

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/14/2018

Submitted Date:

10/25/2018

Document Number:

680304143**FIELD INSPECTION FORM**
 Loc ID 389047 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 11001Name of Operator: BROWN OIL & GAS LLCAddress: 10481 COUNTY ROAD 20.5City: STERLING State: CO Zip: 80751**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		brownoilandgas1@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263492	WELL	DG	10/04/2018	DA	075-07105	Casement 2	DG

General Comment:

Re-complete/Washdown FIR - Cementing long string casing

Location

Lease Road:			
Type	Access		
comment:	Satisfactory		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:	Sign located at access off Logan Co. Road 70		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: _____ Date: _____

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	No production equipment on location. Inventory equipment prior to commencing production.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 263492 Type: WELL API Number: 075-07105 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: SOS #72 Pusher/Rig Manager: R. Lee
Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: _____
Pressure Test BOP: Pass Test Pressure PSI: 2000 Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: YES Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: Safety meeting w/daily work plan. Pick up casing string, wash and circulate, work pipe free, regain circulation, RU Halliburton to cement long string.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for erosion management](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Preparing to cement long string/Halliburton	schureky	10/25/2018