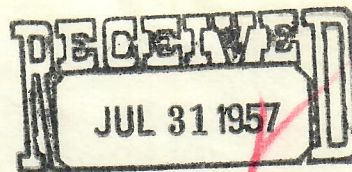




00579865

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WILDCAT Operator THE KIMBARK COMPANY 47700  
County WASHINGTON Address P. O. Box 1557  
City DENVER 1 State COLORADO  
Lease Name DARBY Well No. 1 Derrick Floor Elevation 4476'  
Location C NW NE Section 1 Township 2-N Range 54-W Meridian 6TH  
(quarter quarter)  
660 feet from N Section line and 1980 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 0; Gas 0  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date JULY 29, 1957Signed W. K. Ar buckle  
Title W. K. ARBUCKLE, PROD. SUPT.

The summary on this page is for the condition of the well as above date.

Commenced drilling 7/19/57, 19 Finished drilling 7/26/57, 19

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	16#	S.W.	127'	100	24	20"	500

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 4936'

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_, 19\_\_\_\_  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	AJJ DVR FJK OPS MMA AM JJD FILE	REMARKS
			From	To			

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced   A.M. or P.M.   19\_\_\_\_ Test Completed   A.M. or P.M.   19\_\_\_\_

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
\_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE



RECEIVED JUL 31 1957

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
D	4695'	4736'	TIGHT
COLO	4772	4915'	WET
J			
HTD			