

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/13/2018

Submitted Date:

10/25/2018

Document Number:

680304142**FIELD INSPECTION FORM**
 Loc ID 389047 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 11001Name of Operator: BROWN OIL & GAS LLCAddress: 10481 COUNTY ROAD 20.5City: STERLING State: CO Zip: 80751**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		brownoilandgas1@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263492	WELL	DG	10/04/2018	DA	075-07105	Casement 2	DG

General Comment:

Washdown/Recomplete - FIR

Location**Lease Road:**

Type	Access		
comment:	Satisfactory		
Corrective Action:		Date:	

Overall Good: ☐**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:	Sign at access off Logan County Road 70		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Satisfactory	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Other	# 0		corrective date
Comment:	No production equipment on-site.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 263492 Type: WELL API Number: 075-07105 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: SOS #72 Pusher/Rig Manager: Robert Lee
Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: _____
Pressure Test BOP: Pass Test Pressure PSI: 2000 Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: YES Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: Safety meeting w/daily work plan. Drilled to TD. TD = 5364', 7 7/8" hole, TP 5356' 5.5" (15.5#) casing, surface 8 5/8" (24#) @156'. Tripped out to run casing and cement casing. Prep for Halliburton to cement casing following day.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management.](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Re-complete / Washdown. Drilled to TD and preparing to cement casing.	schureky	10/25/2018