

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/14/2018

Submitted Date:

10/25/2018

Document Number:

680304144**FIELD INSPECTION FORM**

Loc ID 389047 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 11001Name of Operator: BROWN OIL & GAS LLCAddress: 10481 COUNTY ROAD 20.5City: STERLING State: CO Zip: 80751**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,		brownoilandgas1@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263492	WELL	DG	10/04/2018	DA	075-07105	Casement 2	DG

General Comment:

Re-complete/Washdown. Cementing of long string.

Location

Lease Road:			
Type	Access		
comment:	Satisfactory		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: Date:

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	Drilling and cementing equipment on-site, no production equipment on location.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 263492 Type: WELL API Number: 075-07105 Status: DG Insp. Status: DG**Cement**Cement ContractorContractor Name: Halliburton

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production CasingCement Volume (sx): 175Good Return During Job: YESPlugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: 13.2Comment:

Cementing of long string. Safety meeting w/daily work plan. Fill lines w/(3) bbls. water, (4000)psi. pressure test w/(500) psi kickout test, flushed (10) bbls. water and (20) bbls. of mud, pumped (175) sks cement/(50) bbls (13.2) ppg Elasticem (1.6) ft.3/sk (7.7) gal/sk., (127) bbl water displacement w/Cal-web in first (50) bbl., (750)psi. final pump pressure, pressured up to (1500) psi. for (2) min. Checked floats and (0.5) bbl. back, floats held.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for erosion management](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Cementing of long string - completed - SATISFACTORY	schureky	10/25/2018