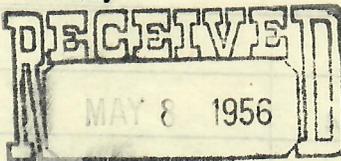


		16	
	X		

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

LOG OF OIL AND GAS WELL



Field Wildcat Company Diablo Drilling, Inc.  
 County Washington Address 326 Patterson Bldg.  
 Lease State Denver 2, Colorado  
 Well No. #1-16 Sec. 16 Twp. 2N Rge. 54W Meridian 6th State or Pat. State

Location C SE SW Ft. <sup>(N)</sup> 660 of Section Line and 1980 Ft. <sup>(E)</sup> 660 of Section line of 6th Elevation 4473.9 gr.  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Glen Dial, Jr.

Date May 7, 1956 Title Glen Dial, Jr., President

The summary on this page is for the condition of the well as above date.

Commenced drilling September 23, 19 55 Finished drilling October 4, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8"			125'	100		

COMPLETION DATA

Total Depth 5042 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5042  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log yes Date October 3, 19 55 Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record yes  
 Core Analysis yes Depth 4775 to 4806  
4843 to 4889  
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	WRS	HHM	AH	JJD	FILE
Niobrara	3956	4325									
Ft. Hays	4325	4353									
Codell	4353	4360									
Carlile	4360	4452									

(Continue on reverse side)

