

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
401806435

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10417</u>	4. Contact Name: <u>Tim Hart</u>
2. Name of Operator: <u>INCREMENTAL OIL & GAS (FLORENCE) LLC</u>	Phone: <u>(303) 999-5420</u>
3. Address: <u>600 17TH ST SUITE 2625 SOUTH</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>thart@fremontpetroleum.com</u>

5. API Number <u>05-043-06210-00</u>	6. County: <u>FREMONT</u>
7. Well Name: <u>Oilfish</u>	Well Number: <u>24-30</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>30</u> Township: <u>19S</u> Range: <u>69W</u> Meridian: <u>6</u>	
9. Field Name: <u>FLORENCE-CANON CITY</u> Field Code: <u>24600</u>	

Completed Interval

FORMATION: PIERRE Status: ACTIVE Treatment Type: ACID JOB
Treatment Date: 08/09/2018 End Date: 08/09/2018 Date of First Production this formation: 12/08/2011
Perforations Top: 431 Bottom: 4586 No. Holes: _____ Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Pumped 610 gal preflush (500 gals diesel and 2 drums xylene) and followed with 165 bbls 15% HCL with additives pumped from 3 -to 8 BPM and 240 psi avg (max pressure spiked to 530 psi), and flushed with 62 bbls ammonium chloride solution with additives pumped at 7 -8 BPM and 400-600 psi. See "attachments" for Acid stimulation job summary.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 242 Max pressure during treatment (psi): 600

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 150 Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 160

Fresh water used in treatment (bbl): 71 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/08/2018 Hours: 4 Bbl oil: 7 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 42 Mcf Gas: 0 Bbl H2O: 0 GOR: 0

Test Method: Rod Pump Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 0 API Gravity Oil: 31

Tubing Size: 2 + 7/8 Tubing Setting Depth: 4200 Tbg setting date: 10/04/2018 Packer Depth: _____

Reason for Non-Production: Gas could not be produced from the well because of liquid loading in the wellbore. Until sufficient fluid is removed by pumping, gas cannot be produced or measured, and propane has to be used for fueling the gas engine.

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Due to paraffin and scale problems, Operator scheduled and performed a 15% acid stimulation to the Oilfish well on August 9, 2018. Following the treatment, 160 bbls of loadwater was swabbed to flowback tanks and the well was placed back on rod pump. Production could not be established and the well was shut in for evaluation. Fluid level shots were inconclusive and Operator elected to pull rods, pump and tubing for inspection. Because workover contractors are not readily available in Fremont County, work was delayed until October for scheduling. Workover crew pulled rods, pump and tubing. Visual inspection of the tubing identified severe corrosion and the tubing string was replaced. The well was placed back on production October 8, 2018 and began pumping to the oil tanks. Production rates were gauged at 4 hours and the well produced 7 BO; equivalent to 42 BOPD. Post test rates further confirmed that the well was producing 40-41 BOPD at 4 SPM, thru a 1-1/4" downhole pump.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tim Hart

Title: President & CEO Date: _____ Email: thart@fremontpetroleum.com

Attachment Check List

Att Doc Num

Name

401807369

OPERATIONS SUMMARY

401807370

OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)