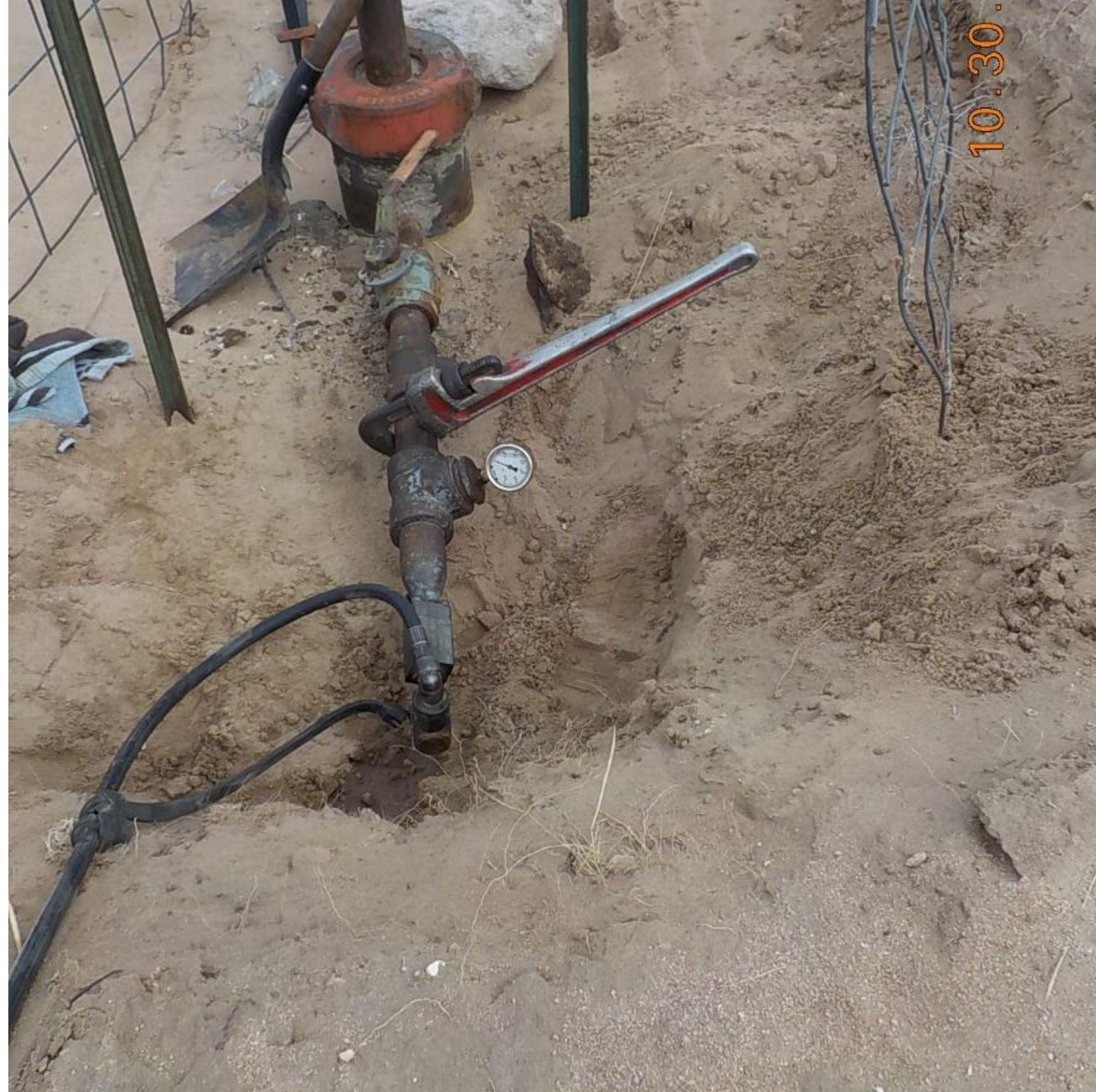
CHRISTIANSON-SWD #32-12  
SWNE SEC.12-T3S-R50W  
WASHINGTON COUNTY, COLORADO

24 Hour Contact 970-593-8626 or In Case of Emergency Call 911

IN CASE OF EMERGENCY, CALL 911

10.30.2018





FORM  
SI  
REV 8/14

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. Injection well tests must be witnessed by an OGCC representative.
4. For production wells, test pressure must be at least 500 psi or average injection pressure, whichever is greater.
5. For injection wells, test pressure must be at least 500 psi or average injection pressure, whichever is greater.
6. For injection wells, test pressure must be at least 500 psi or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. The test use plus time if continuing under pressure of Rule 326.a (1) B, or C.
9. OGCC notification must be provided 10 days prior to the test via Form 43.
10. Packers or bridge plugs, etc., must be the subject 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10690  
Name of Operator: Impetro Resources LLC  
Address: 2820 Logan Drive  
City: Loveland  
State: CO  
Zip: 80538  
OGCC Facility ID Number: 05-121-10634-00  
Well/Facility Name: Chislerman  
Section: 12  
Township: 35  
Range: 50W  
Meridian: 6  
Contact Name and Telephone: Sam Bradley  
No: (970) 593-8626  
Email: sbradley.impetro@gmail.com  
Well/Facility Number: 32-12  
Last MIT Date: 07/17/2008

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL  
Test Type:  
☒ Test to Maintain SI/TA status  
☐ Verification of Repairs  
Describe Repairs or Other Well Activities:  
☐ 5-year UIC  
☐ Annual UIC Test

Casing Test  
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  
Bridge Plug or Cement Plug Depth  
3,826'

Wellbore Data at Time of Test  
Injection/Producing Zone(s): JSND  
Perforated Interval: 3,986'-3,874'  
Open Hole Interval:  
Tubing Casing/Annulus Test  
Tubing Size: 2-7/8  
Tubing Depth:  
Top Packer Depth:  
Multiple Packers? ☐ Yes ☒ No  
Test Data  
Casing Pressure Before Test: 0  
Initial Tubing Pressure:  
Final Tubing Pressure:  
Casing Pressure - 10 Min.: 368  
Casing Pressure Final Test: 368  
Pressure Loss or Gain During Test: -1  
Test Date: 10/30/2018  
SI  
Casing Pressure - 5 Min.: 369  
OGCC Field Representative (Print Name): Susan Sherman  
Test Witnessed by State Representative? ☒ Yes ☐ No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Sam Bradley  
Signed: *Sam Bradley*  
OGCC Approval: *Susan Sherman*  
Conditions of Approval, if any:

Title: Managing Member  
Title: Field Inspector  
Date: 10/30/2018  
Date: 10/30/18