

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/14/2018

Submitted Date:

10/25/2018

Document Number:

680304144

FIELD INSPECTION FORM

Loc ID 389047 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 11001
Name of Operator: BROWN OIL & GAS LLC
Address: 10481 COUNTY ROAD 20.5
City: STERLING State: CO Zip: 80751

Findings:

8 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		brownoilandgas1@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263492	WELL	DG	10/04/2018	DA	075-07105	Casement 2	DG

General Comment:

Re-complete/Washdown. Cementing of long string.

(This area is currently blank for additional comments.)

Location			
Lease Road:			
Type	Access		
comment:	Satisfactory		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:	Satisfactory		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Other	# 0		corrective date
Comment:	Drilling and cementing equipment on-site, no production equipment on location.		
Corrective Action:		Date:	
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 263492 Type: WELL API Number: 075-07105 Status: DG Insp. Status: DG

Cement

Cement Contractor

Contractor Name: Halliburton

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): 175

Good Return During Job: YES

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: 13.2

Comment: Cementing of long string. Safety meeting w/daily work plan. Fill lines w/(3) bbls. water, (4000)psi. pressure test w/(500) psi kickout test, flushed (10) bbls. water and (20) bbls. of mud, pumped (175) sks cement/(50) bbls (13.2) ppg Elasticem (1.6) ft.3/sk (7.7) gal/sk., (127) bbl water displacement w/Cal-web in first (50) bbl., (750)psi. final pump pressure, pressured up to (1500) psi. for (2) min. Checked floats and (0.5) bbl. back, floats held.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for erosion management](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Cementing of long string - completed - SATISFACTORY	schureky	10/25/2018