

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401807458

Date Received:

10/24/2018

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

2 of 5 CAs from the FIR responded to on this Form

2 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10447

Name of Operator: URSA OPERATING COMPANY LLC

Address: 792 BUCKHORN DR

City: RIFLE State: CO Zip: 81650

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name	Phone	Email
<u>Ferrin, Jeremy</u>		<u>jeremy.ferrin@state.co.us</u>
<u>Knudson, Dwayne</u>	<u>970-456-3335</u>	<u>dknudson@ursaresources.com</u>
<u>Longworth, Mike</u>		<u>mike.longworth@state.co.us</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 680200176

Inspection Date: 09/12/2018

FIR Submit Date: 10/08/2018

FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: URSA OPERATING COMPANY LLC

Company Number: 10447

Address: 1600 BROADWAY ST STE 2600

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 446582

Location Name: BMC D PAD Number: \_\_\_\_\_ County: \_\_\_\_\_

Qtrqtr: NENW Sec: 18 Twp: 7S Range: 95W Meridian: 6

Latitude: 39.441460 Longitude: -108.040712

FACILITY - API Number: 05-045- -00 Facility ID: 446582

Facility Name: BMC D PAD Number: \_\_\_\_\_

Qtrqtr: NENW Sec: 18 Twp: 7S Range: 95W Meridian: 6

Latitude: 39.441460 Longitude: -108.040712

CORRECTIVE ACTIONS:

2 CA# 119399

Corrective Action: Comply with Rule 603.f .

Date: 11/09/2018

Response: CA COMPLETED

Date of Completion: 10/22/2018

Operator Comment: Weeds have been removed. See photos.

COGCC Decision: \_\_\_\_\_

COGCC  
Representative: \_\_\_\_\_

**5** CA# 119436

Corrective Action: Operator can immediately stop the use of temporarily tanks at this permanent production facility or modify apply additional BMPs reduce odors from this facility. Flow back tanks are less than 3ft apart. Flow back tanks do not meet requirements of 605.a. (1)

Date: 10/10/2018

Response: CA COMPLETED

Date of Completion: 10/10/2018

Operator Comment: Production tanks were installed and put into service on 10/10/18 for 20 of the 28 wells. 4 more wells were transitioned from flowback to production on 10/12/18 with the remaining 4 wells on flowback being transitioned to production tanks on 10/15/18.

COGCC Decision: \_\_\_\_\_

COGCC  
Representative: \_\_\_\_\_

#### OPERATOR COMMENT AND SUBMITTAL

Comment: Please send to Shaun Kellerby

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Dwayne Knudson

Signed: \_\_\_\_\_

Title: Environmental Manager

Date: 10/24/2018 8:42:34 AM

### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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401807460	Weed removal photos
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Total Attach: 1 Files