

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field: WILDCAT, Operator: THE KIMBARK COMPANY, County: WASHINGTON, Address: P. O. Box 1557, City: DENVER, State: COLORADO, Lease Name: DARBY, Well No.: 1, Location: C NW NE, Section: 1, Township: 2-N, Range: 54-W, Meridian: 6TH, 660 feet from N Section line and 1980 feet from E Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ], Number of producing wells on this lease including this well: Oil 0; Gas 0, Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date: JULY 29, 1957, Signed: W. K. ARBUCKLE, Title: W. K. ARBUCKLE, PROD. SUPT.

Commenced drilling: 7/19/57, Finished drilling: 7/26/57

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8 5/8", 16#, S.W., 127', 100, 24, 20", 500

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH: 4936', PLUG BACK DEPTH: \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_, Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_, Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_, 19 \_\_\_\_\_, Was well cored? \_\_\_\_\_, Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Includes codes: AJJ, DYE, FJK, OPS, HHH, AM, JJD, FILE

Results of shooting and/or chemical treatment: \_\_\_\_\_

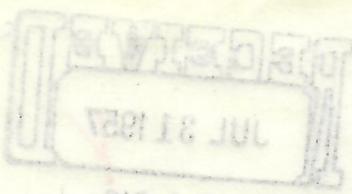
DATA ON TEST

Test Commenced: \_\_\_\_\_ A.M. or P.M. 19\_\_\_\_, Test Completed: \_\_\_\_\_ A.M. or P.M. 19\_\_\_\_, For Flowing Well: Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in., For Pumping Well: Length of stroke used \_\_\_\_\_ inches.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_, Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil, B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
D	4695'	4736'	TIGHT
J	4772'	4915'	WET

W. K. A. DUCKLE, PROD. SUPT.

JULY 29, 1957

SIZE	WT PER YD	GRADE	DEPTH LAMINATED	NO. SHEETS	W.D.C.	RESISTANCE TEST
8 3/8"	16 1/2	S.W.	12'	100	24	500

TOTAL DEPTH	PLUG HOLE DEPTH	NO. FORMATIONS	TYPICAL CHANGES
4936'			

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE

TEST COMPLETED	TEST COMPLETED
A.M. or P.M.	A.M. or P.M.

TEST RESULTS	Gas Vol	Mc/DAY	Gas Oil Ratio	Gas Gravity