

Company: Caerus Operating LLC

Well: NPR 12D-10 596

Field: NPR

County: Garfield

State:

Colorado

## Cement Bond Log

## RST Sigma Log

## Gamma Ray - Collar Locator

County: Garfield  
Field: NPR  
Location: K10-596  
Well: NPR 12D-10 596  
Company: Caerus Operating LLC

Location:	K10-596	Elev.:		K.B.	6733.00 ft
	NESW S10 T5S R96W			G.L.	6709.00 ft
				D.F.	6733.00 ft
	Permanent Datum:	Ground Level		Elev.: 6709.00 f	
Log Measured From:		Kelly Bushing		24.00 ft	above Perm.Datum
Drilling Measured From:		Kelly Bushing			
API Serial No.	Section:	Township:		Range:	
05045237710000	10	5S		96W	

Logging Date 06-Sep-2018 06-Sep-2018

Run Number ONE One

Depth Driller 9699.00 ft 9699.00 ft

Schlumberger Depth 9636.00 ft 9636.00 ft

Bottom Log Interval 9636.00 ft 9636.00 ft

Top Log Interval 2300.00 ft 2300.00 ft

Casing Fluid Type Fresh Water Fresh Water

Salinity

Density 8.6 lbm/gal 8.6 lbm/gal

Fluid Level 8.00 ft 8.00 ft

BIT/CASING/TUBING STRING

Bit Size 8.75 in 8.75 in

From 2400.00 ft 2400.00 ft

To 9636.00 ft 9636.00 ft

Casing/Tubing Size 4.5 in 4.5 in

Weight 11.6 lbm/ft 11.6 lbm/ft

Grade P110 P110

From 0.00 ft 0.00 ft

To 9699.00 ft 9699.00 ft

Max Recorded Temperatures 267.9 degF 267.9 degF

Logger on Bottom 06-Sep-2018 18:10:00 06-Sep-2018 18:20:00

Unit Number Location: Time 3108 18:10:00 3108 18:20:00

Recorded By Justin Ray Evanston, WY

Witnessed By Trent Ray Richard Woods Evanston, WY

## Disclaimer

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

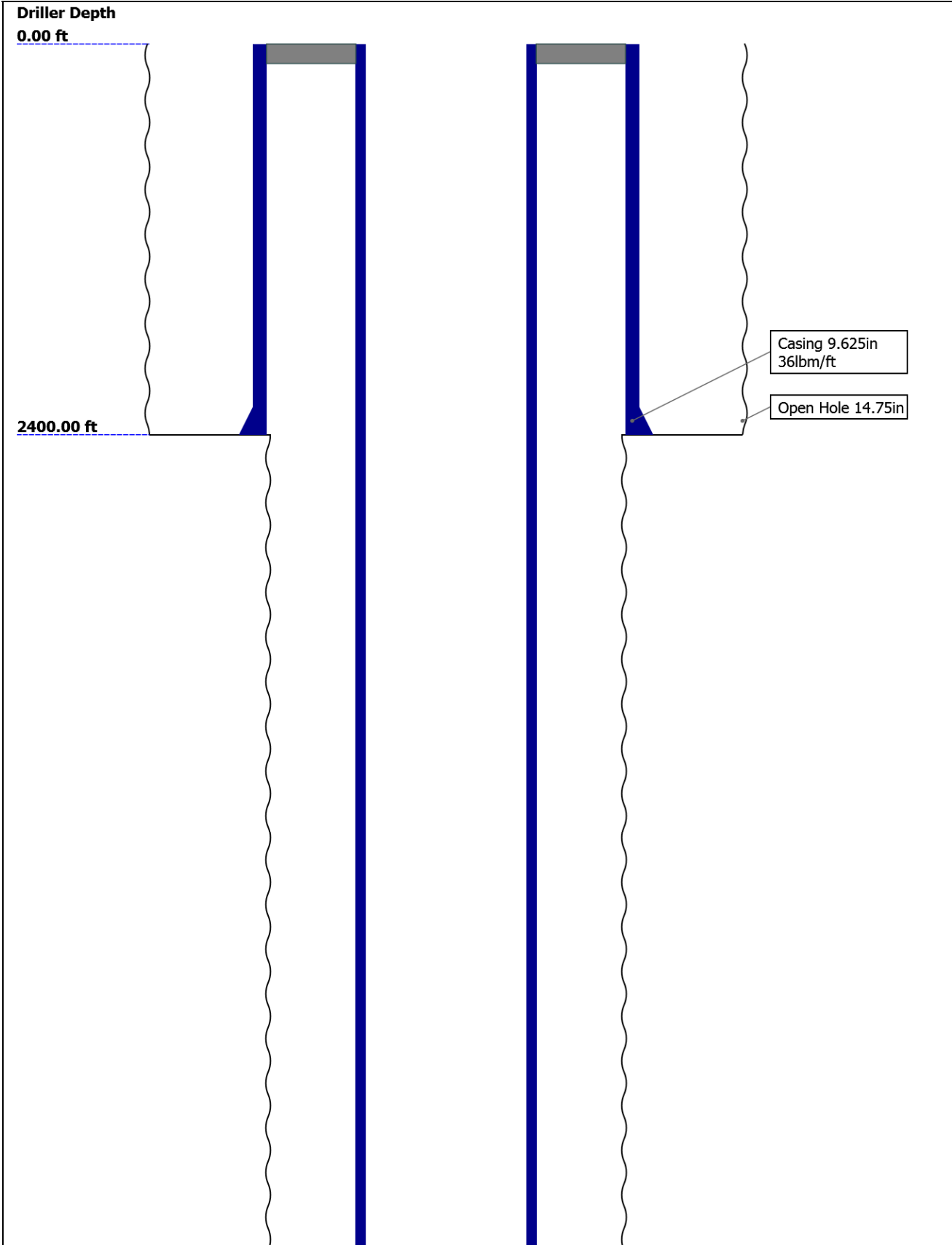
## Contents

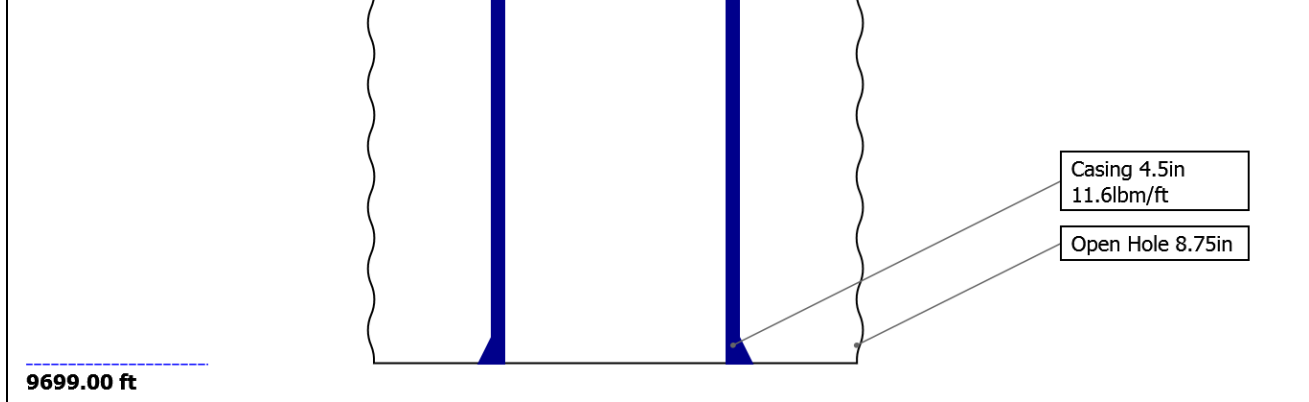
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Well Sketch



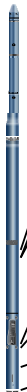



## Borehole Size/Casing/Tubing Record

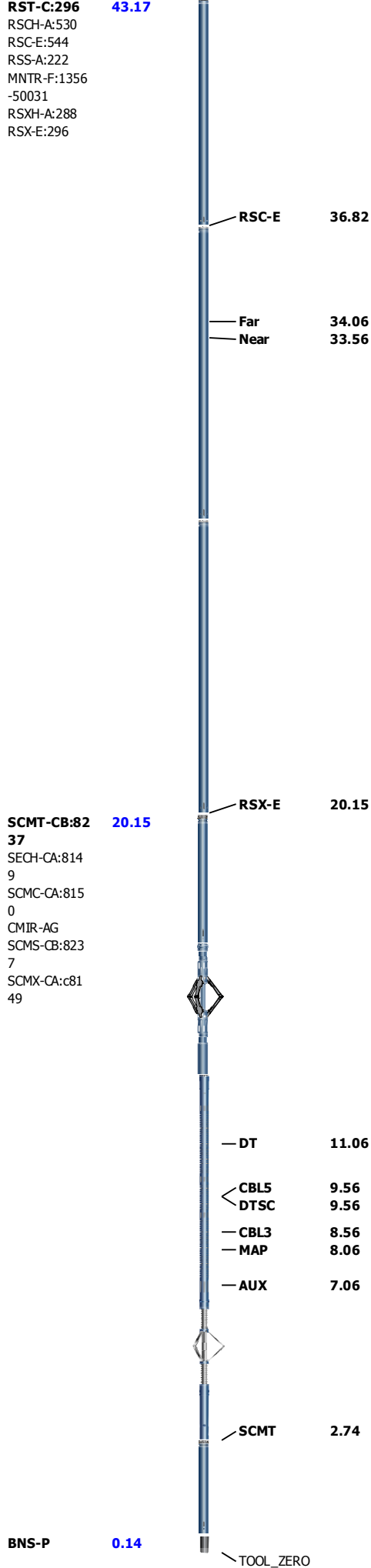
Bit						
Bit Size ( in )	14.75	8.75				
Top Driller ( ft )	0	2400				
Top Logger ( ft )	0	2400				
Bottom Driller ( ft )	2400	9699				
Bottom Logger ( ft )	2400	9636				
Casing						
Size ( in )	9.625	4.5				
Weight ( lbm/ft )	36	11.6				
Inner Diameter ( in )	8.921	4				
Grade	J55	P110				
Top Driller ( ft )	0	0				
Top Logger ( ft )	0	0				
Bottom Driller ( ft )	2400	9699				
Bottom Logger ( ft )	2400	9699				

## Remarks and Equipment Summary

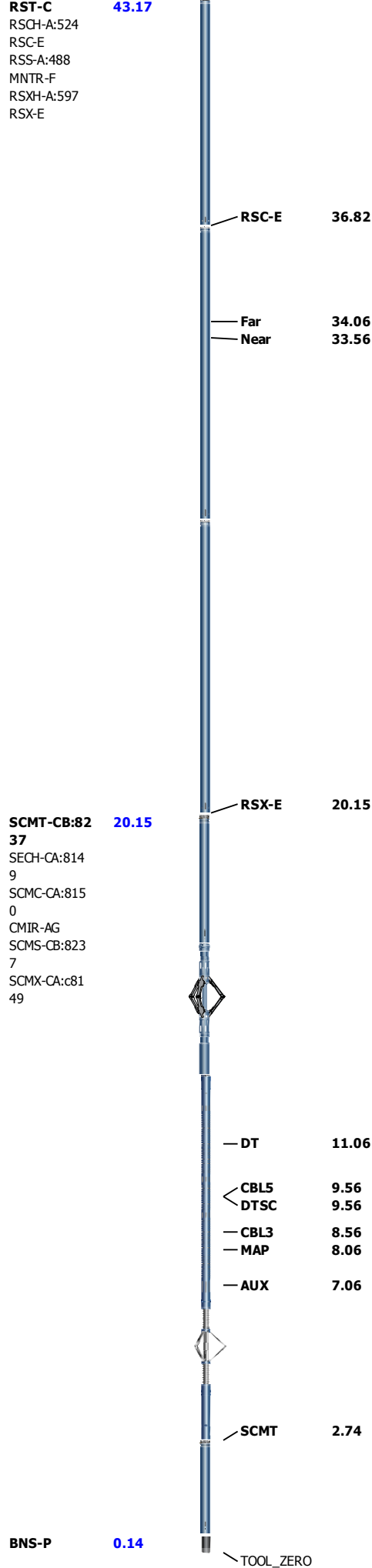
Logs spliced at 5720.	
ONE: Remarks	One: Remarks
Tool string ran as per tool sketch	
RST Mode: SIGMA	
Matrix: Sandstone	
Max Recorded Temp: 267.9 Deg F	
Schlumberger Depth: 9636 FT	
Thank you for choosing Schlumberger	

ONE: Toolstring			
Equip name	Length	MP name	Offset
PEH-E	53.4		
			
AH-38	51.72	GR	47.74
PSTP-A:378	51.44	PSTC	47.44
1		PSTC Tool	0.00
PSC-A:3781		String Bot	
PSTC-A:3781		tom	
PBMS-A:3781		Temperatu	44.65
Sapphire 10kP		re	
SI		Sapphire P	44.54
		ressure	
		CCL	43.92
		PBMS	43.17

One: Toolstring			
Equip name	Length	MP name	Offset
PEH-E	53.4		
			
AH-38	51.72	GR	47.74
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PBMS-A:3781		Temperatu	44.65
Sapphire 10kP		re	
SI		Sapphire P	44.54
		ressure	
		CCL	43.92
		PBMS	43.17



Lengths are in ft  
Maximum Outer Diameter = 1.720 in  
Line: Sensor Location, Value: Gating Offset



Lengths are in ft  
Maximum Outer Diameter = 1.720 in  
Line: Sensor Location, Value: Gating Offset



All measurements are relative to TOOL_ZERO		All measurements are relative to TOOL_ZERO	
Depth Summary			
	ONE	One	
Depth Measuring Device			
Type	IDW-B	IDW-B	
Serial Number	6693	6693	
Calibration Date	02-Feb-2018	02-Feb-2018	
Calibrator Serial Number	JA	JA	
Calibration Cable Type	IDWC-C-57	IDWC-C-57	
Wheel Correction 1	-4	-4	
Wheel Correction 2	-4	-4	
Tension Device			
Type	CMTD-B/A	CMTD-B/A	
Serial Number	1127	1127	
Calibration Date	25-Jul-2018	25-Jul-2018	
Calibrator Serial Number	112544	112544	
Number of Calibration Points	10	10	
Calibration Root Mean Square Error	1320	1320	
Calibration Peak Error	25	25	
Logging Cable			
Type	1-25ZA-XXS	1-25ZA-XXS	
Serial Number	F112140	F112140	
Length	17500.00 ft	17500.00 ft	
Conveyance Type	Wireline	Wireline	
Rig Type	MAST	MAST	
ONE:Depth Control Parameters		Depth Control Remarks	
Log Sequence	First Log In the Well	All Schlumberger depth control procedures followed  IDW used as primary depth control device  Z-Chart used as secondary depth control device  Down log used as reference log	
Rig Up Length At Surface			
Rig Up Length At Bottom			
Rig Up Length Correction			
Stretch Correction	5.74 ft		
Tool Zero Check At Surface	24.00 ft		
One:Depth Control Parameters		Depth Control Remarks	
Log Sequence	First Log In the Well		
Rig Up Length At Surface			
Rig Up Length At Bottom			
Rig Up Length Correction			
Stretch Correction			
Tool Zero Check At Surface			
Composite 1			
Software Version			
Acquisition System		Version	

Maxwell 2018 SP1

8.1.99839.3100

Application Patch

Wireline\_Hotfix-Mandatory-2018SP1\_8.1.102865

**Composite Summary**

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
ONE	Log[8]:Up	Up	5628.90 ft	9653.88 ft	06-Sep-2018 6:09:59 PM	06-Sep-2018 8:25:05 PM	ON	7.15 ft	Yes
One	Log[1]:Up	Up	1729.84 ft	5897.73 ft	06-Sep-2018 10:54:05 PM	07-Sep-2018 1:18:20 AM	ON	-7.25 ft	No

All depths are referenced to toolstring zero

**Log**

Company:Caerus Operating LLC

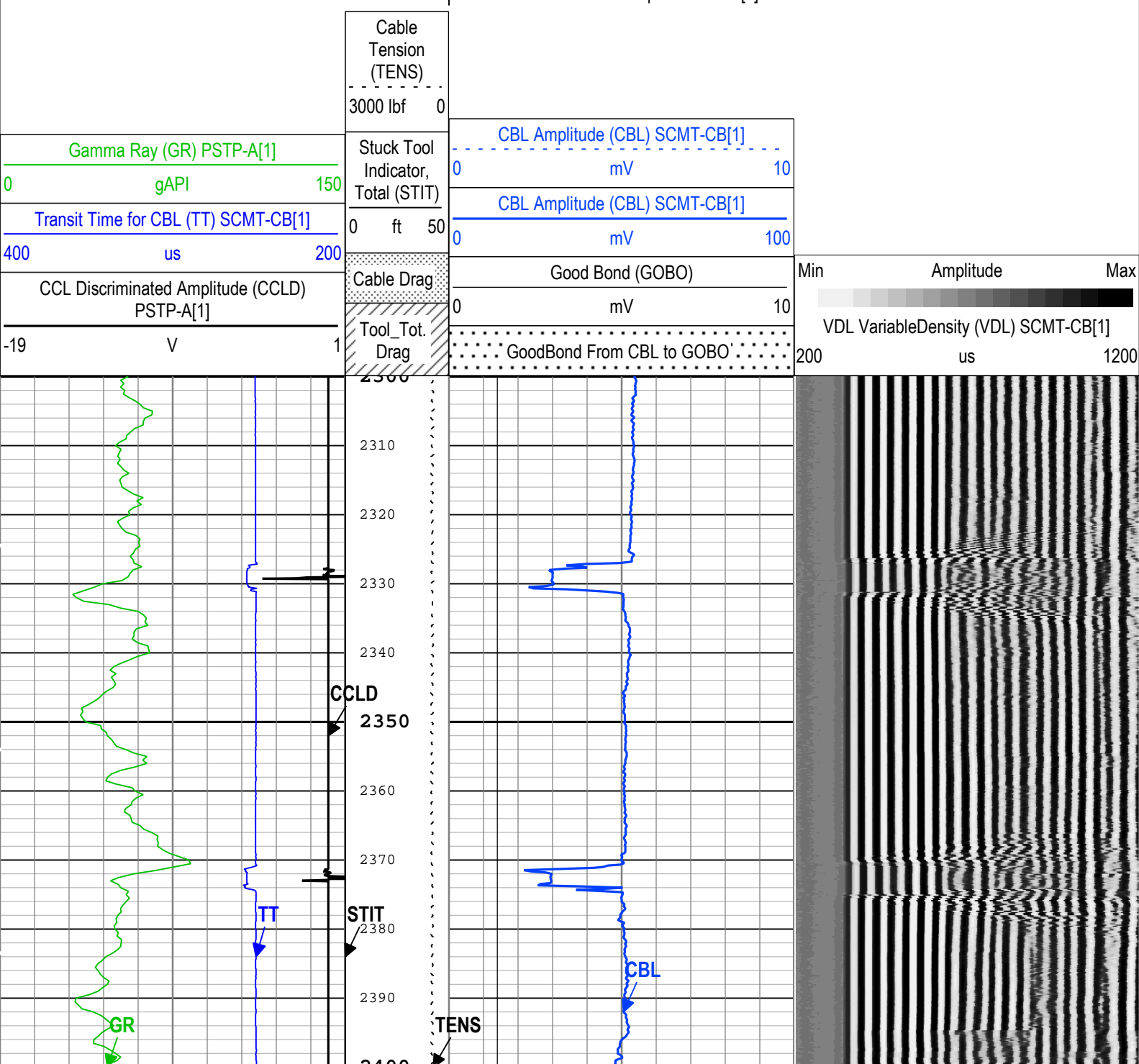
Well:NPR 12D-10 596

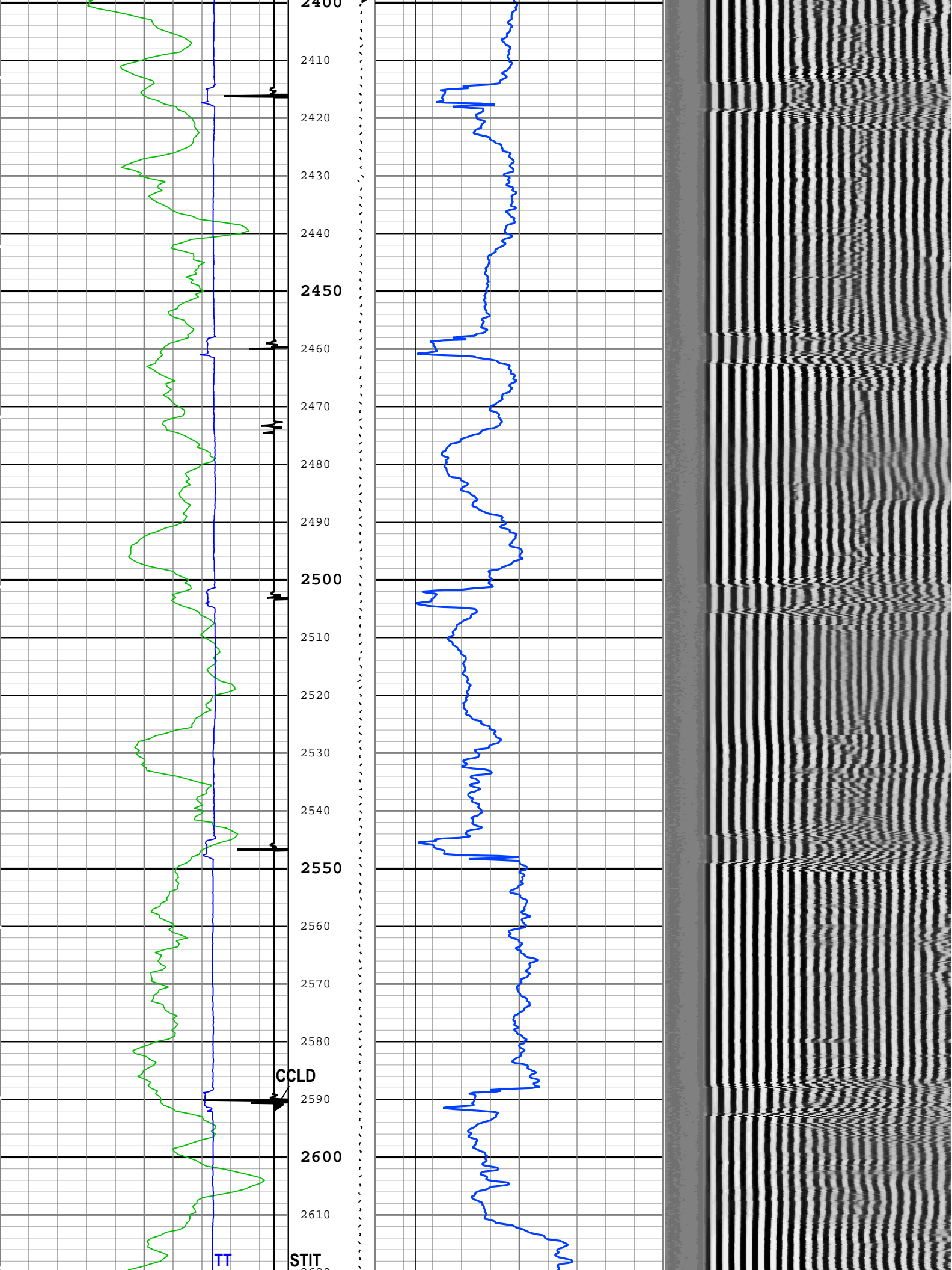
Composite 1:S009

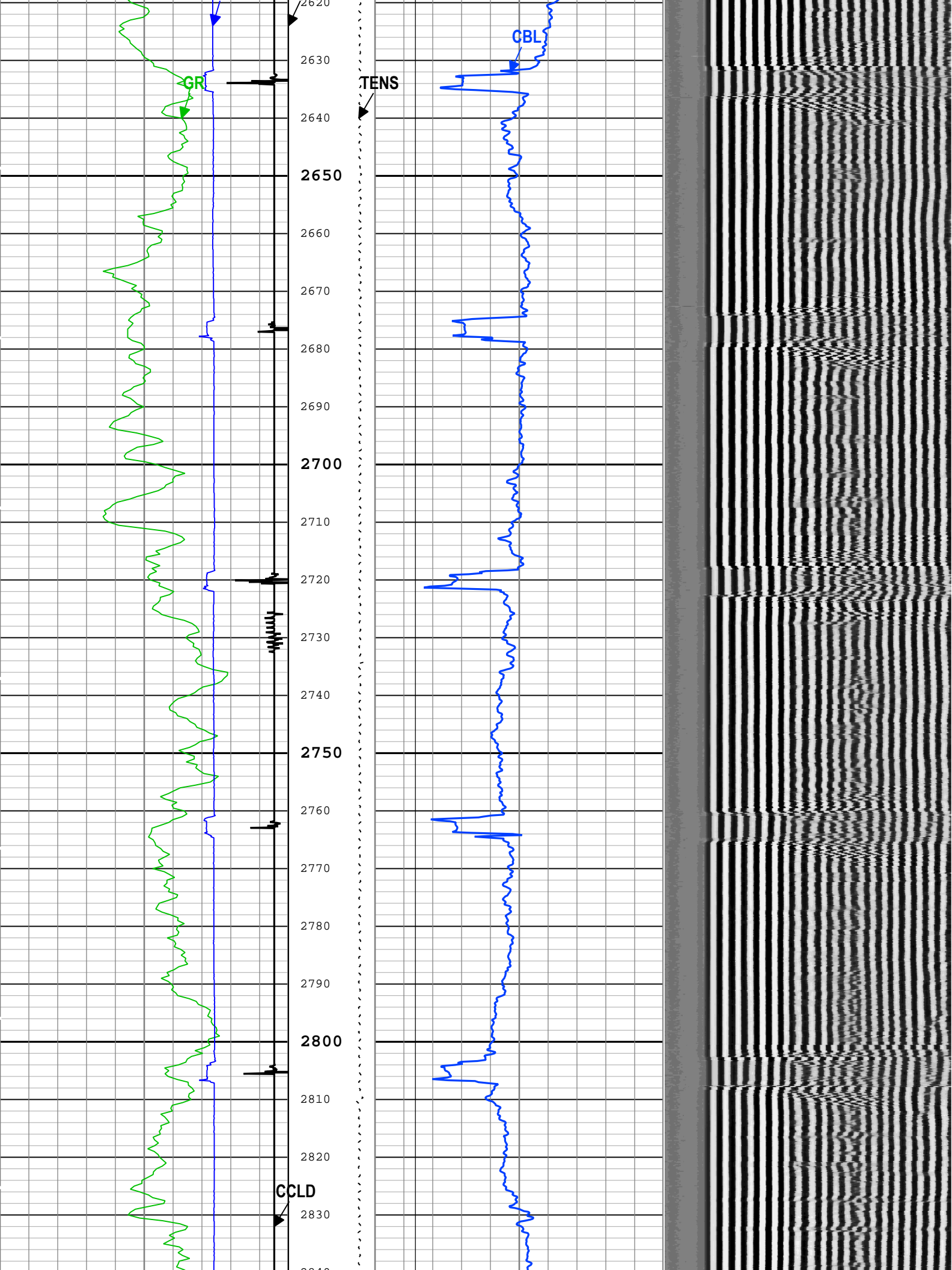
Description: Sonic CBL with VDL    Format: Log ( Sonic CBL with VDL )    Index Scale: 5 in per 100 ft    Index Unit: ft    Index Type: Measured Depth    Creation Date: 07-Sep-2018 02:37:22

TIME\_1900 - Time Marked every 60.00 (s)

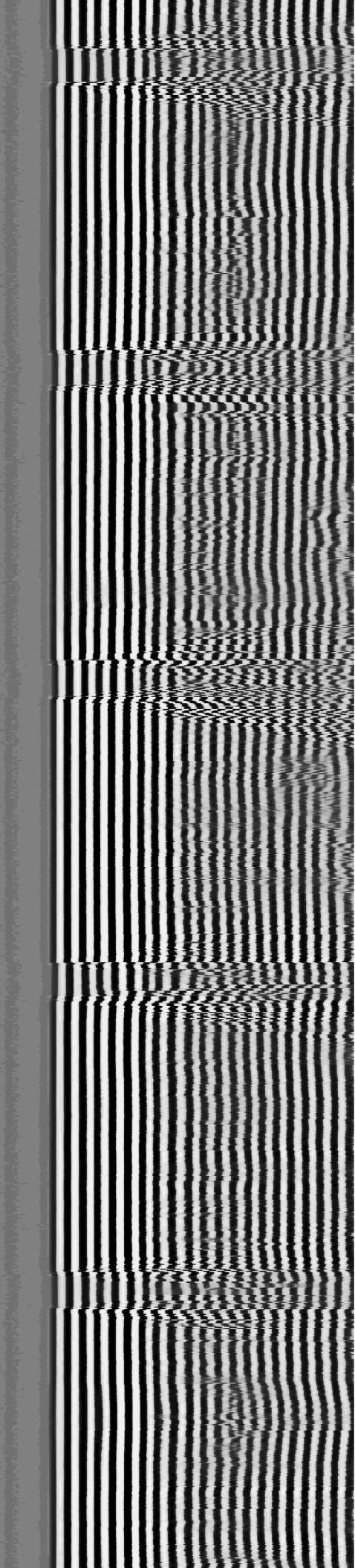
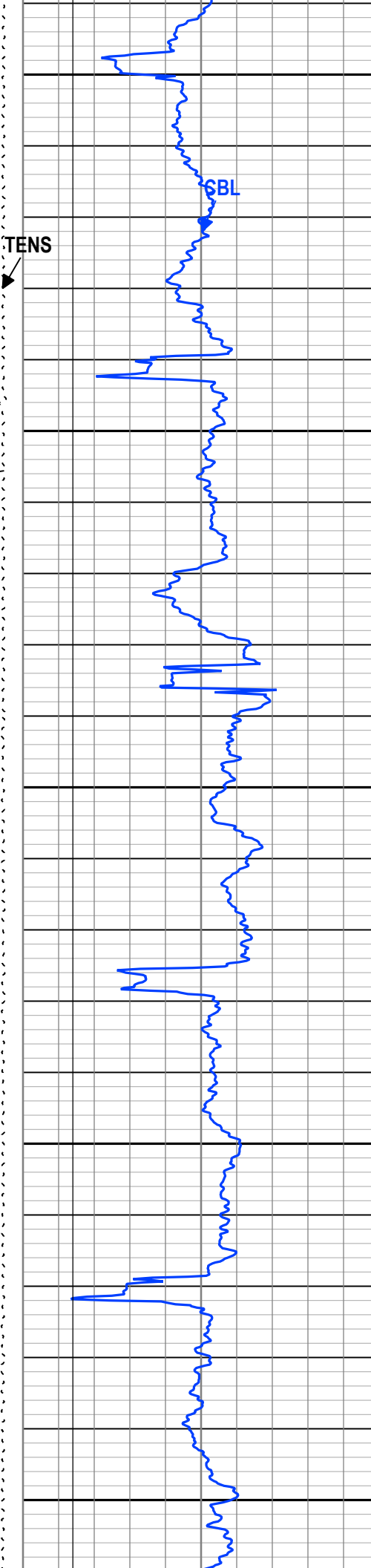
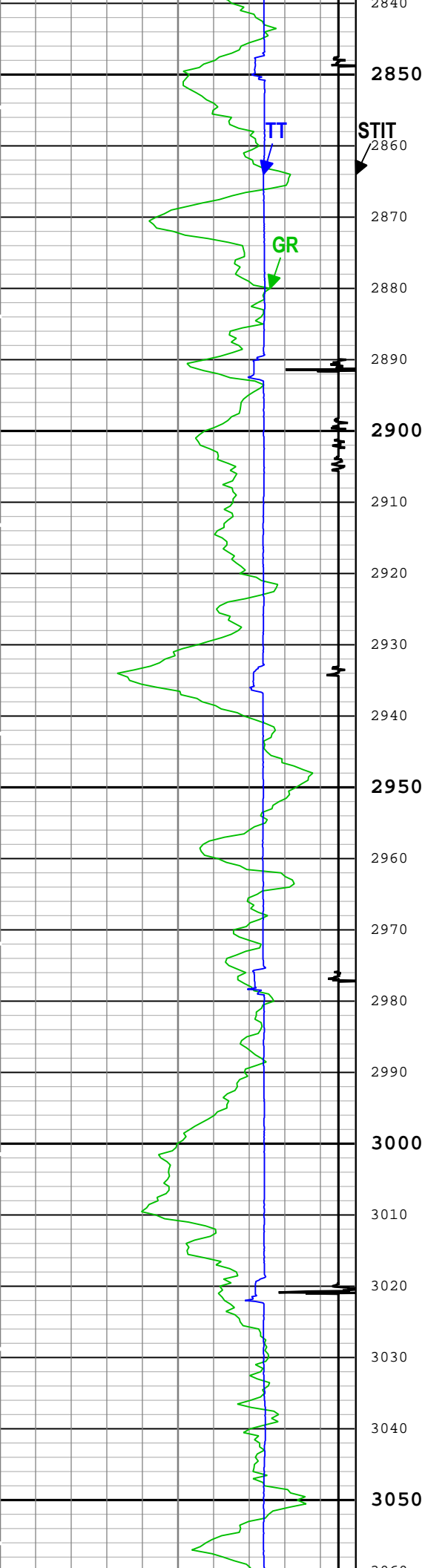
■ BIEP - Bond Index Event Pips SCMT-CB[1]

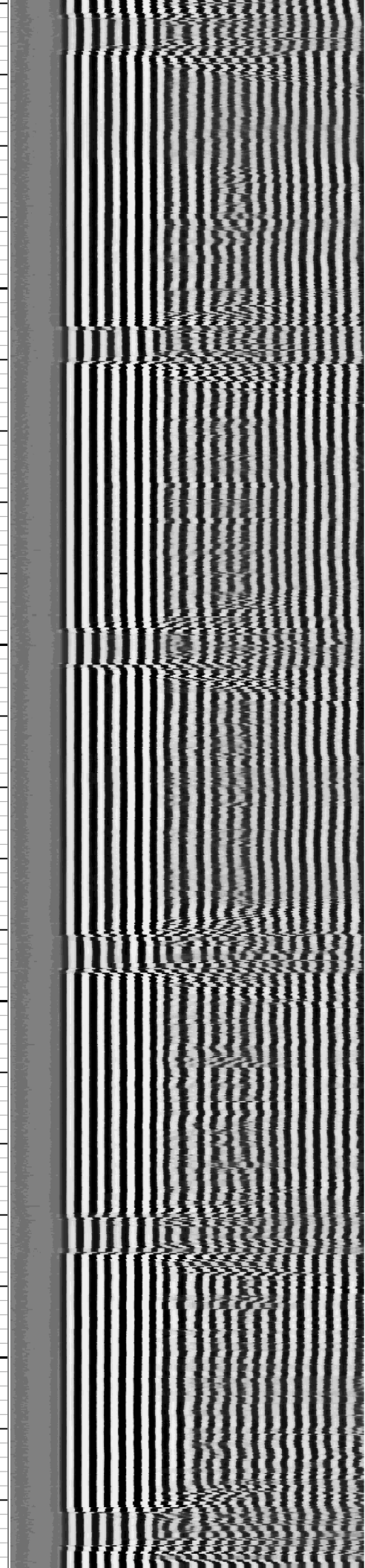
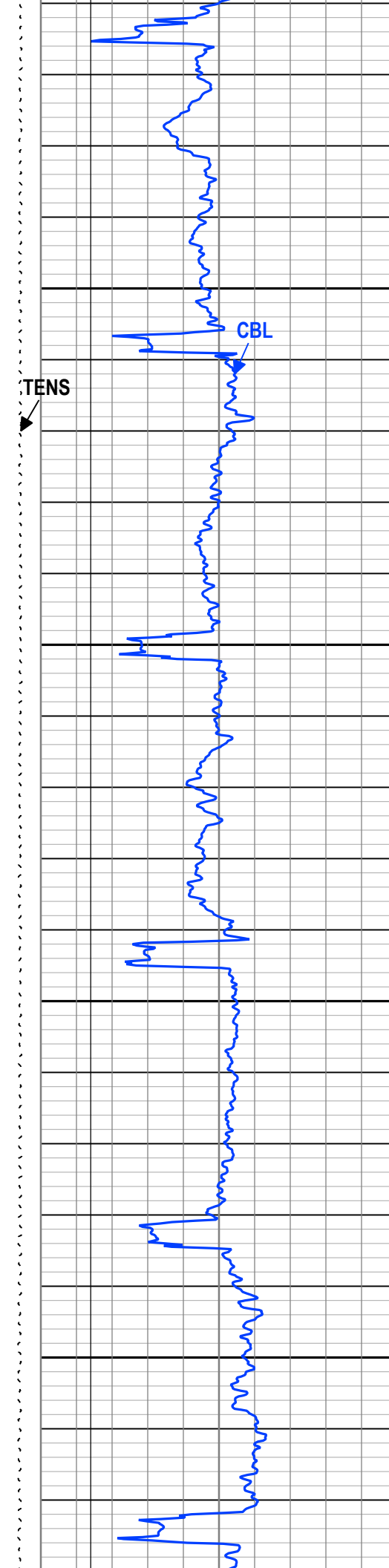
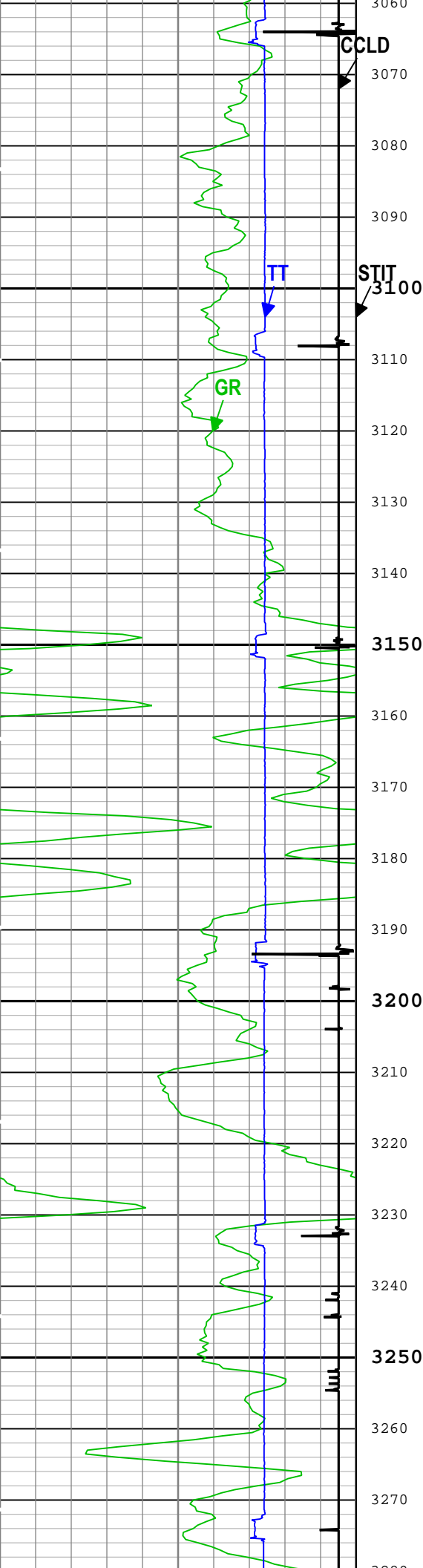


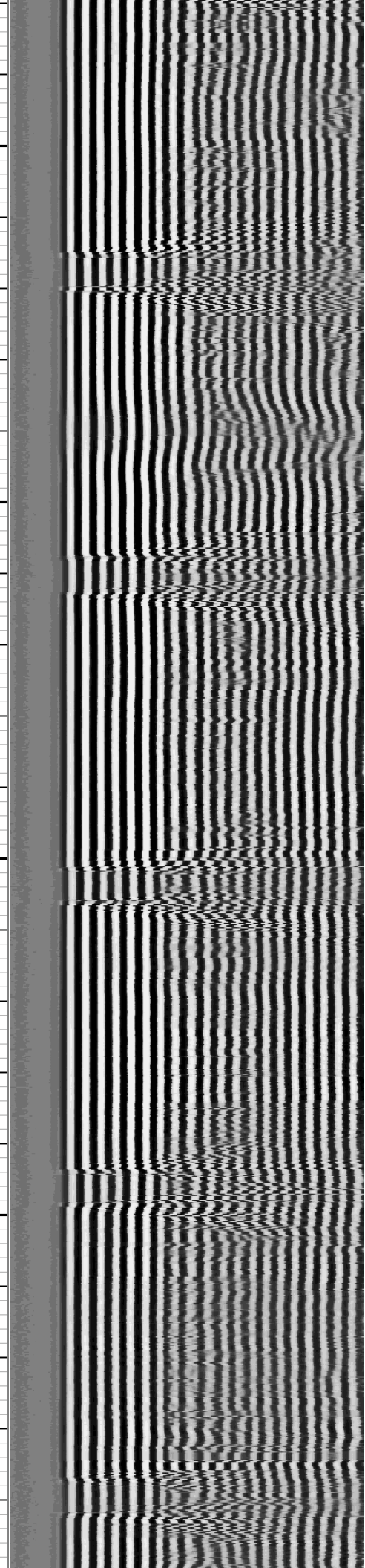
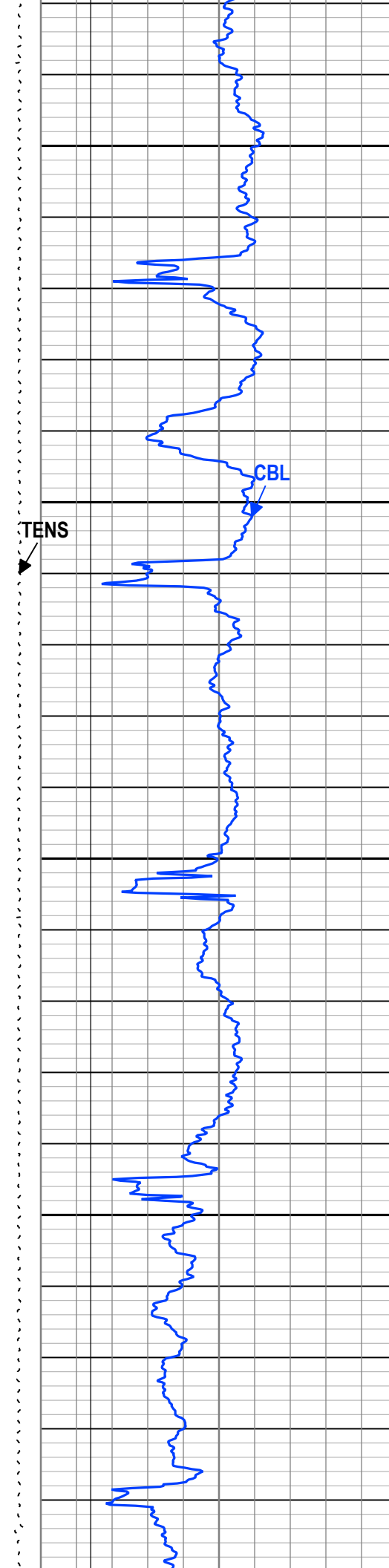
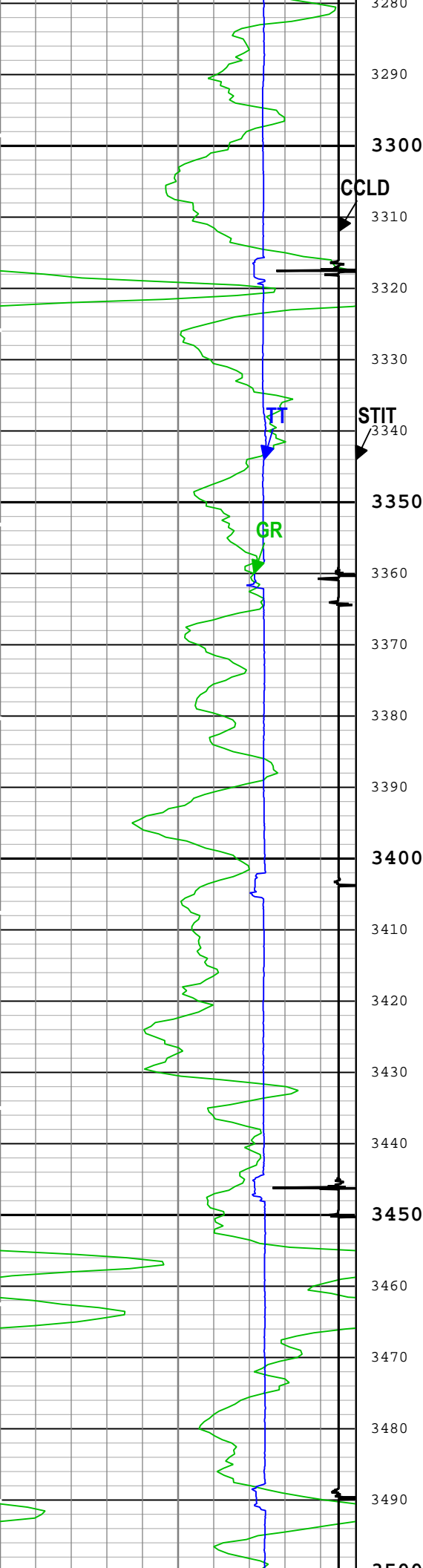




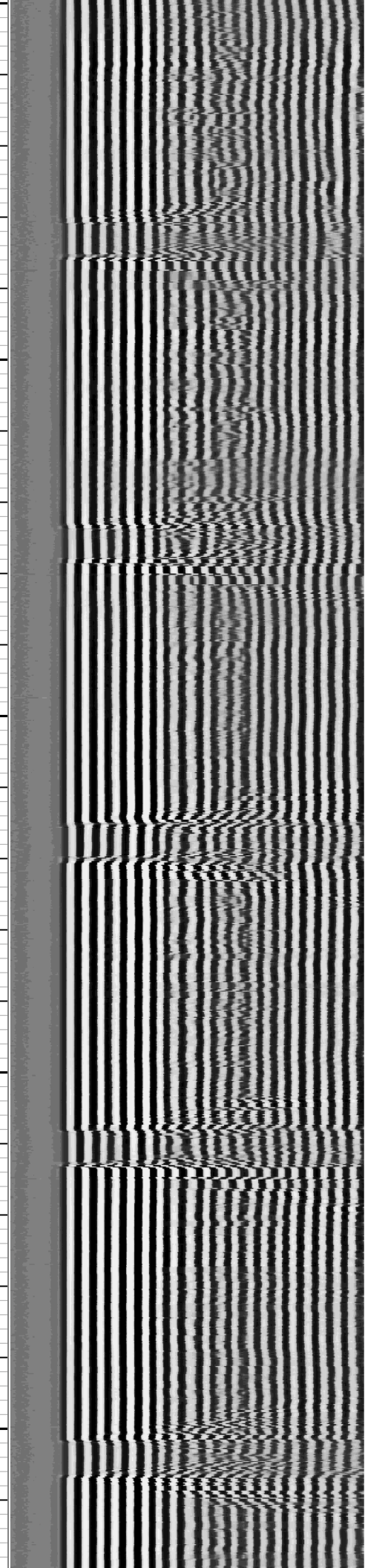
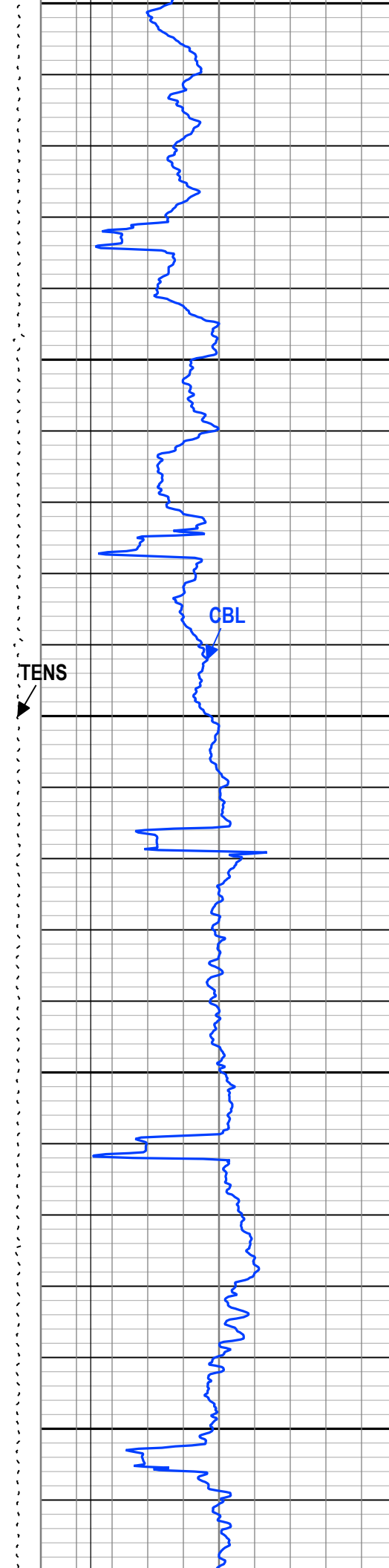
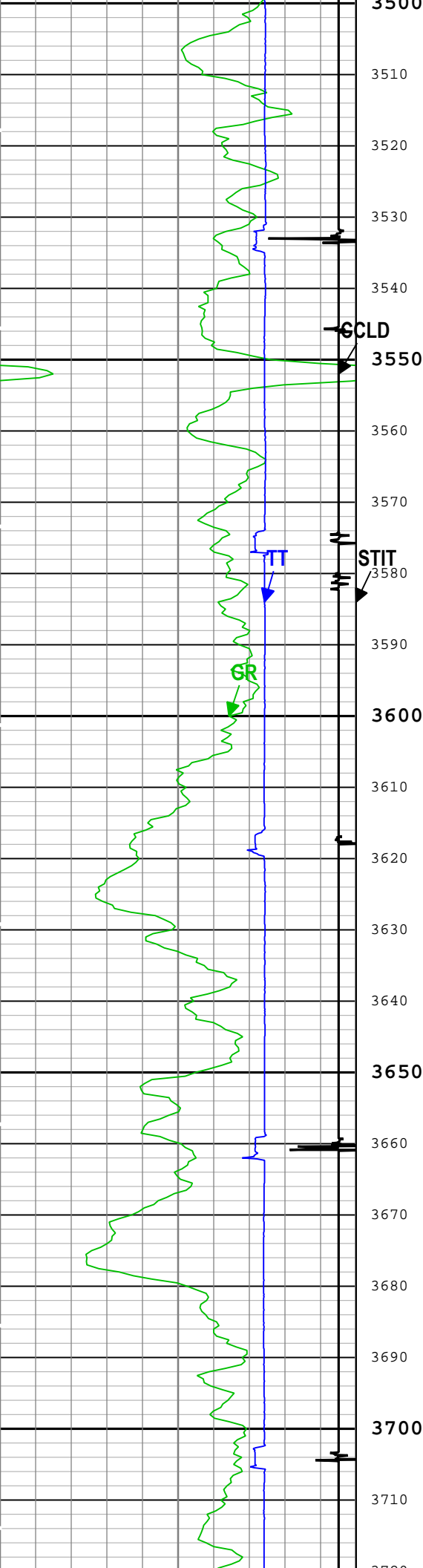




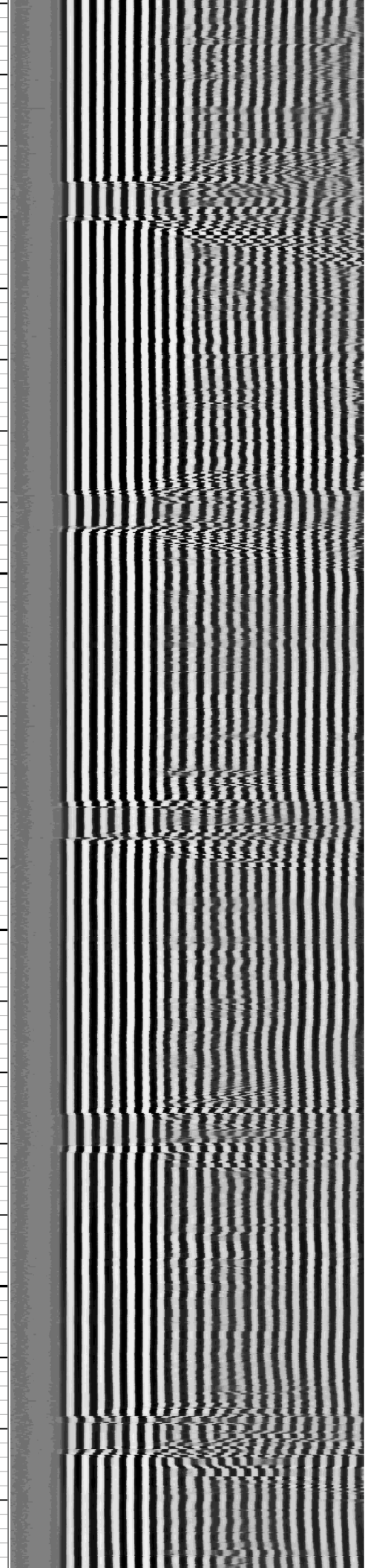
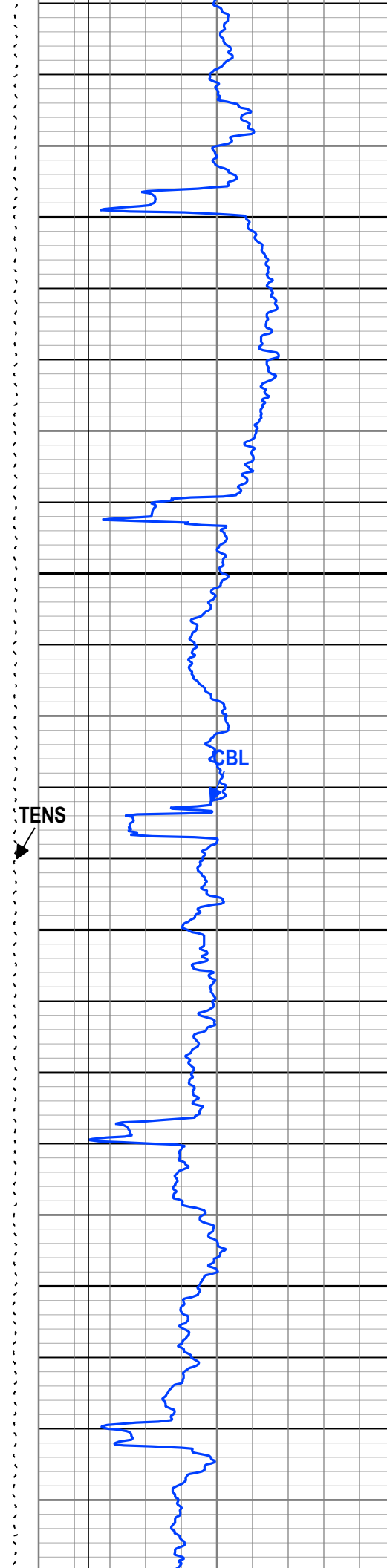
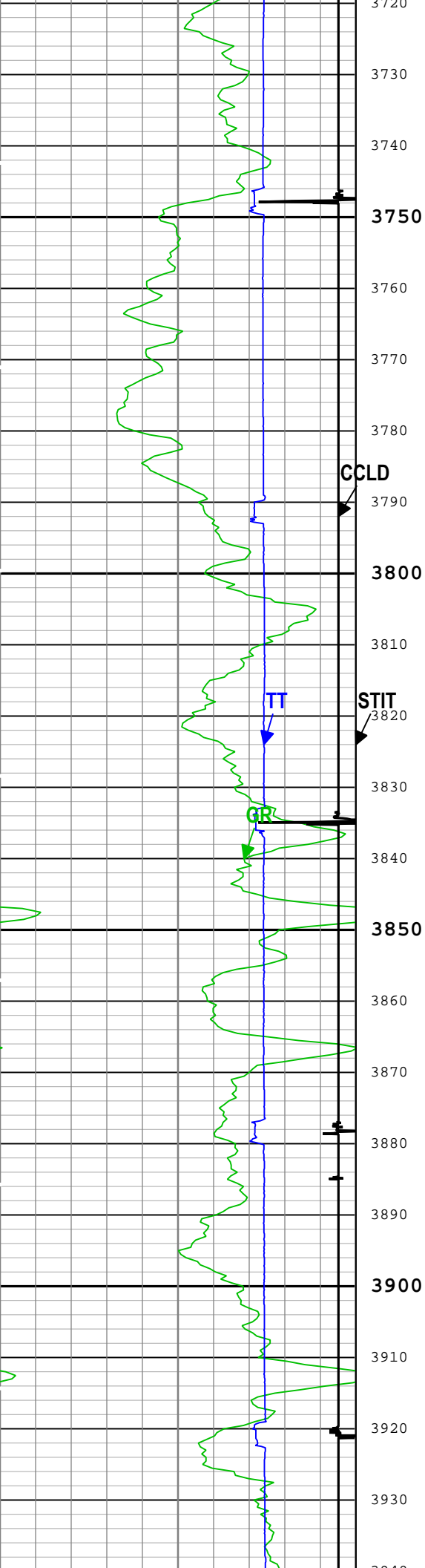


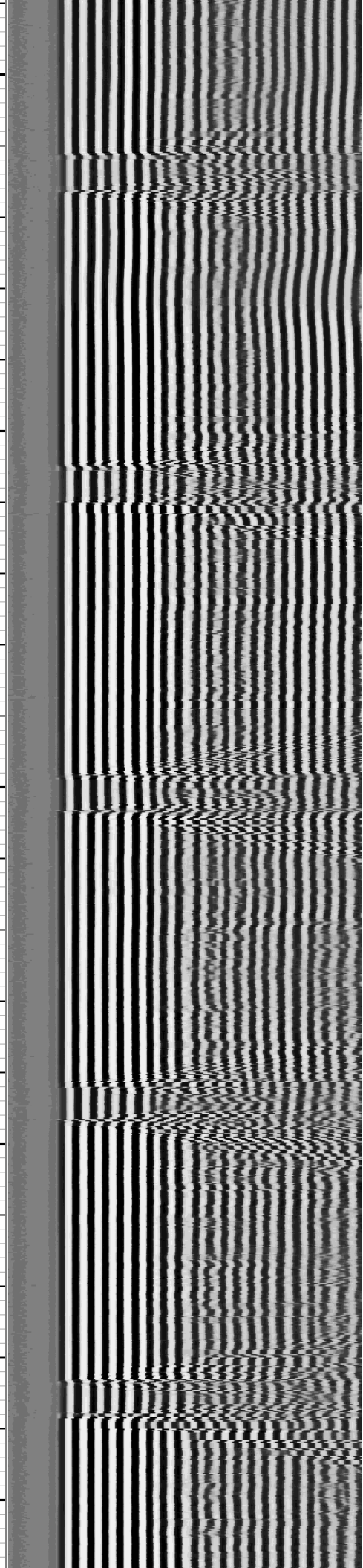
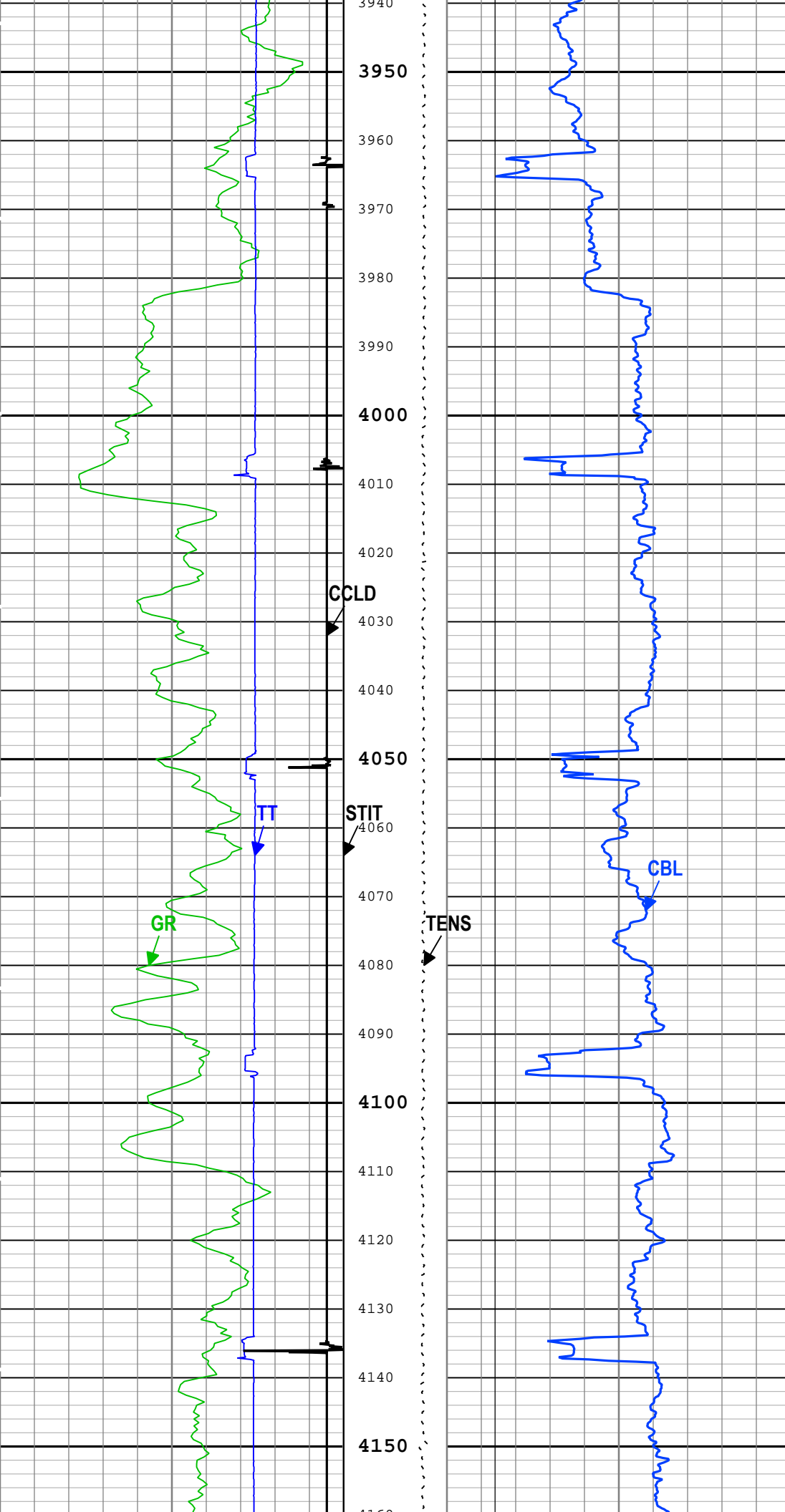


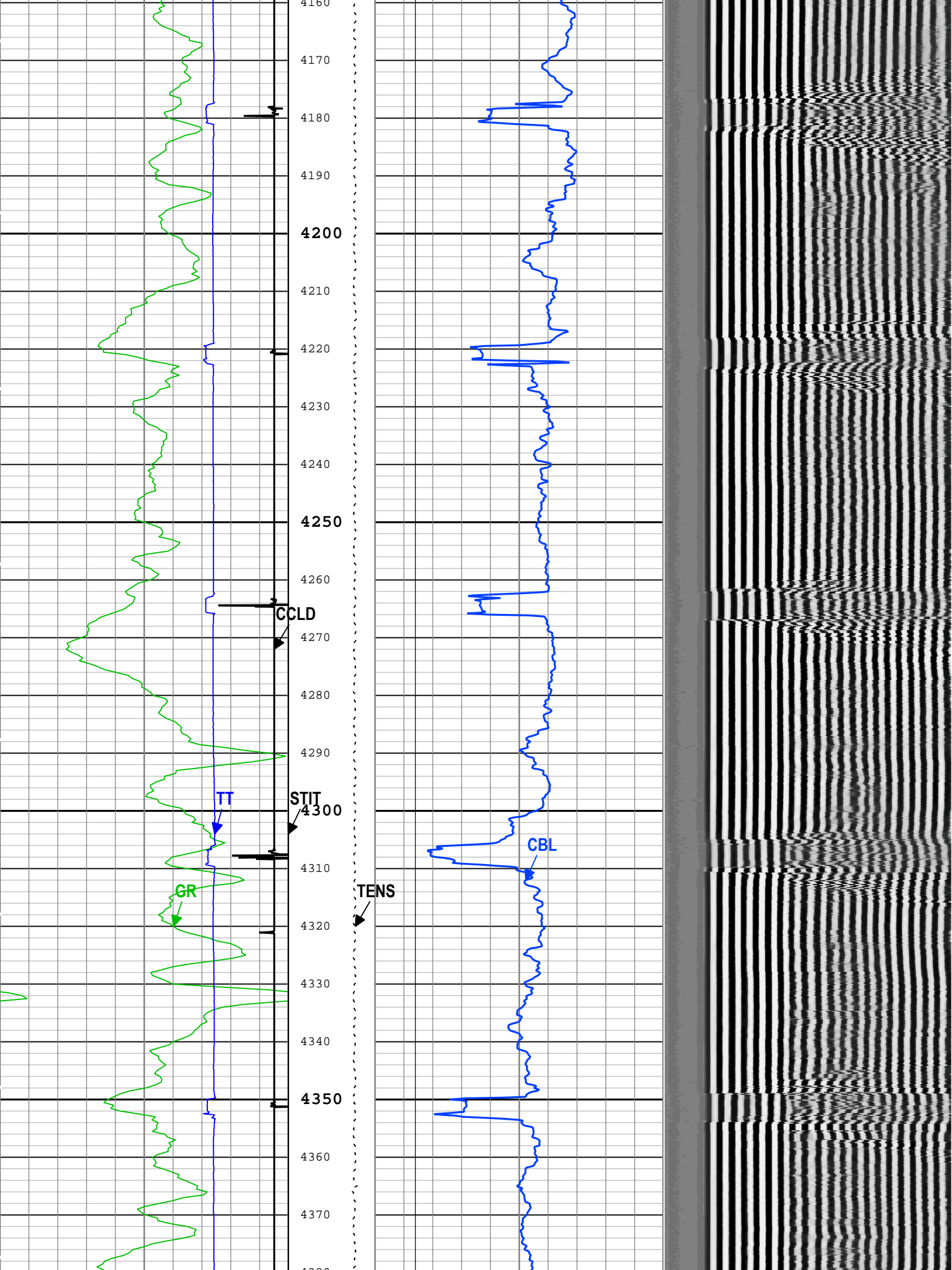




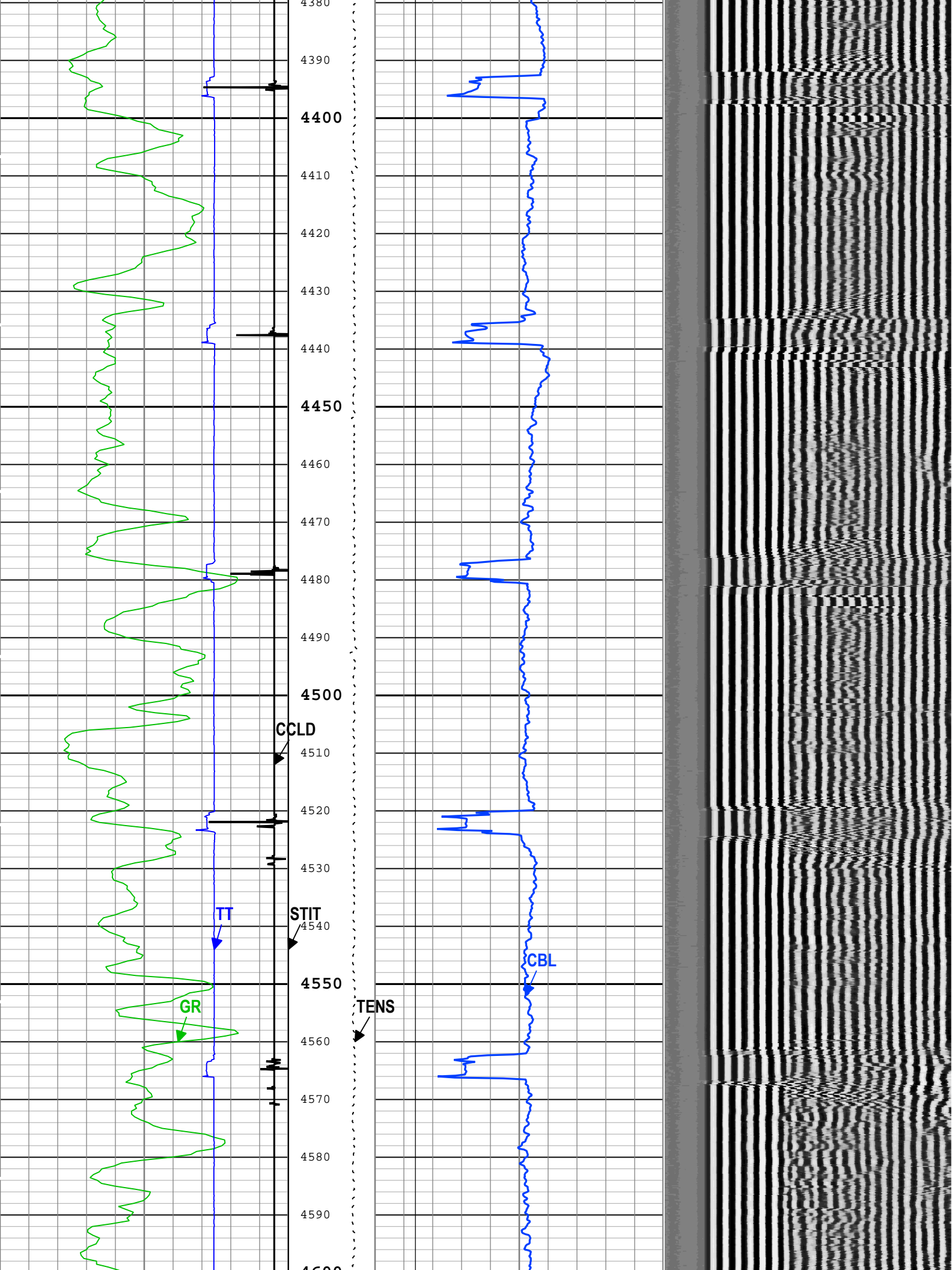


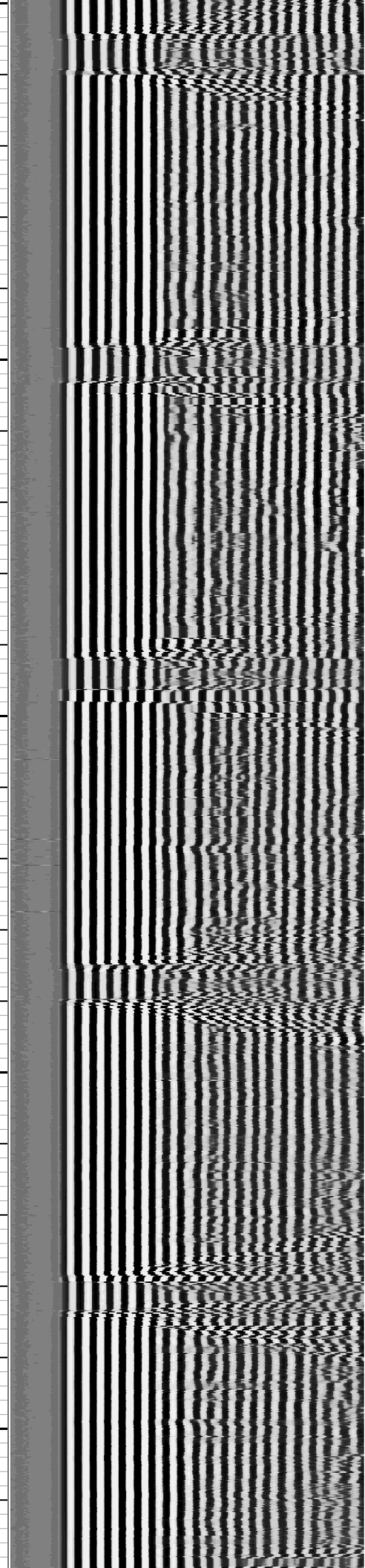
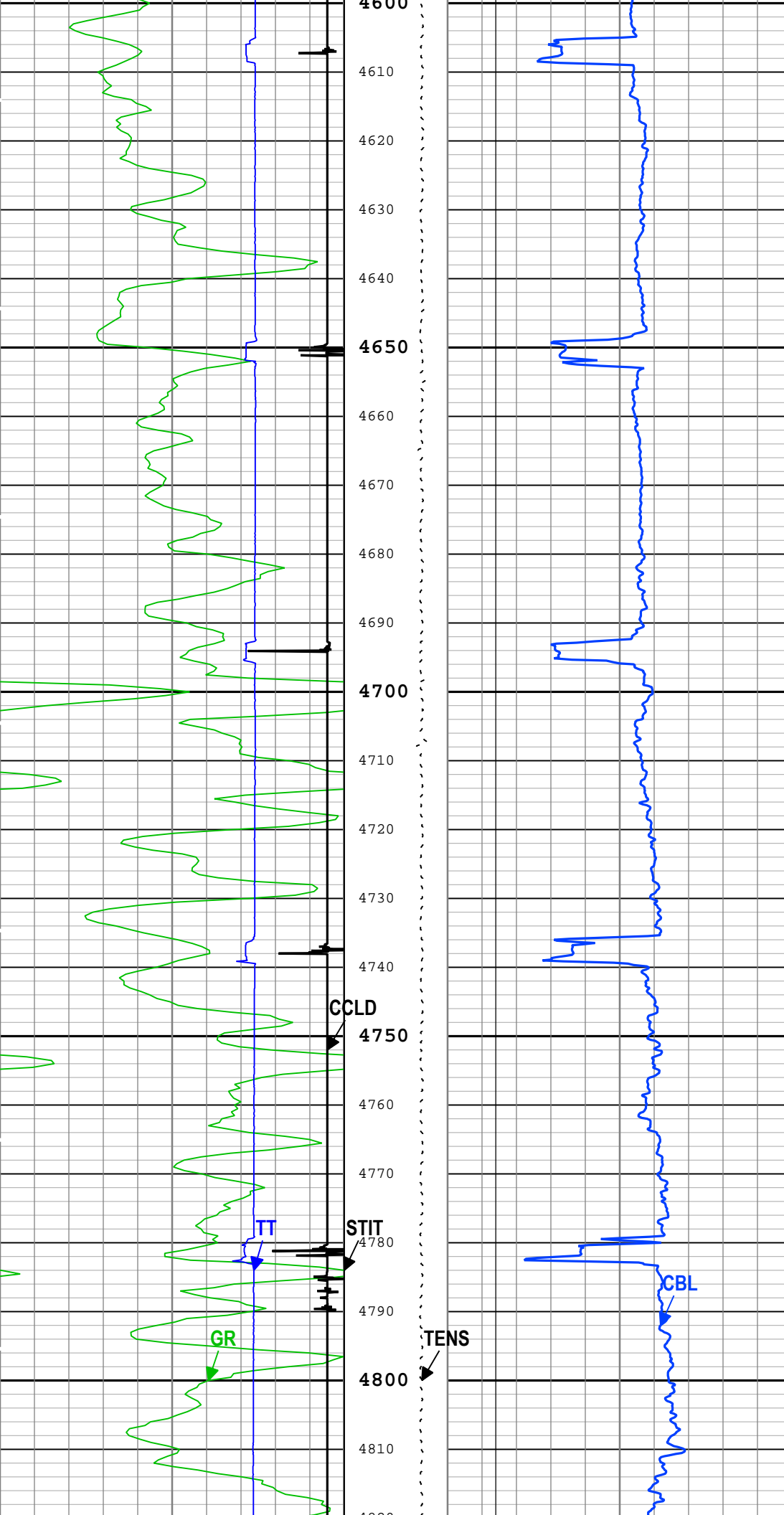


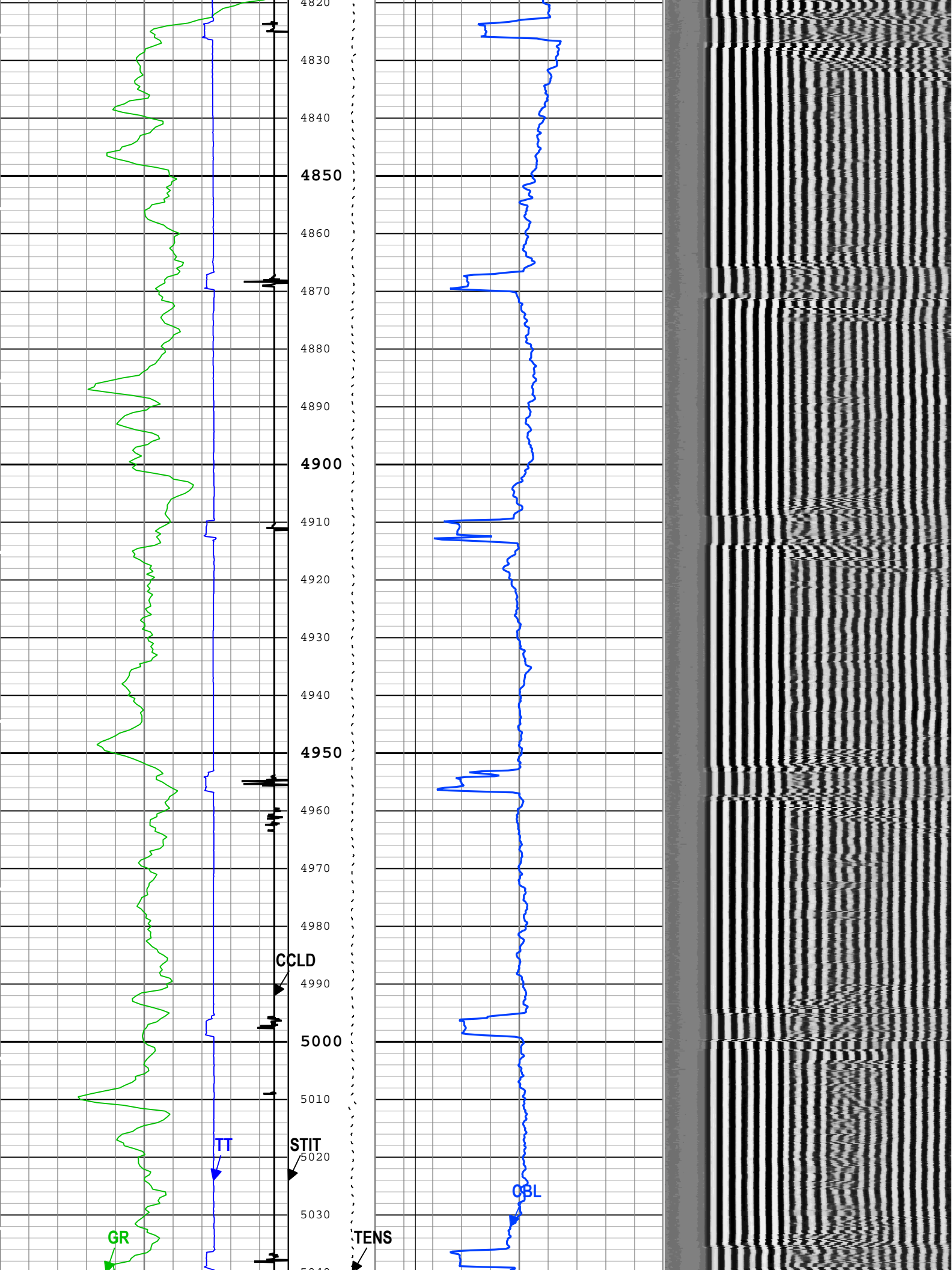




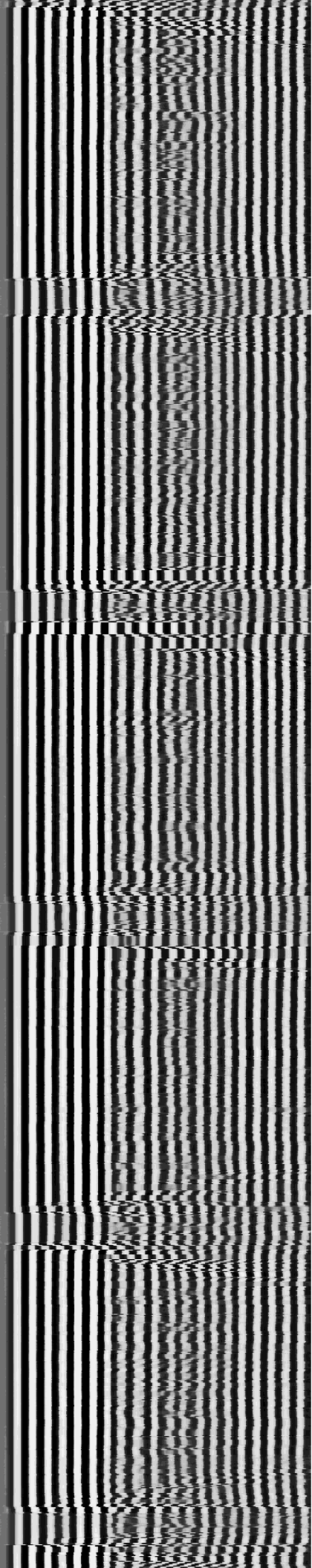
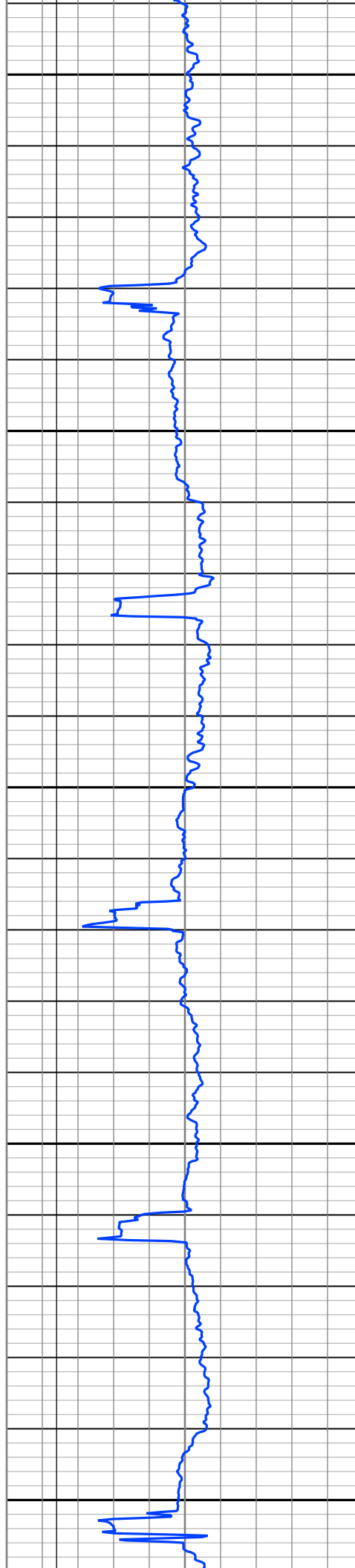
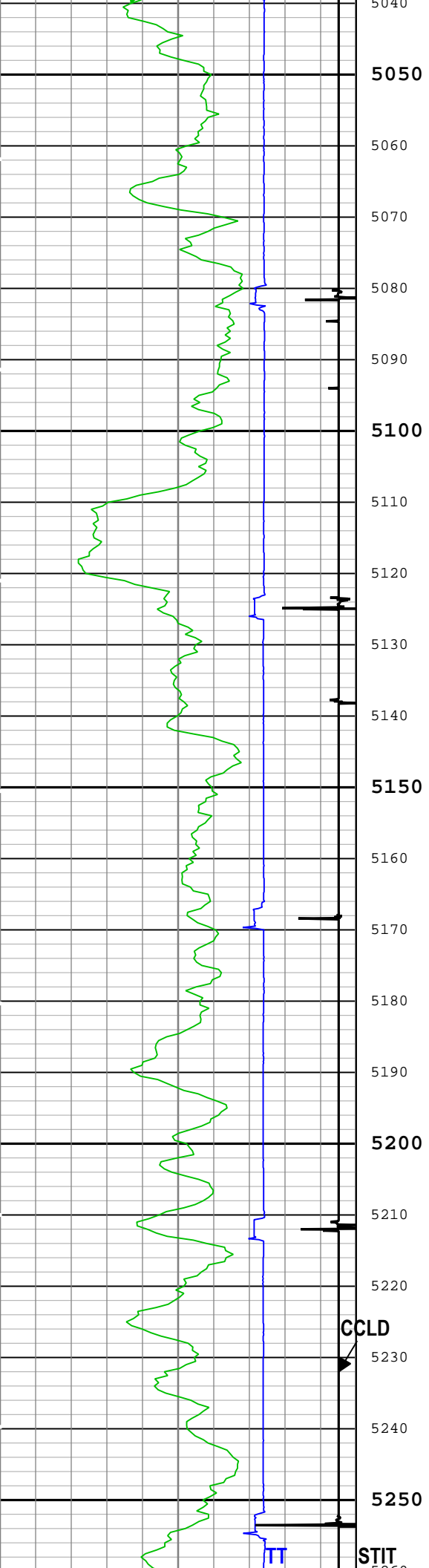


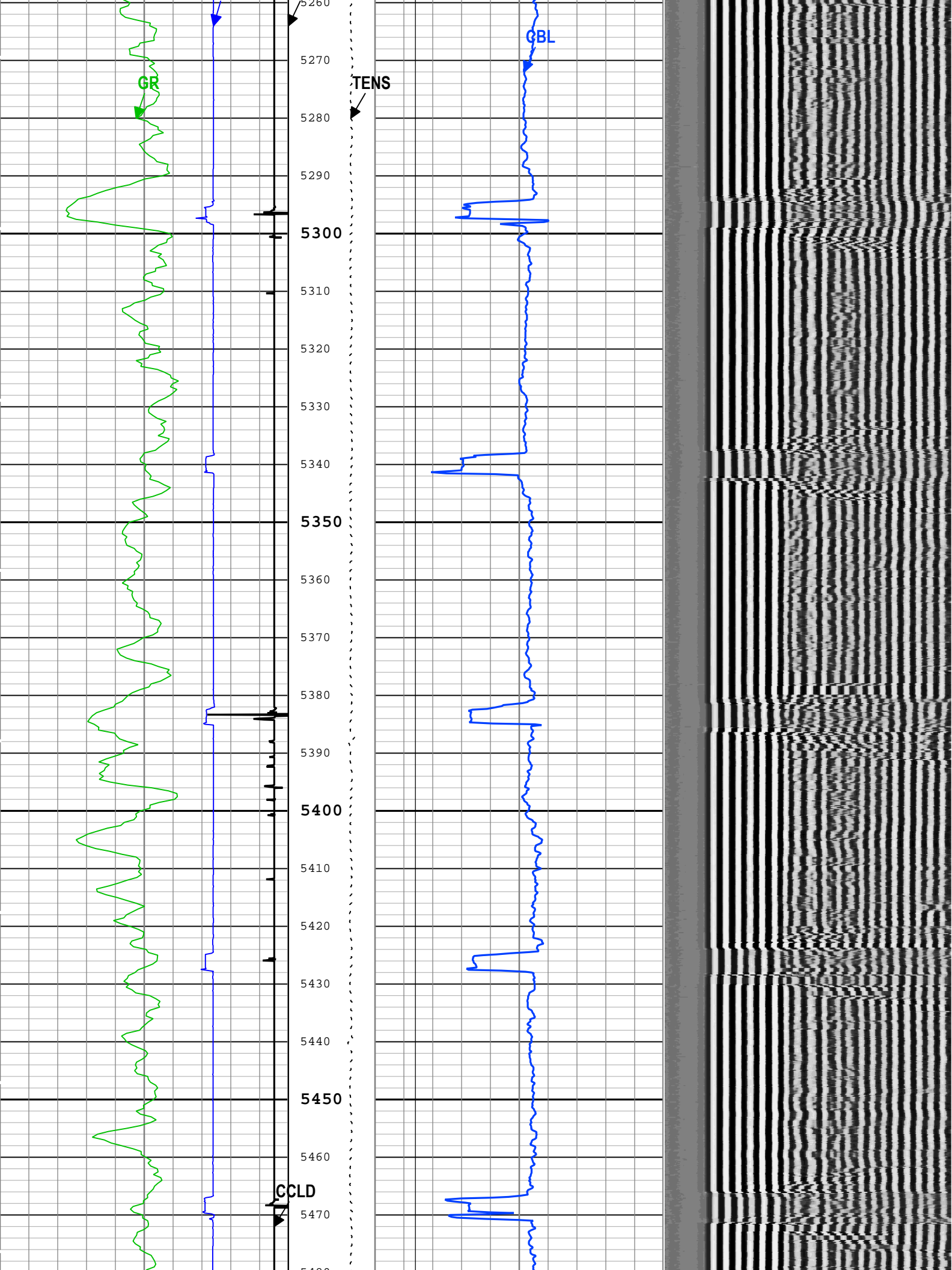




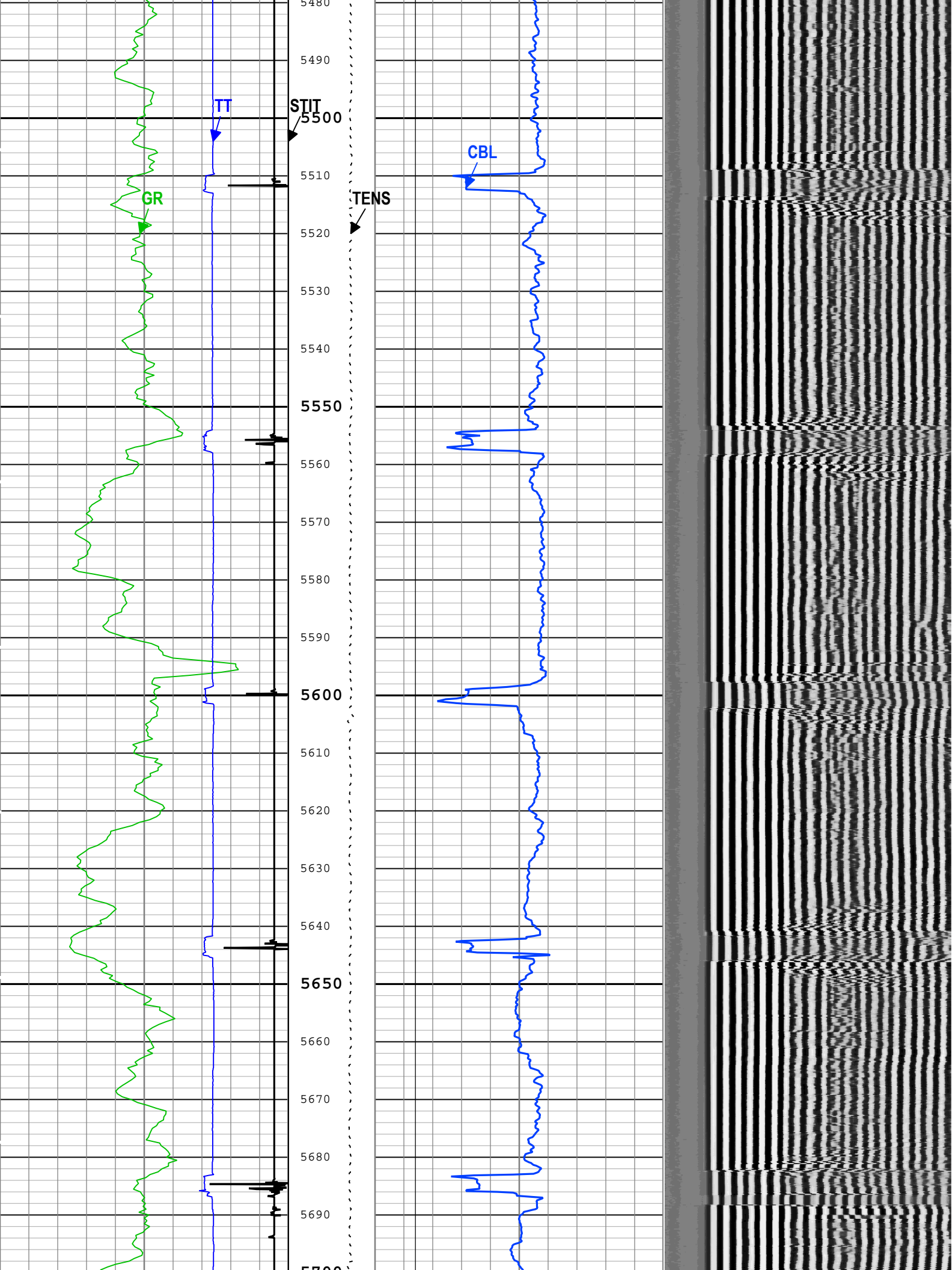


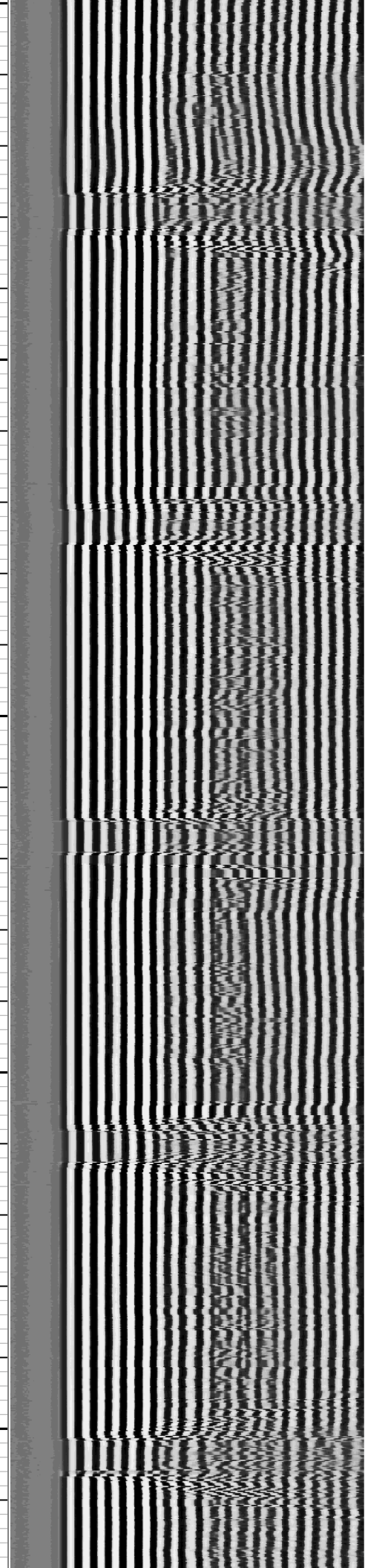
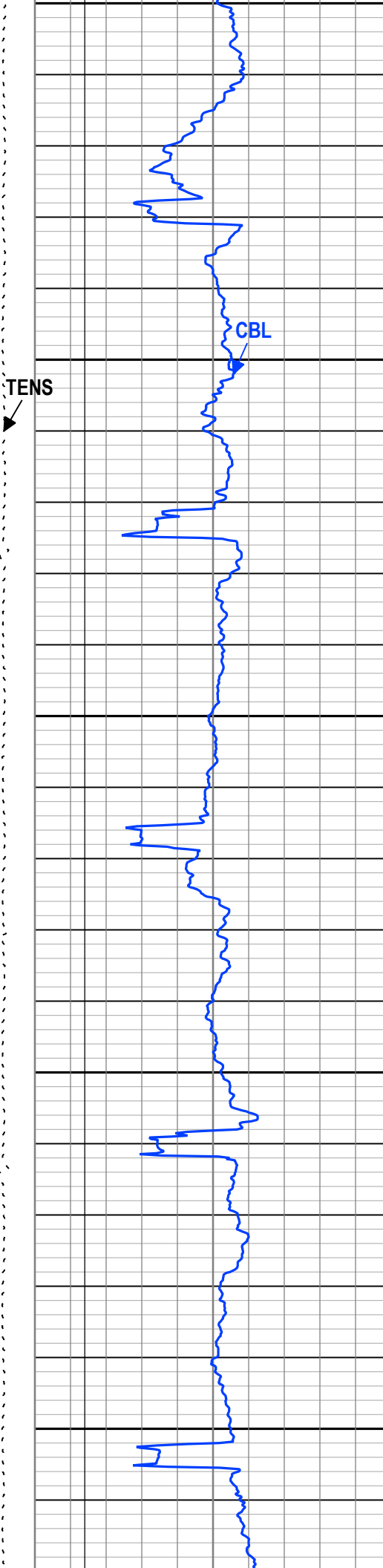
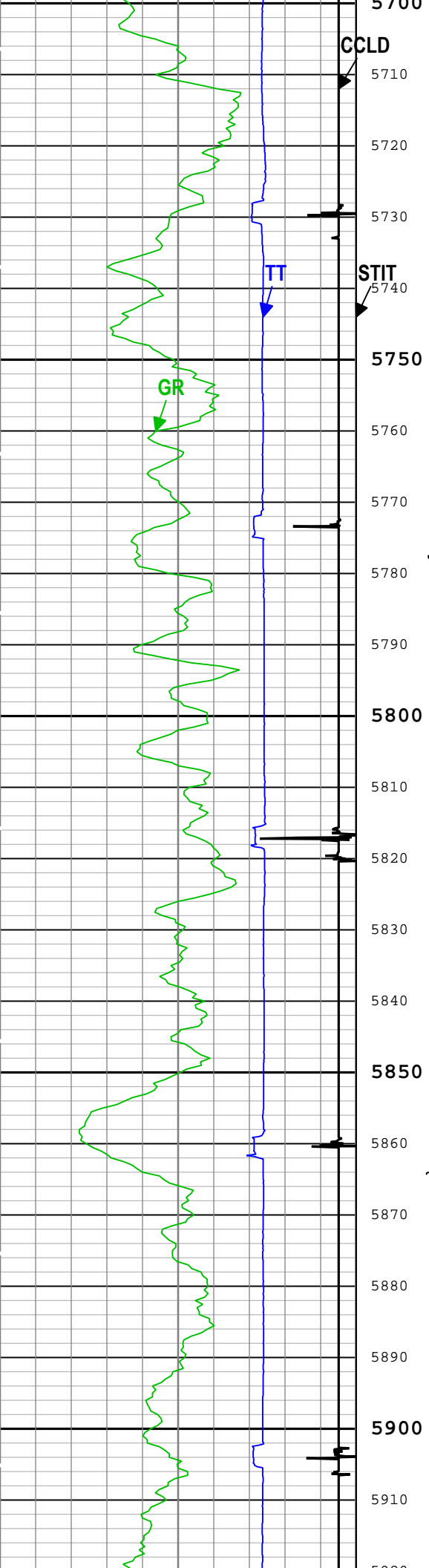


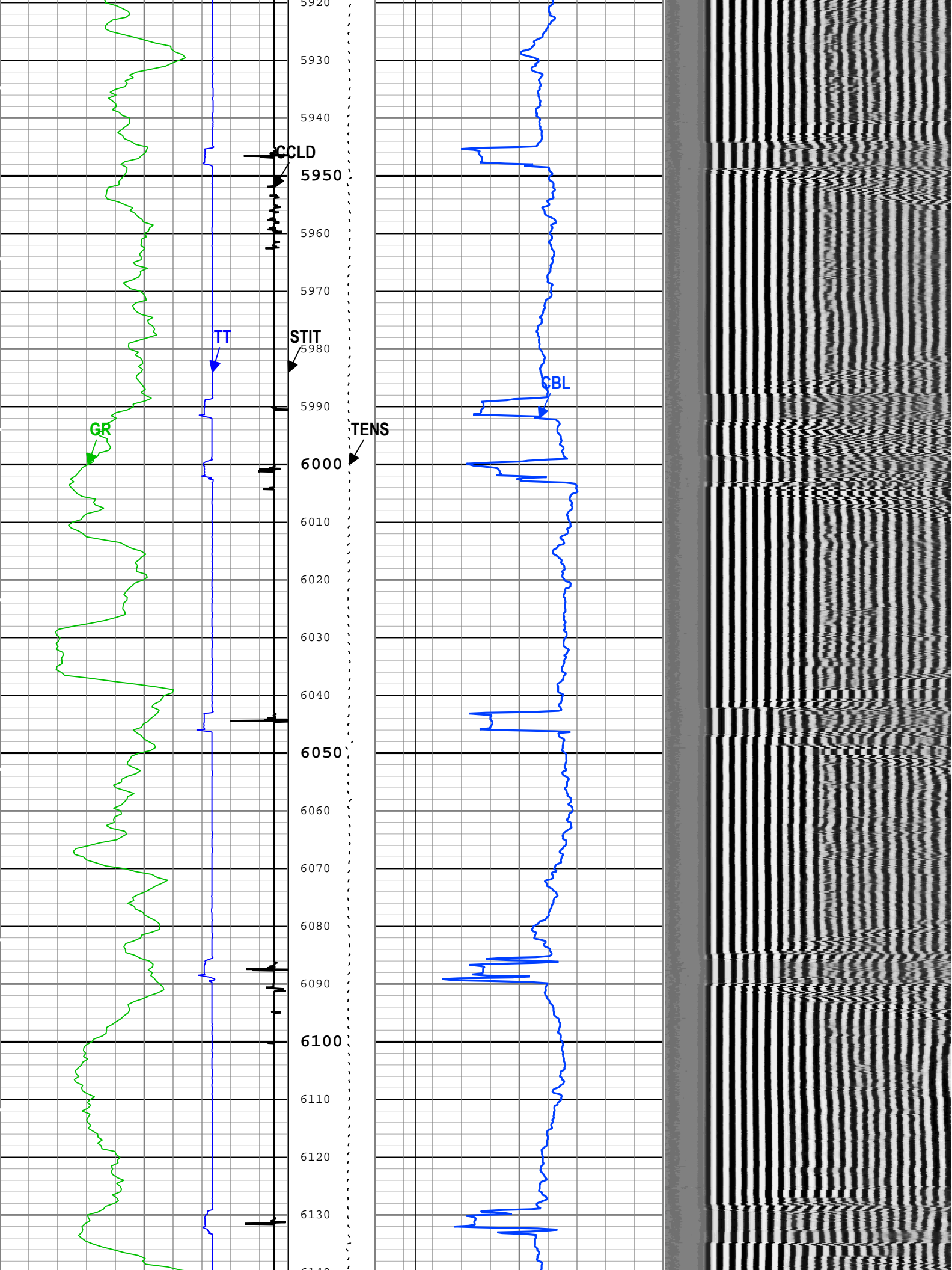




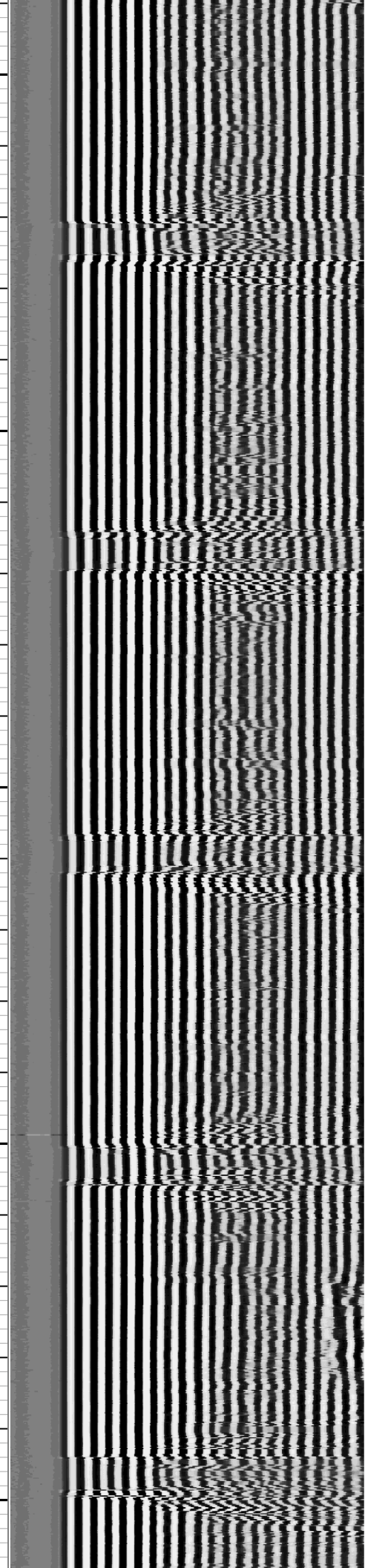
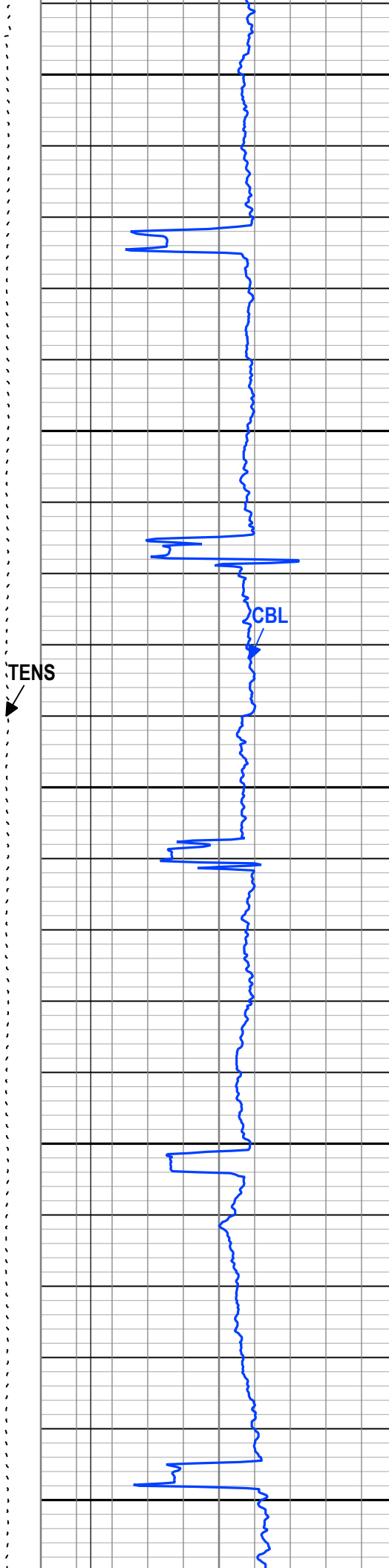
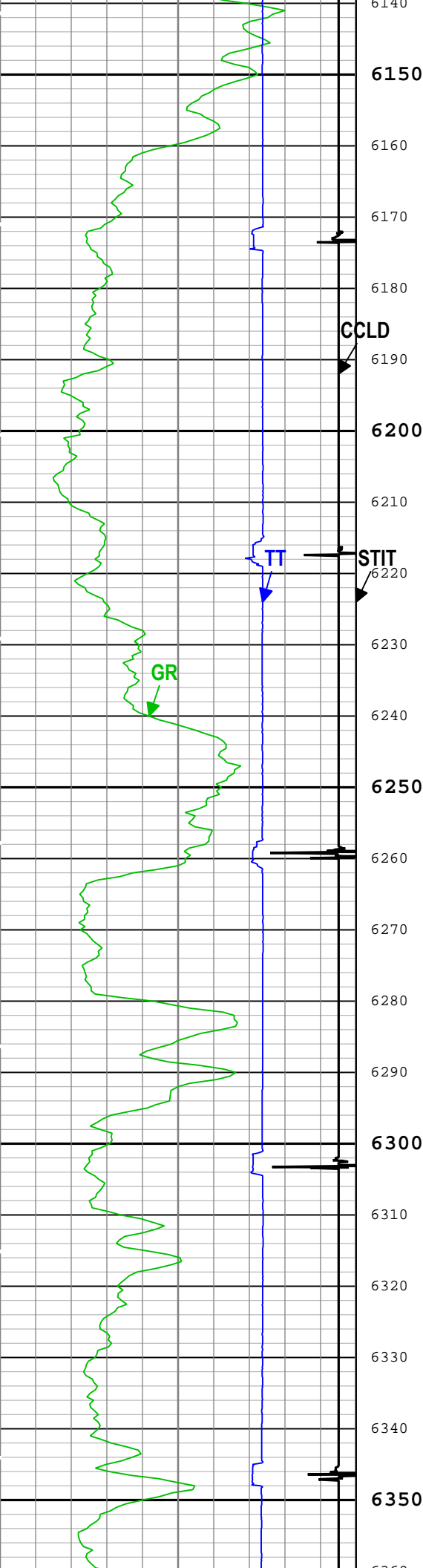


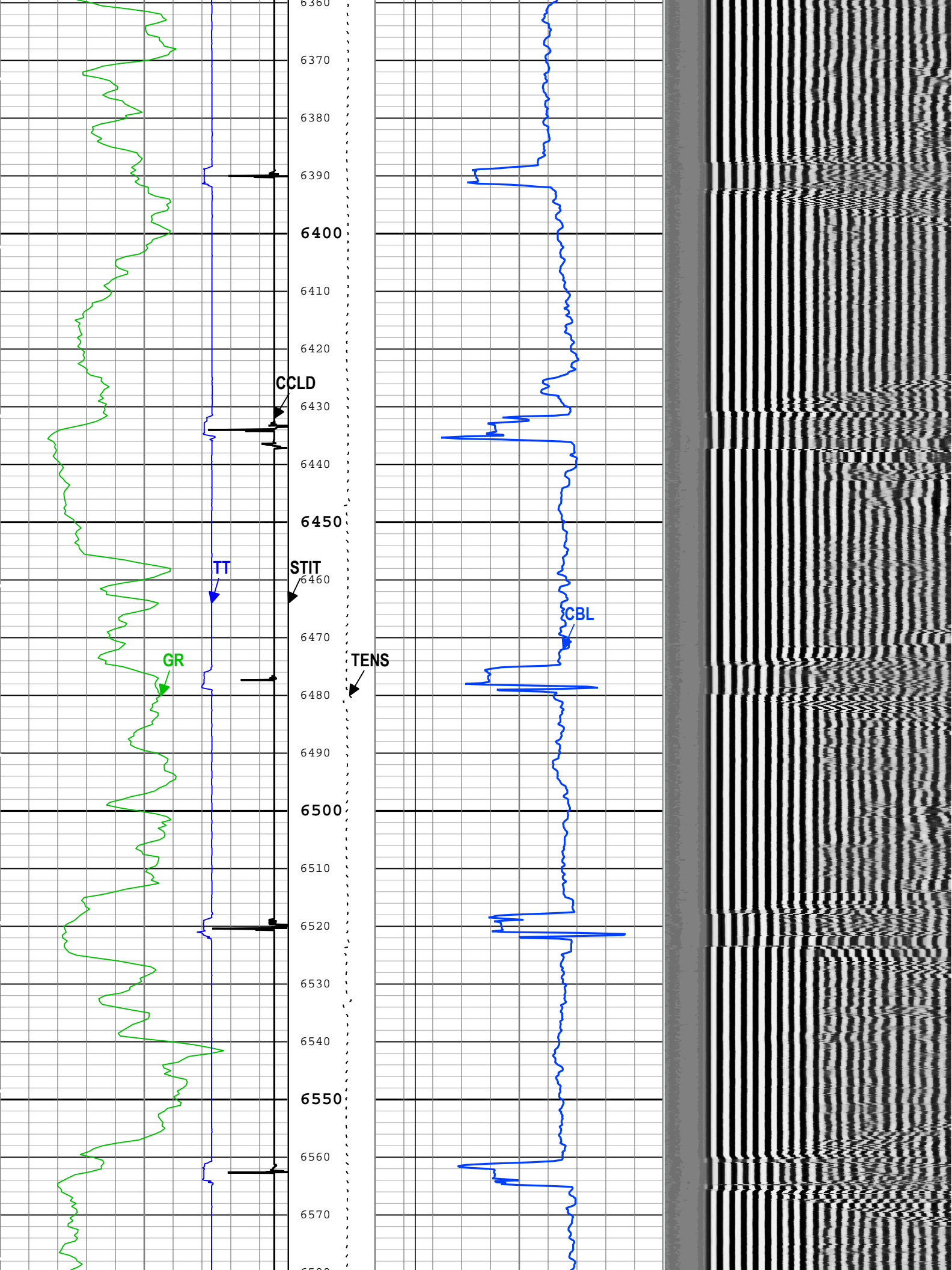


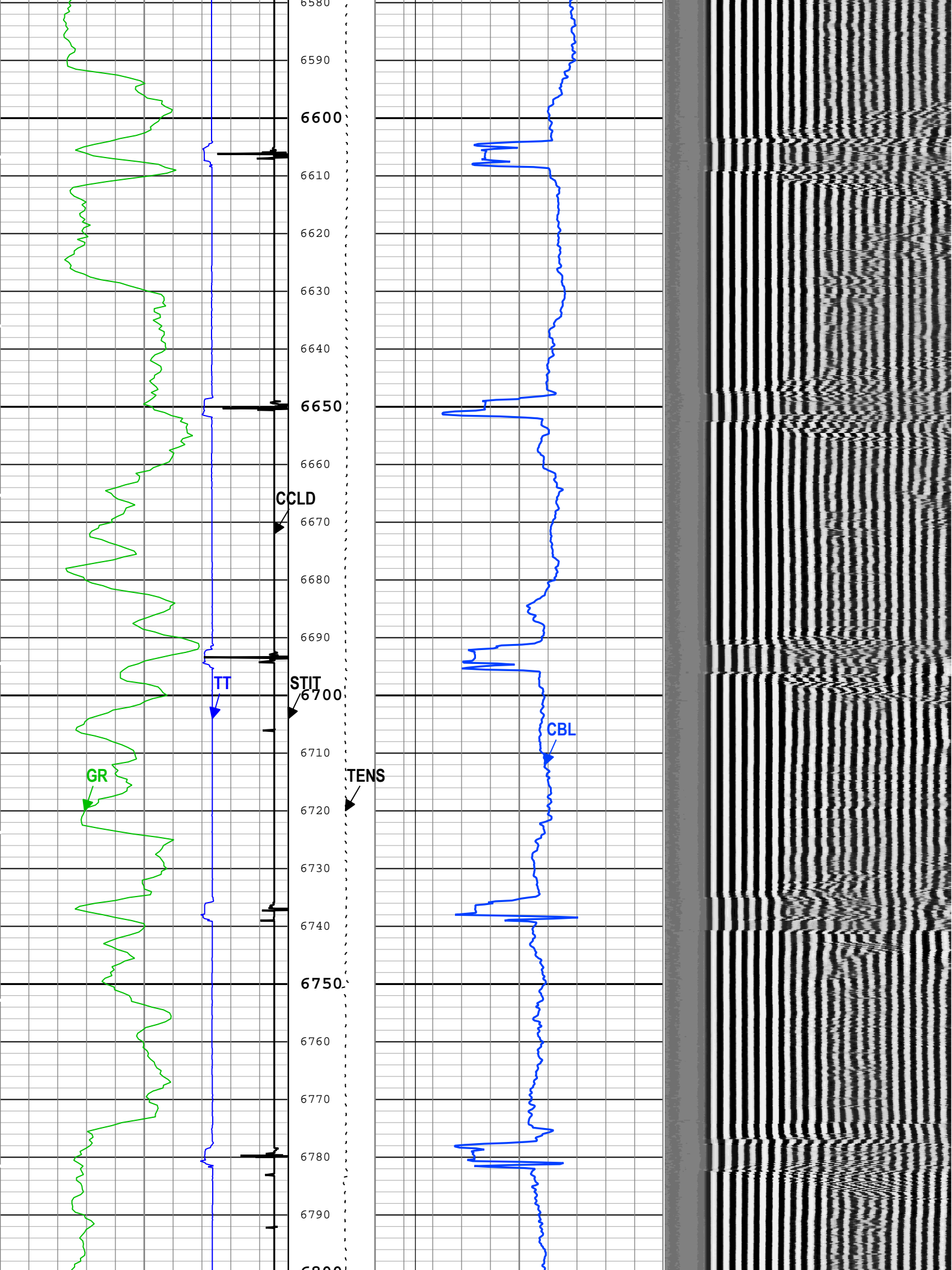




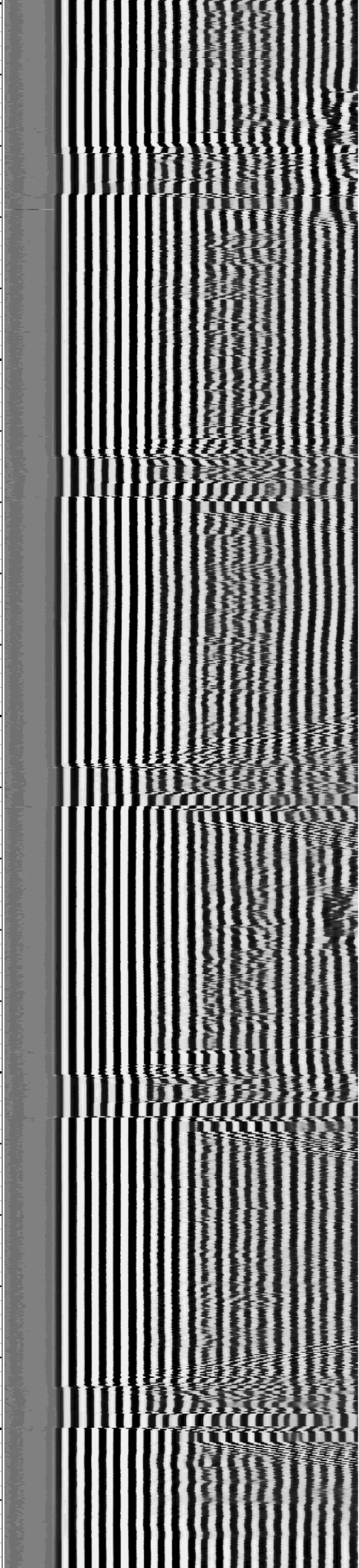
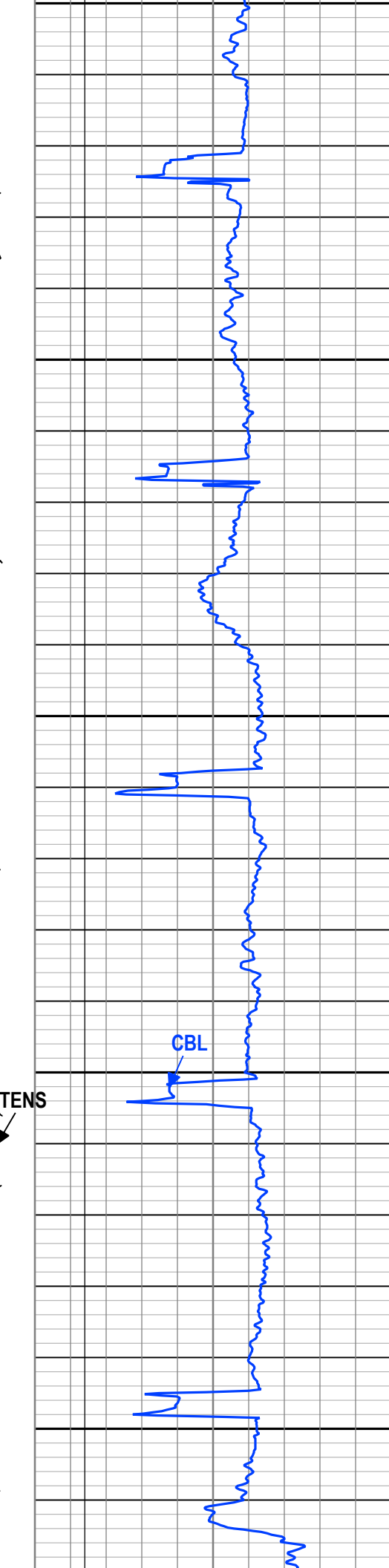
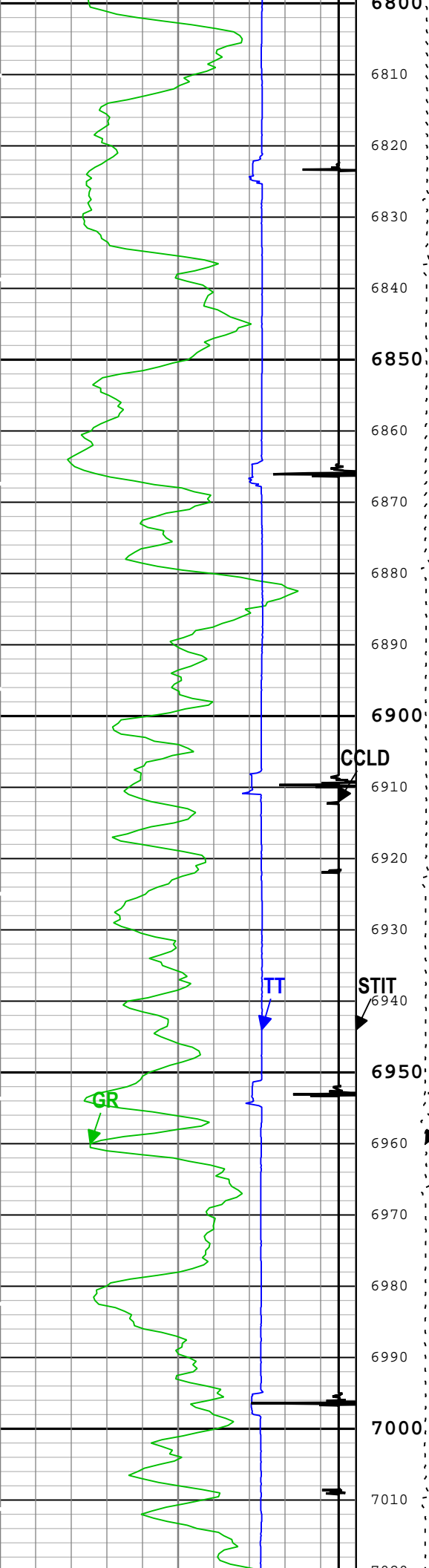


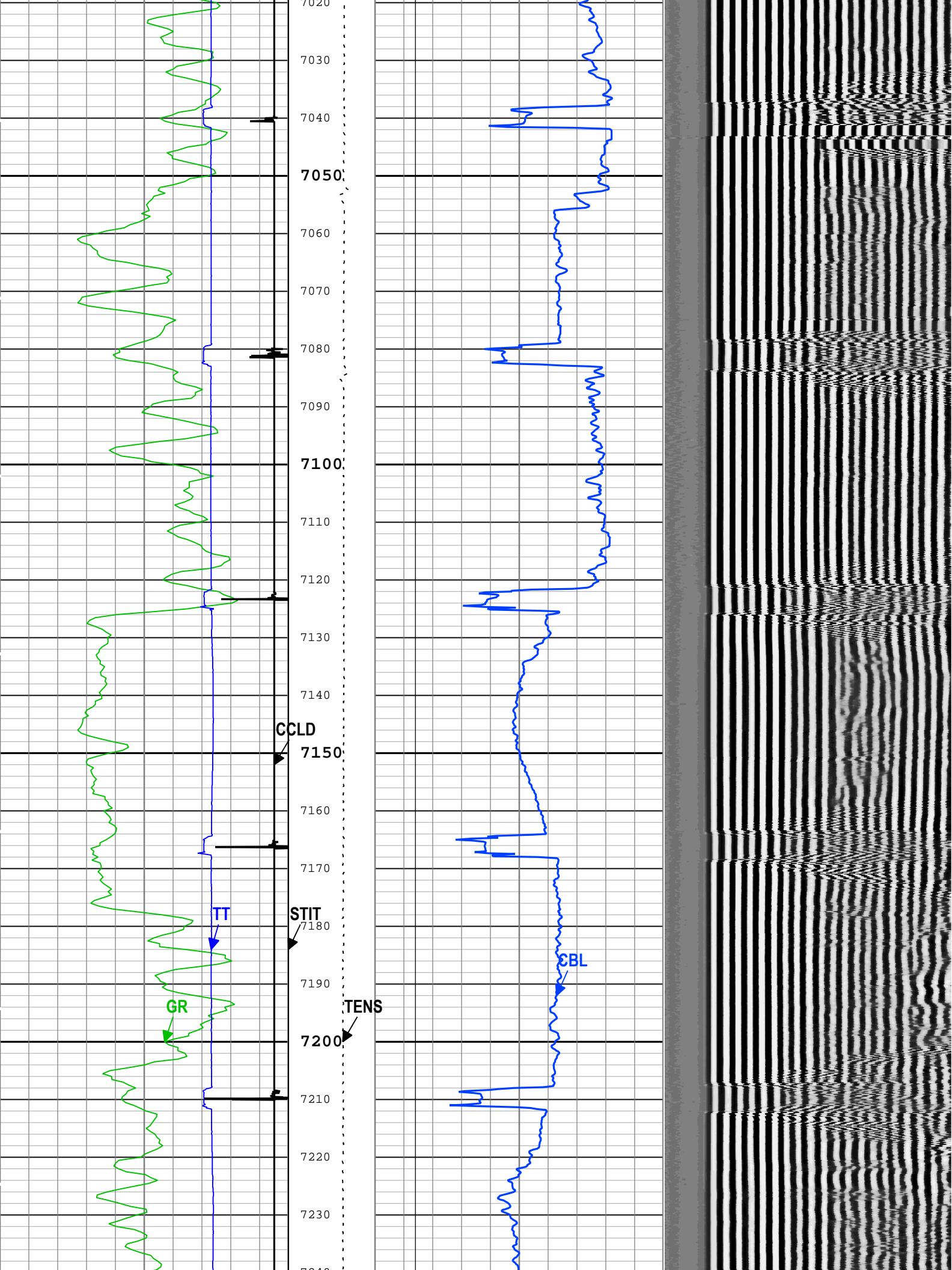




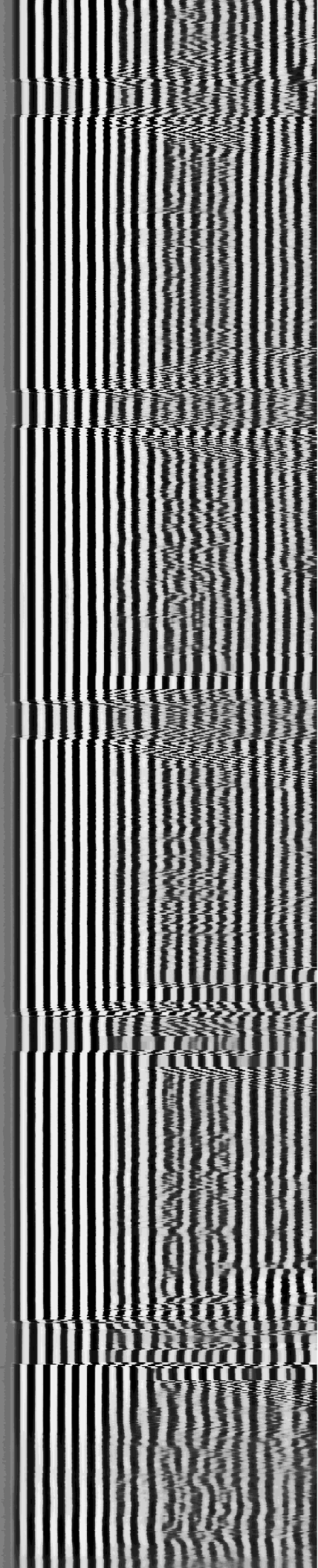
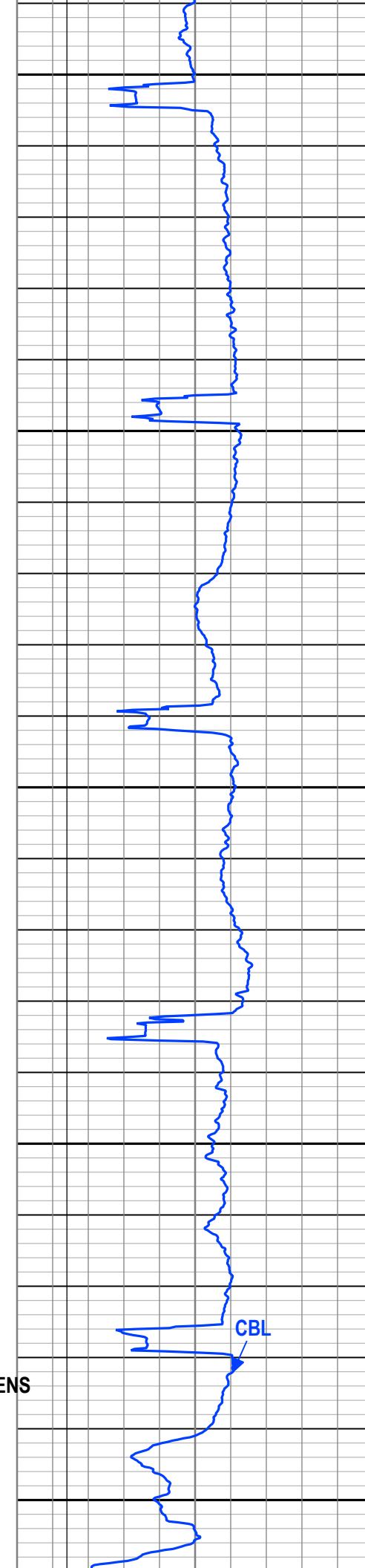
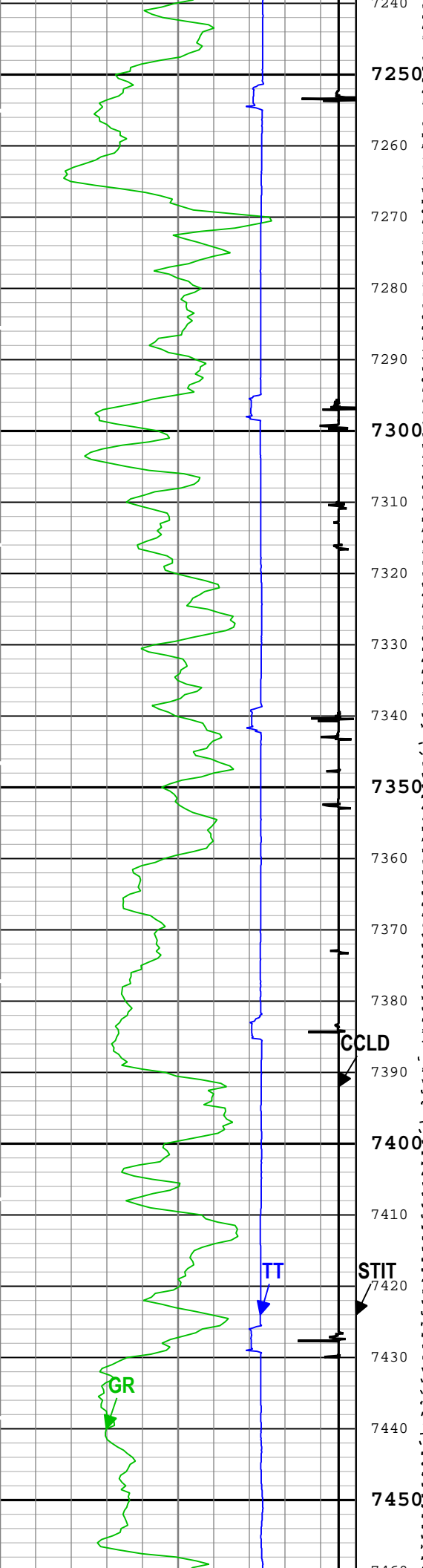


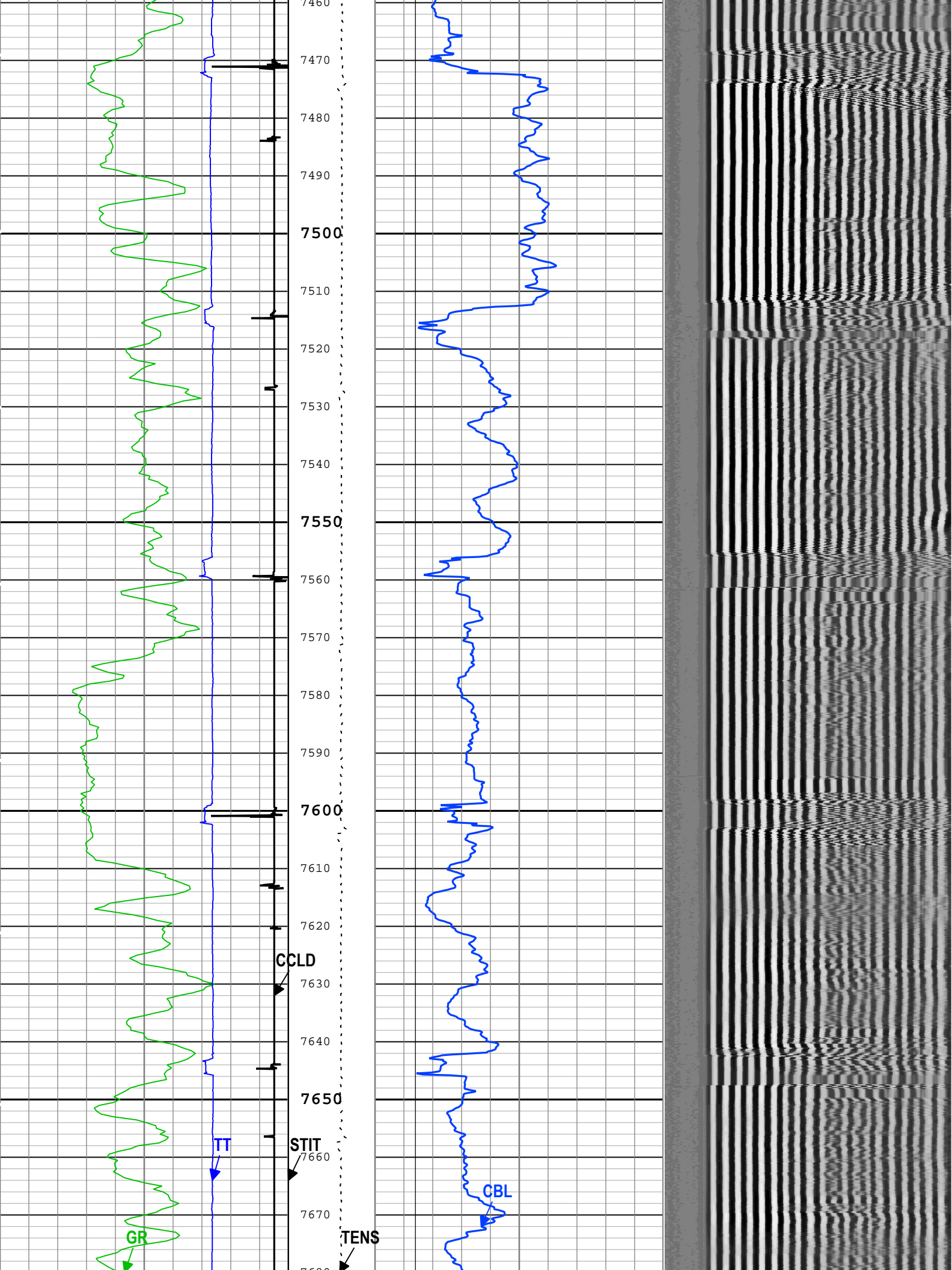


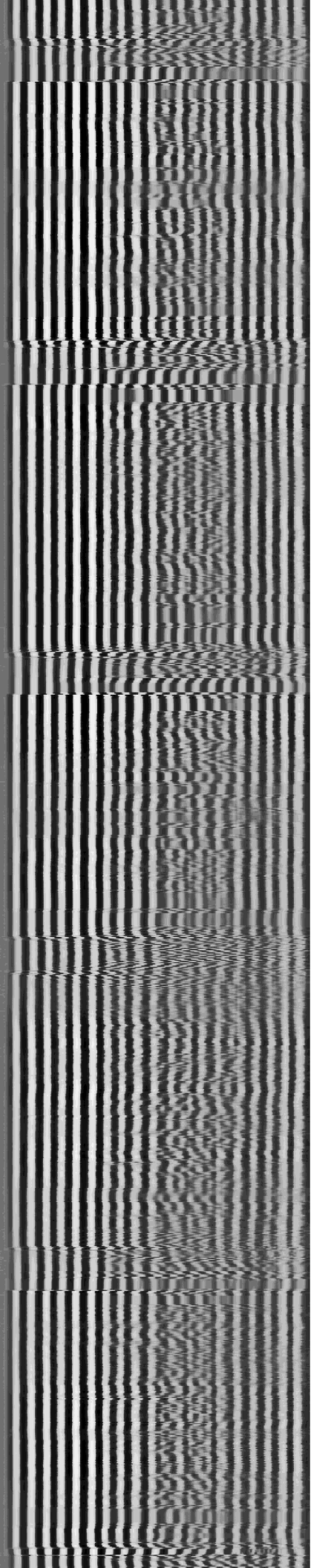
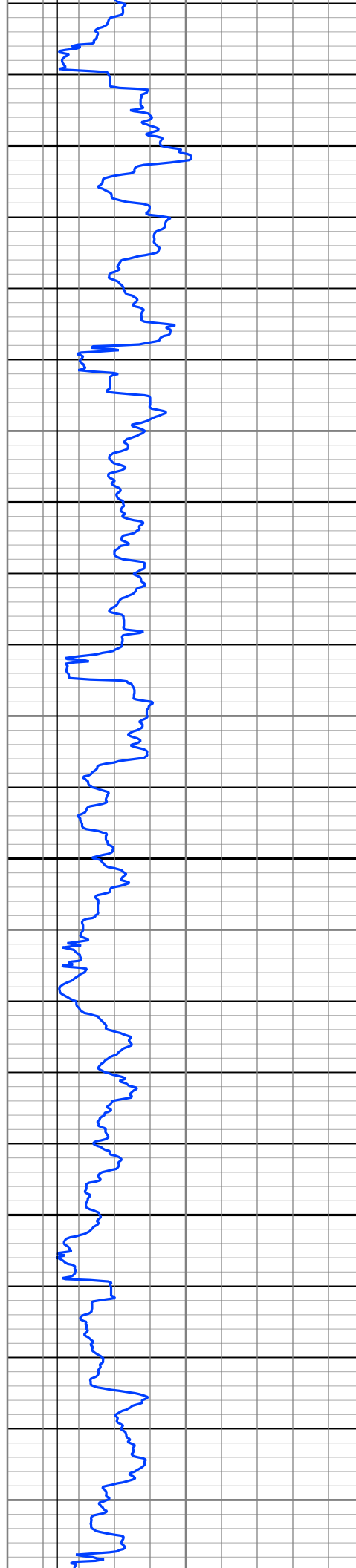
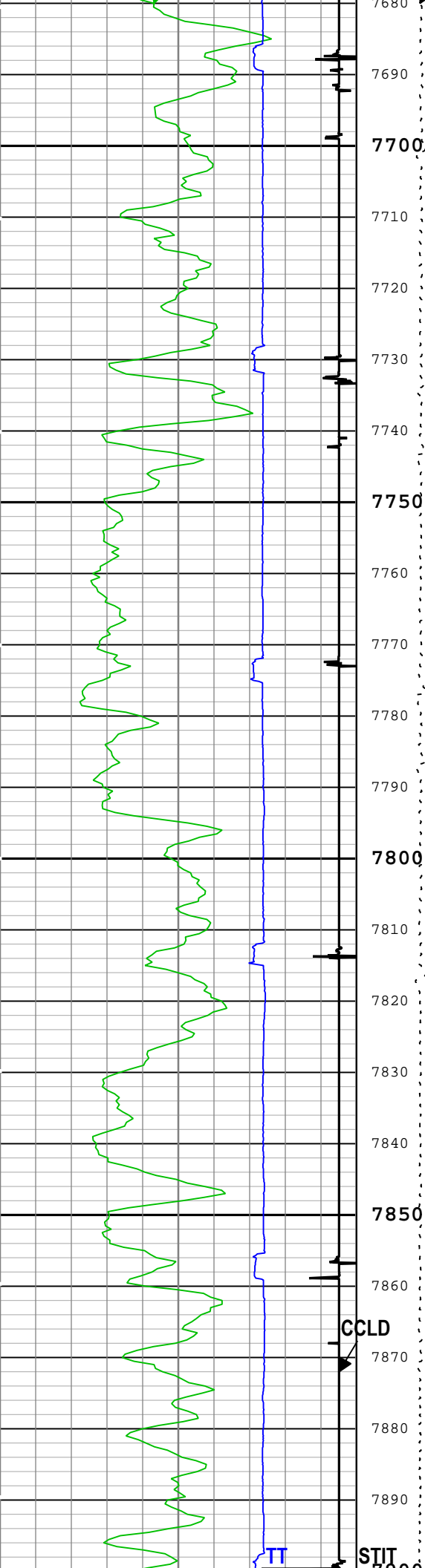




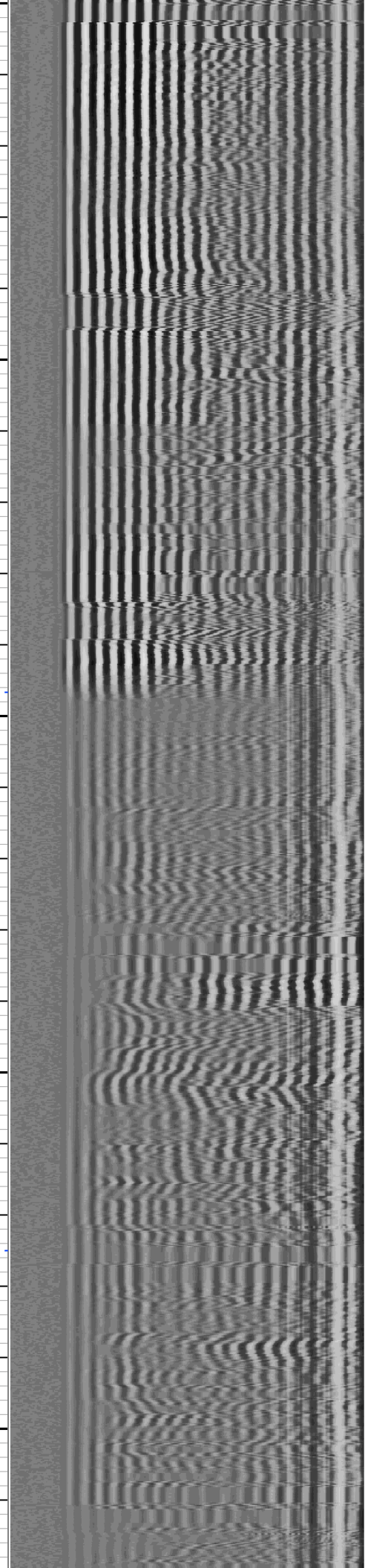
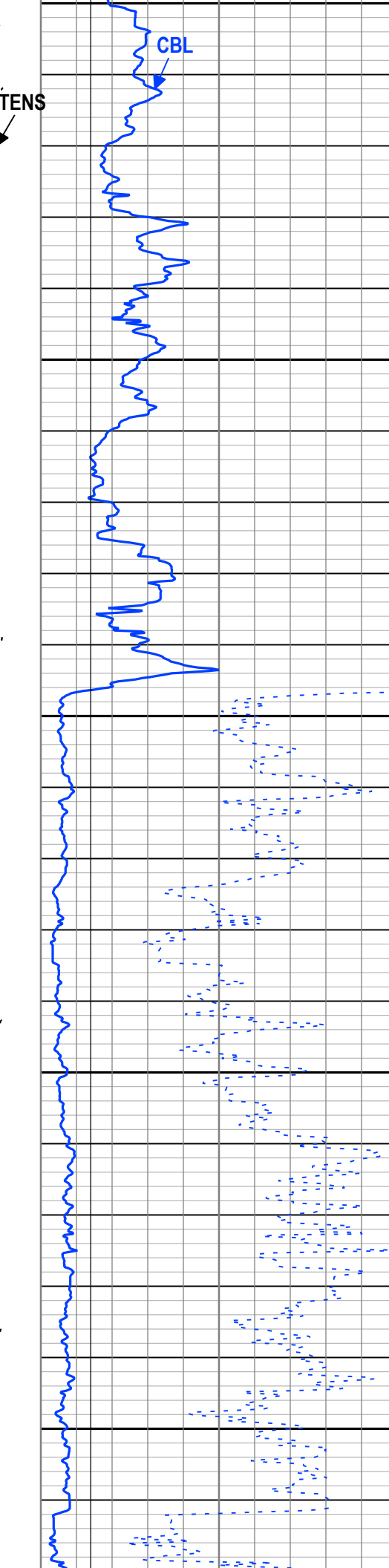
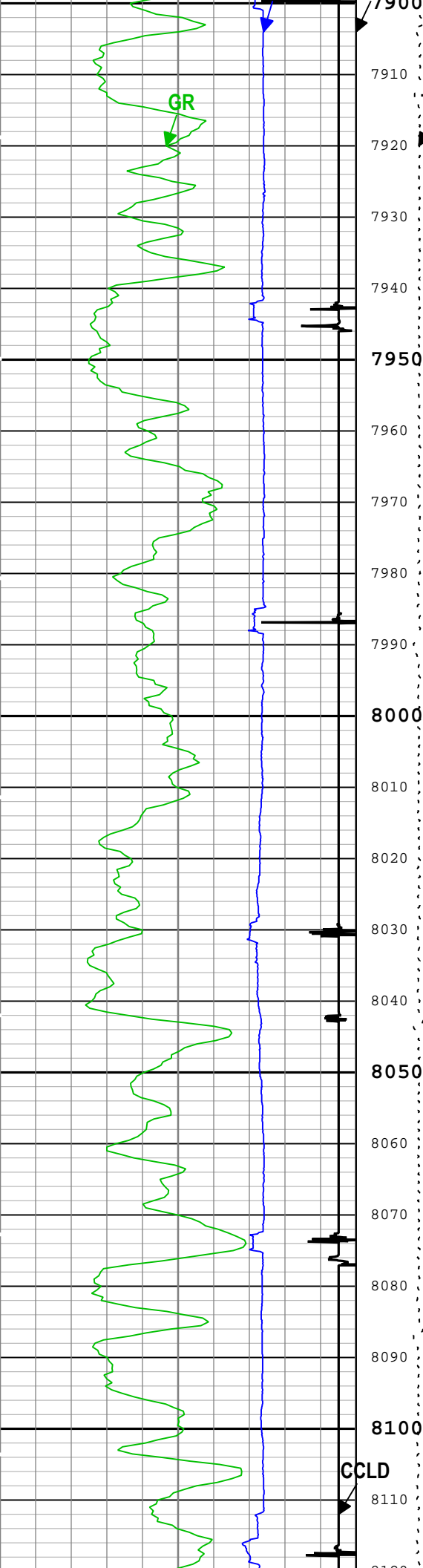


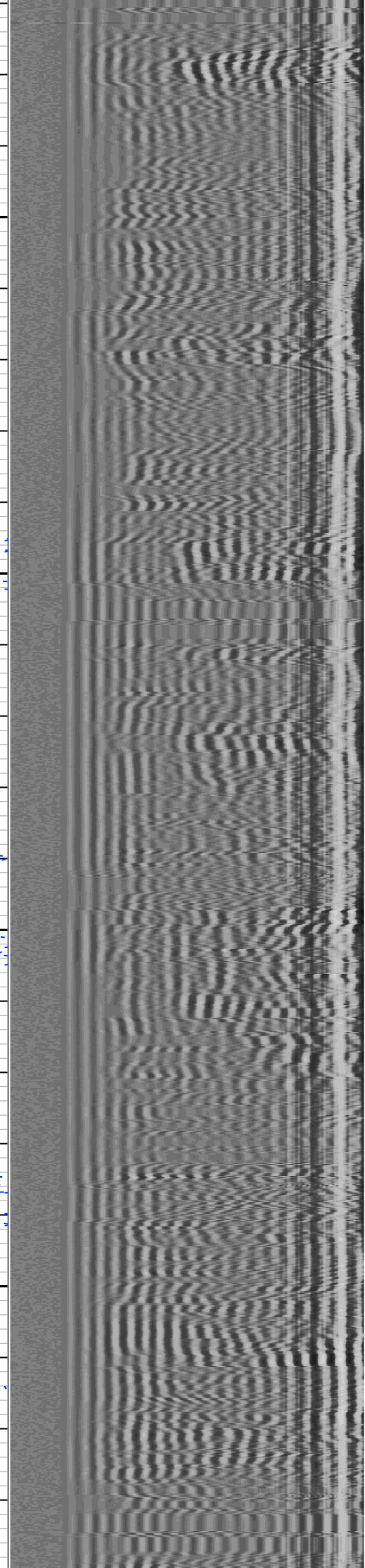
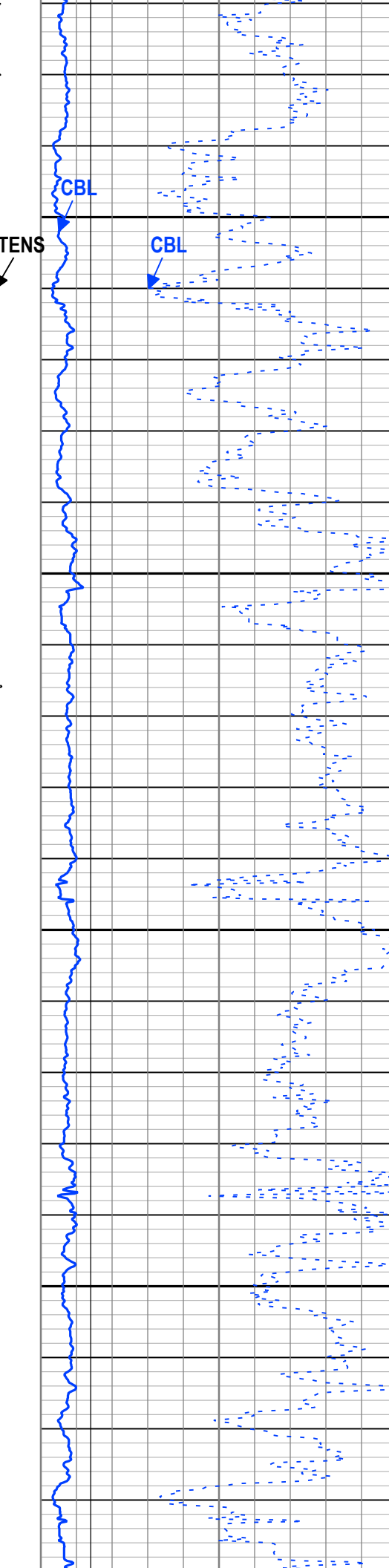
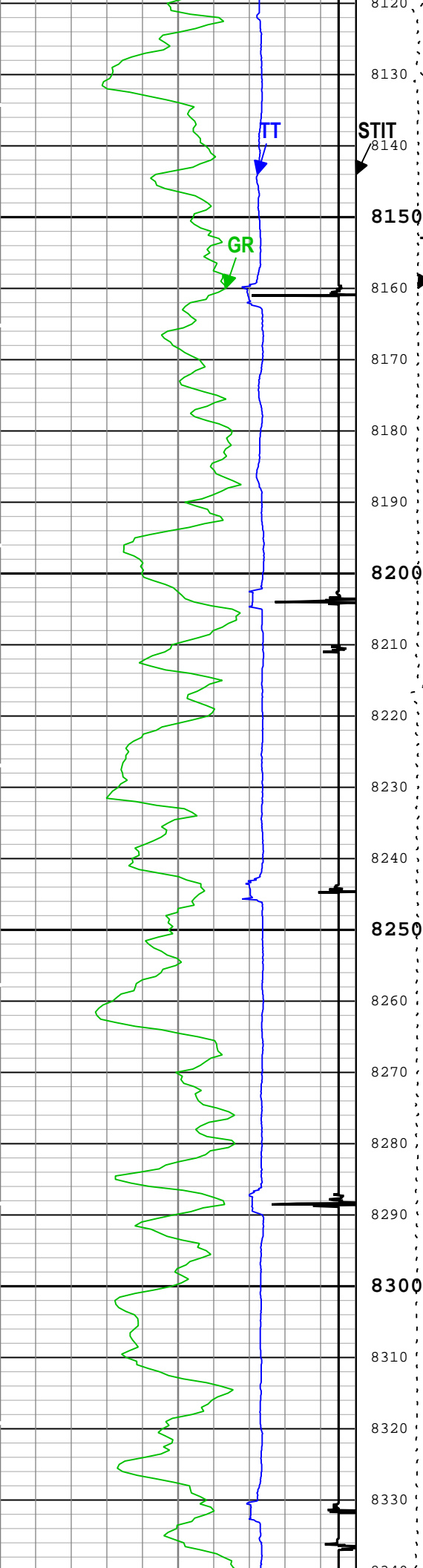


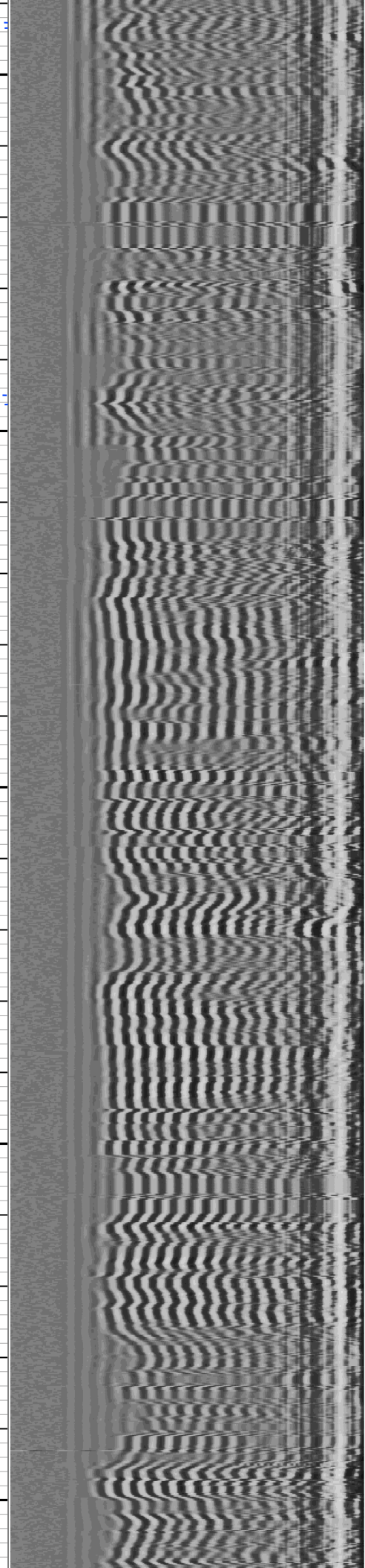
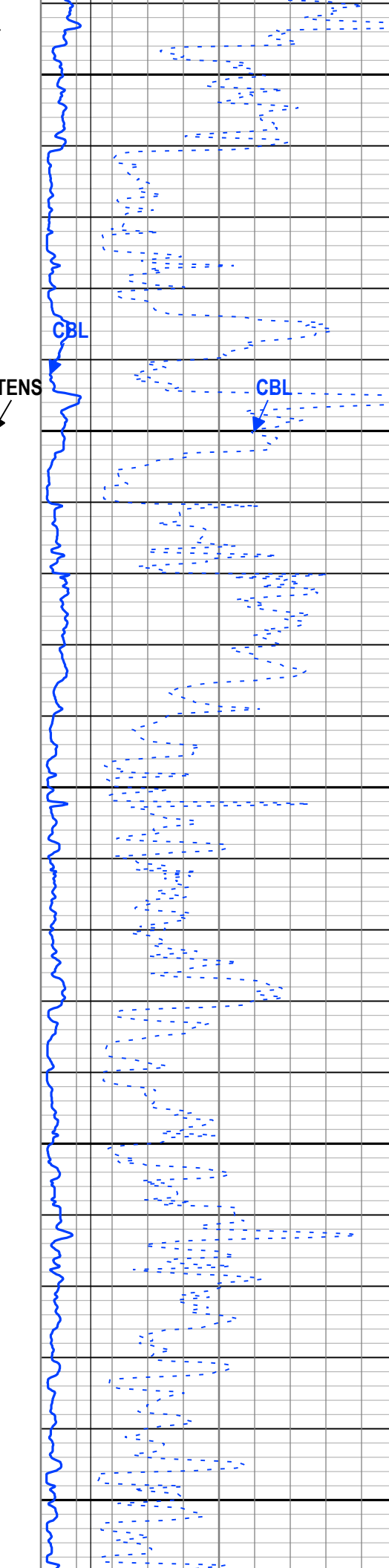
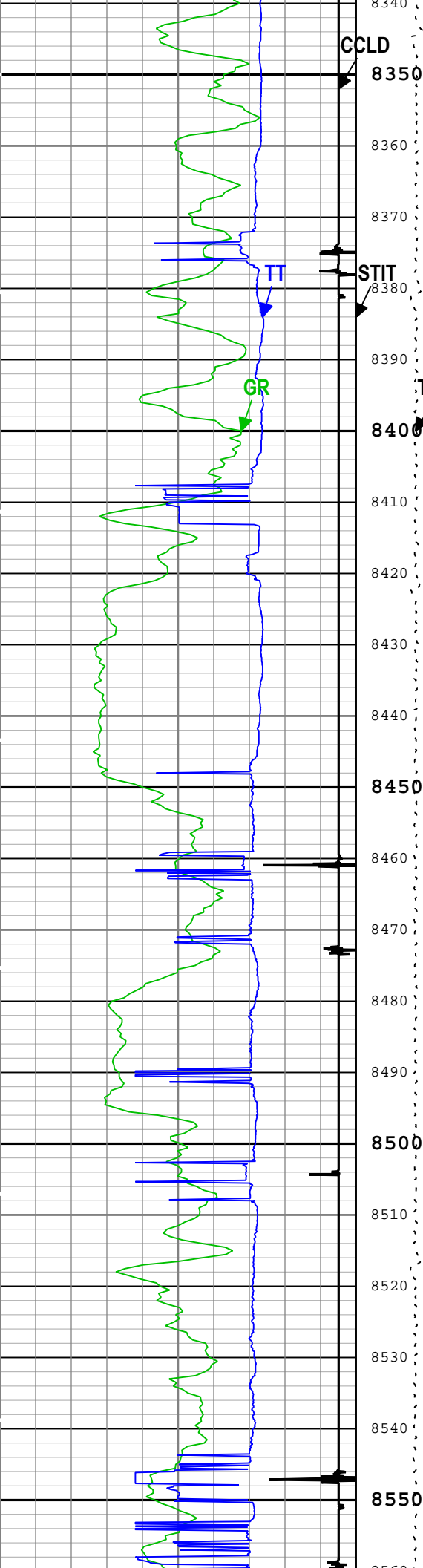




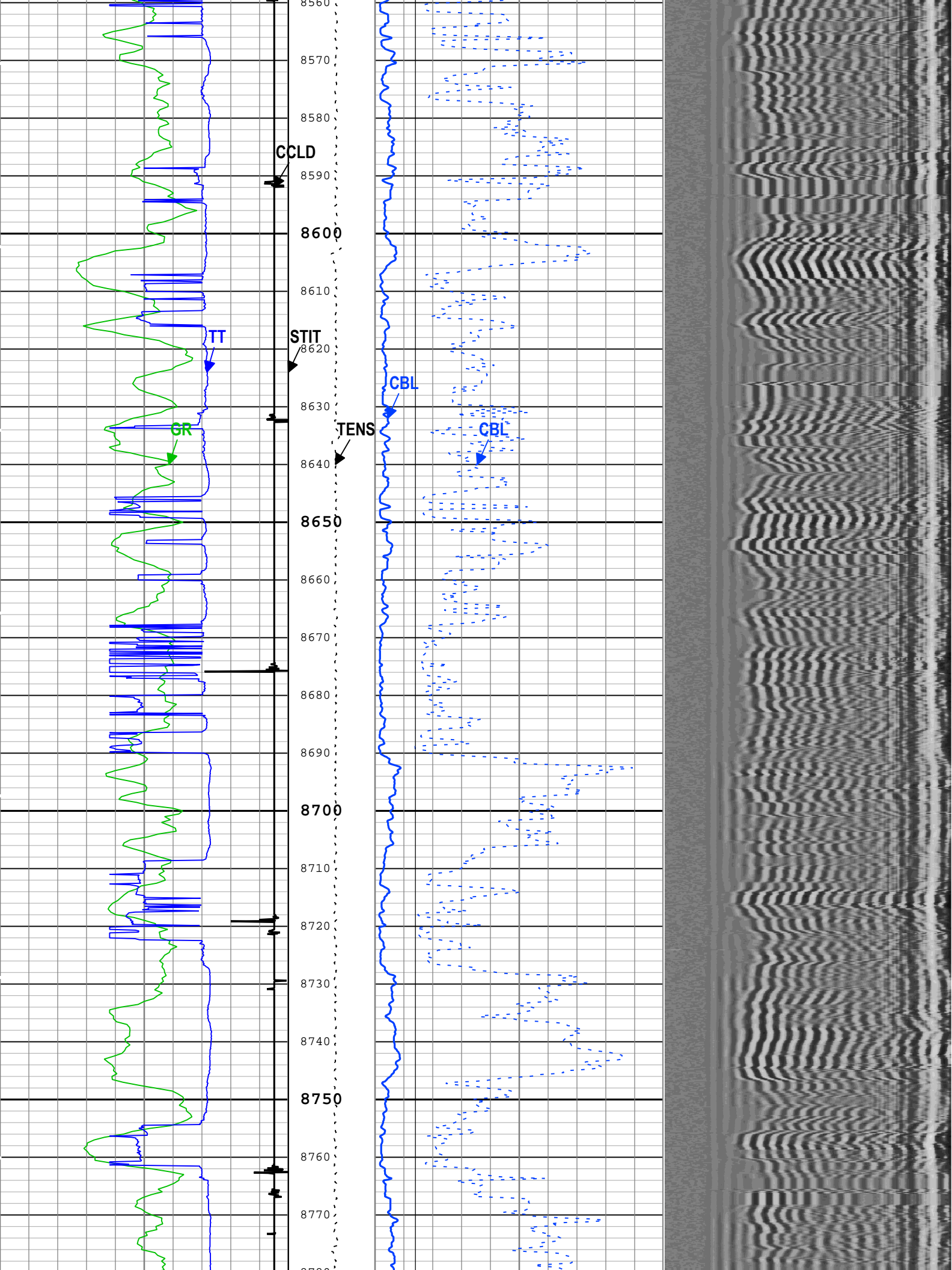


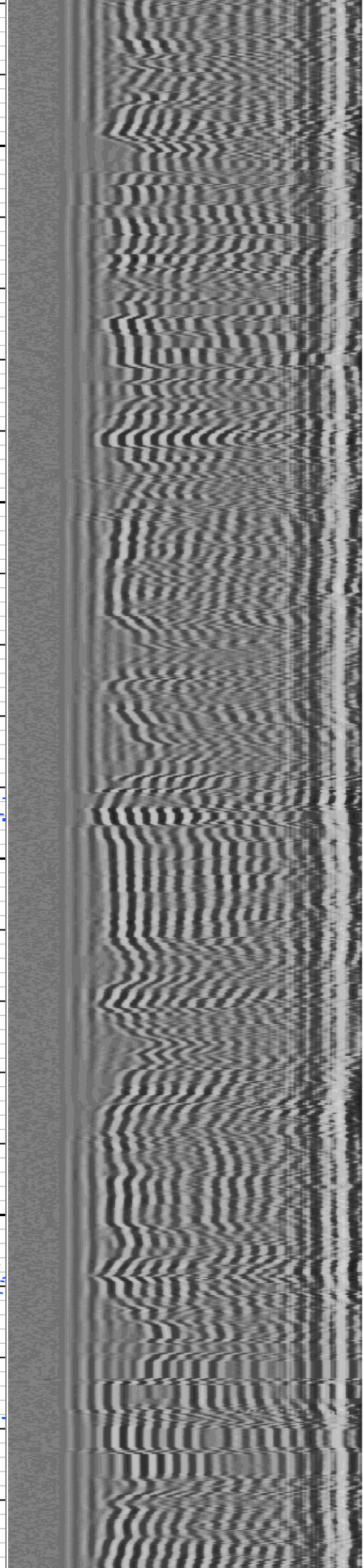
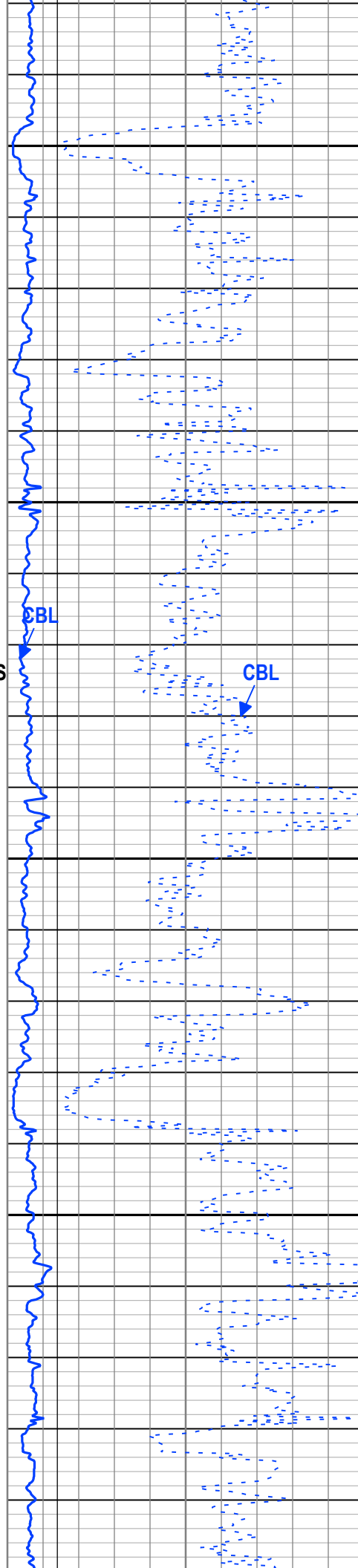
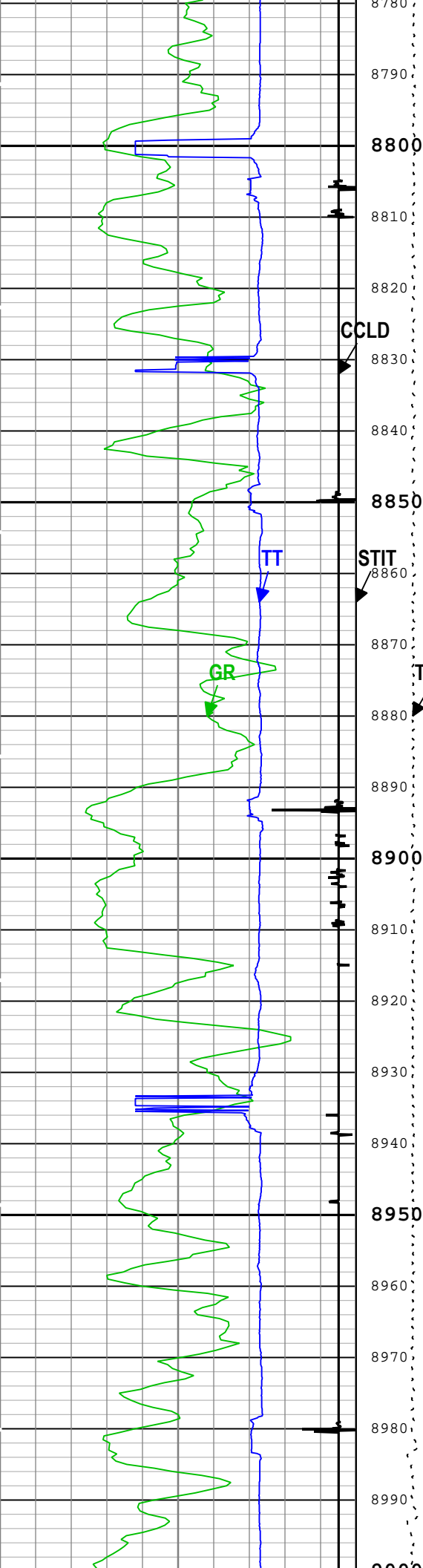




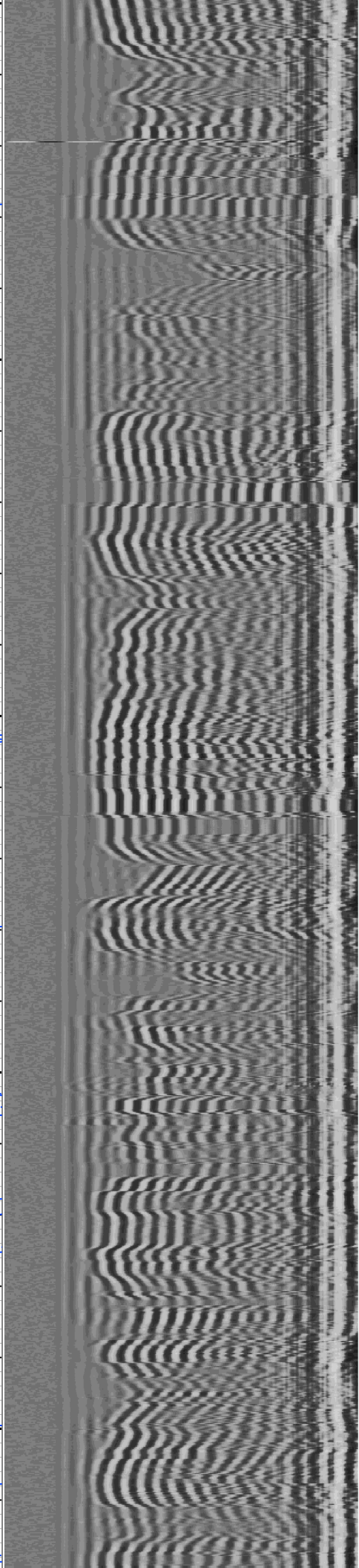
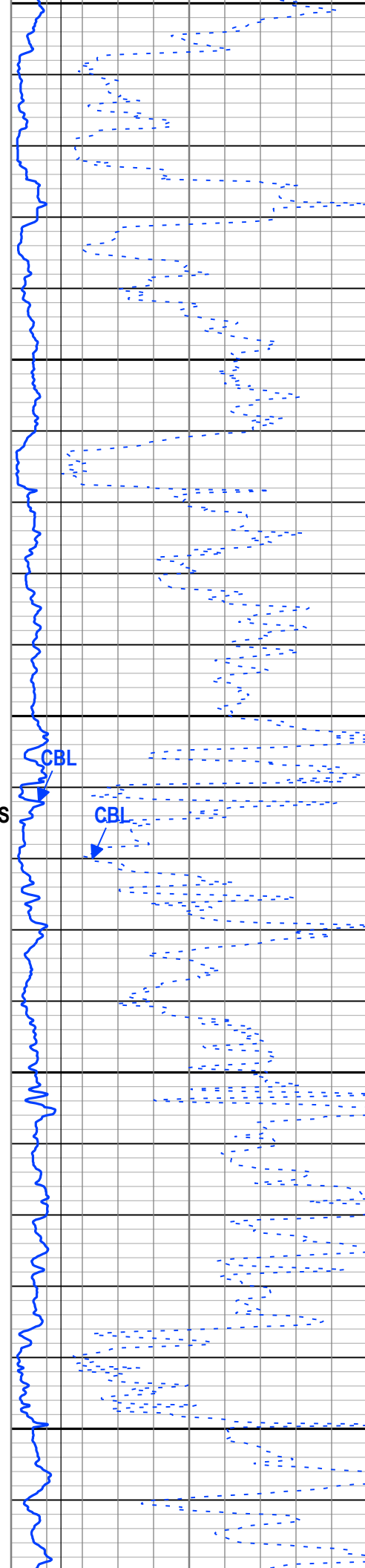
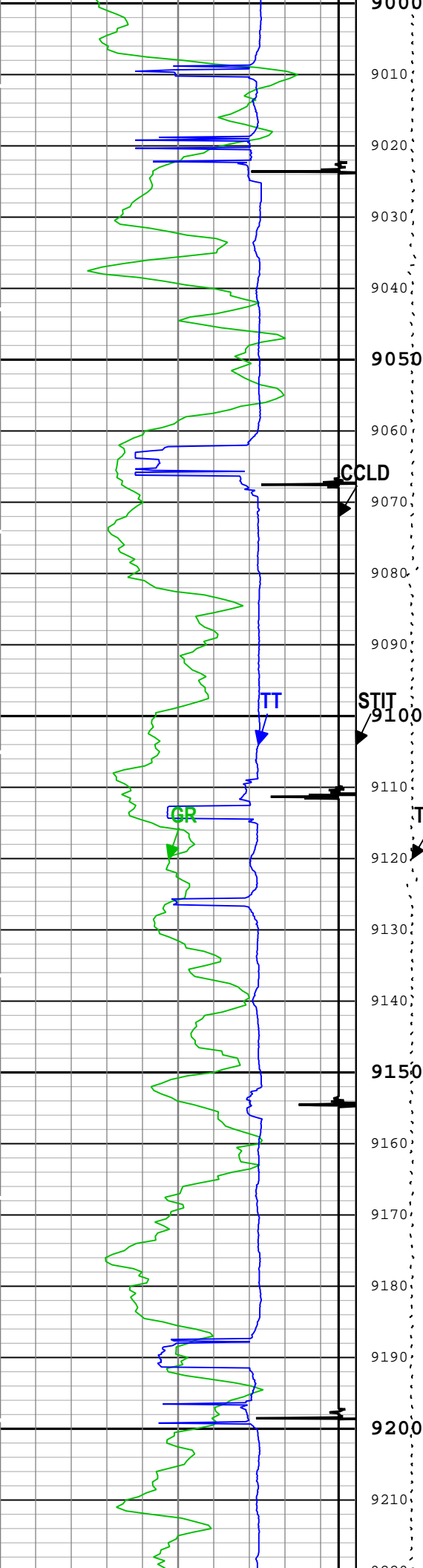


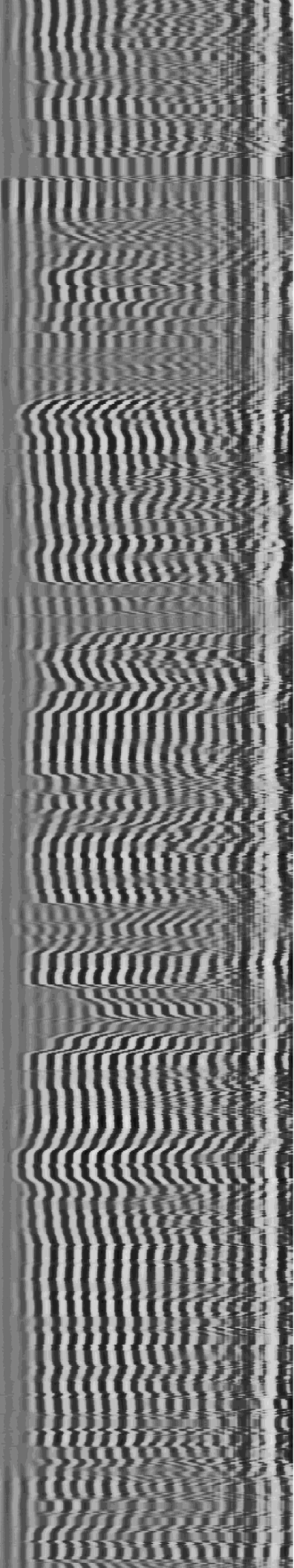
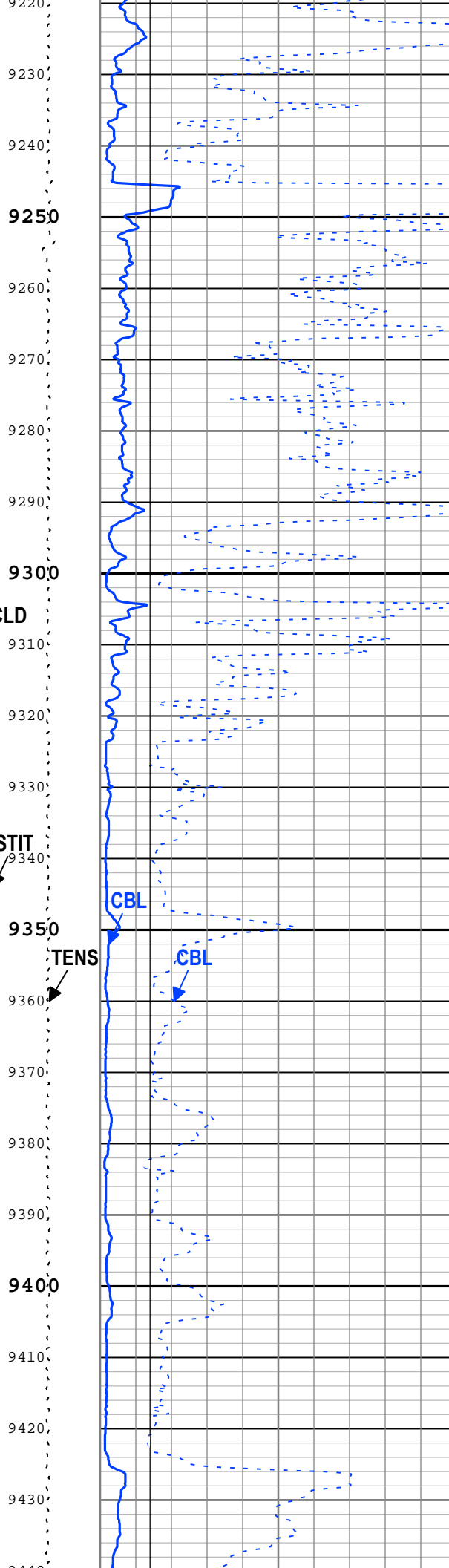
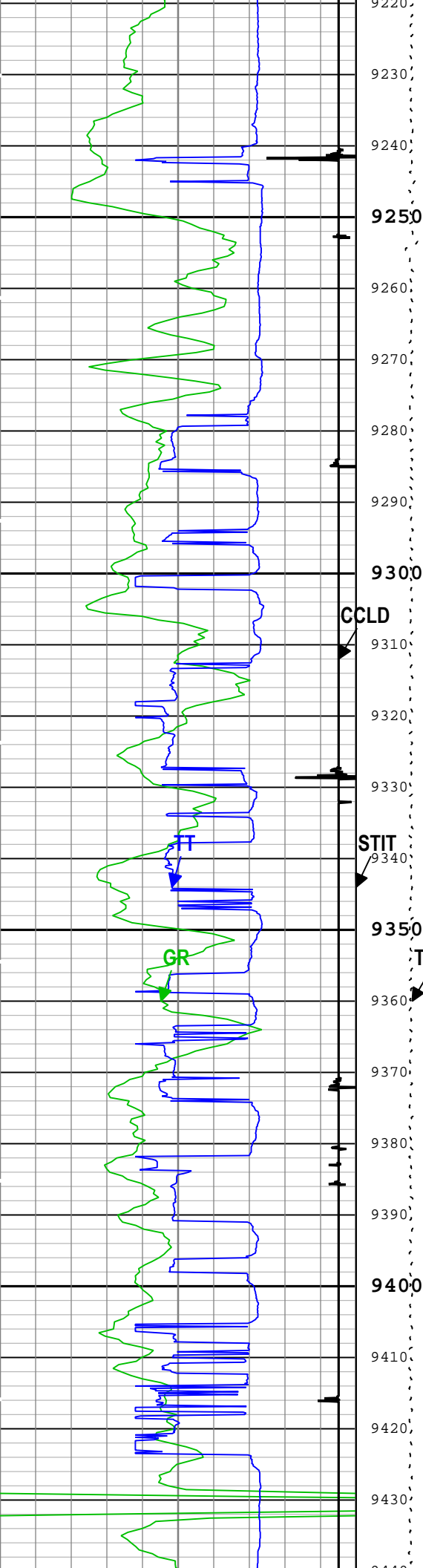


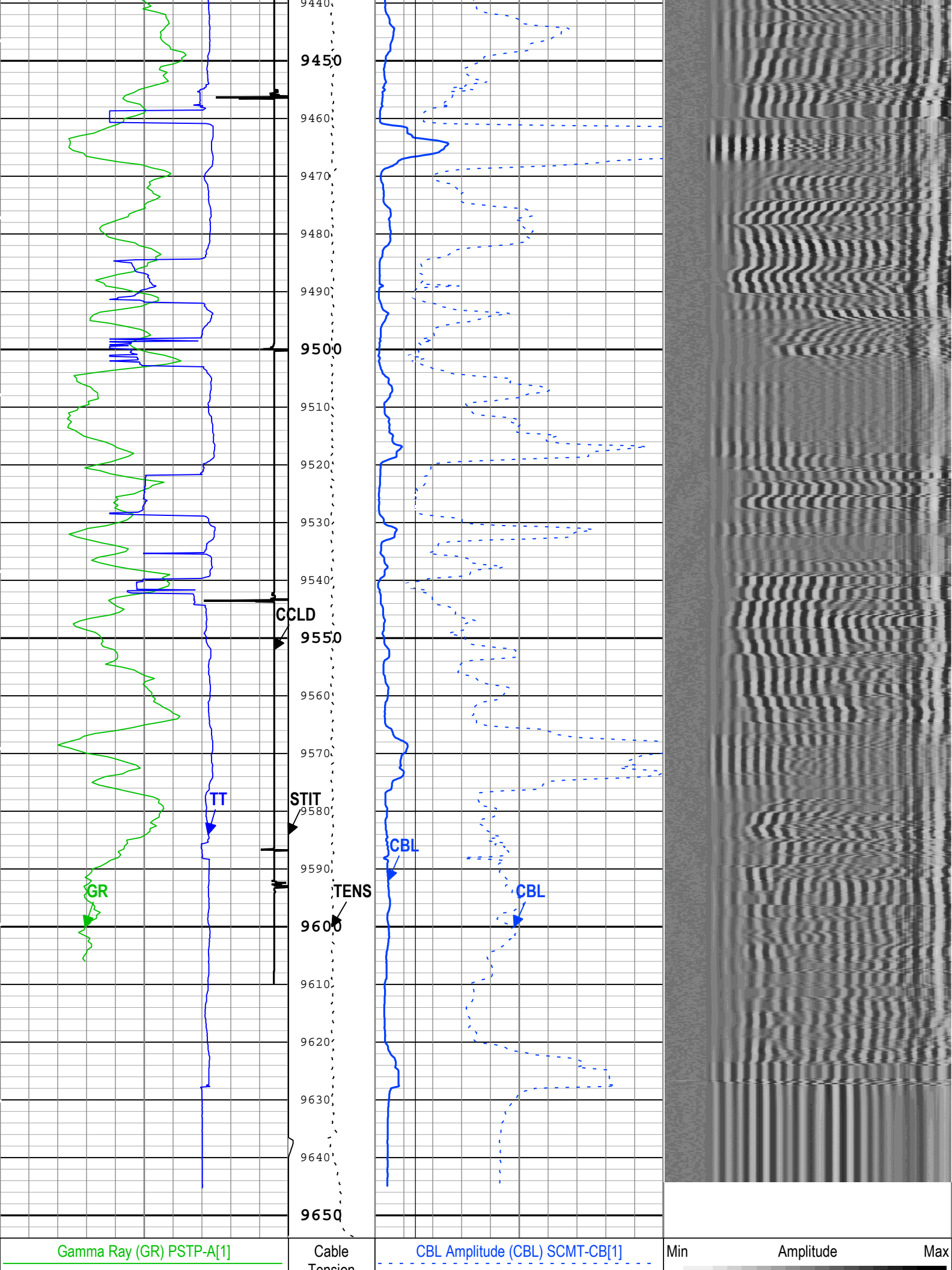












0	gAPI	150	Tension (TENS)	0	mV	10	VDL VariableDensity (VDL) SCMT-CB[1] 200us1200
Transit Time for CBL (TT) SCMT-CB[1]			3000 lbf	0	CBL Amplitude (CBL) SCMT-CB[1]		
400	us	200	Stuck Tool Indicator, Total (STIT)	0	mV100		
CCL Discriminated Amplitude (CCLD) PSTP-A[1]				Good Bond (GOBO)			
-19	V	1	0	mV10			
			GoodBond From CBL to GOBO				
			Cable Drag				
			Tool_Tot. Drag				

■ BIEP - Bond Index Event Pips SCMT-CB[1]

TIME\_1900 - Time Marked every 60.00 (s)

Description: Sonic CBL with VDL    Format: Log ( Sonic CBL with VDL )    Index Scale: 5 in per 100 ft    Index Unit: ft    Index Type: Measured Depth    Creation Date: 07-Sep-2018 02:37:22

## Channel Processing Parameters

### ONE: Parameters

Parameter	Description	Tool	Value	Unit
BHT	Bottom Hole Temperature	Borehole	267.9	degF
CB3G	SCMT CBL 3 ft Peak Detection T0_Delay and Noise Gate	SCMT-CB	224	us
CBLG	CBL Gate Width	SCMT-CB	Time Zoned	us
CBRA	CBL LQC Reference Amplitude in Free Pipe	SCMT-CB	80	mV
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFD	Drilling Fluid Density	Borehole	8.6	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
EDF	Elevation of Derrick Floor Above Permanent Datum	WLSESSION	24	ft
EPD	Elevation of Permanent Datum (PDAT) above Mean Sea Level	WLSESSION	6709	ft
GGRD	Geothermal Gradient	Borehole	1	0.01 degF/ft
GOBO_CURR	Good Bond in Arbitrary Cement	SCMT-CB	1.4	mV
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	GTEM_LINEST(RT)	
MATT_CURR	Maximum Attenuation in Arbitrary Cement	SCMT-CB	16.92	dB/ft
MCI	Minimum Cemented Interval for Isolation	SCMT-CB	1.25	ft
MSA	Minimum Sonic Amplitude	SCMT-CB	0.51	mV
MSA_CURR	Minimum Sonic Amplitude in Arbitrary Cement	SCMT-CB	0.51	mV
PDAT	Permanent Datum	WLSESSION	GL	
RUN_SNUM	Run Sequence Number	WSDRUN	1	
SHT	Surface Hole Temperature	Borehole	68	degF
TD	Total Measured Depth	Borehole	9636	ft

### ONETime Zoned Parameters

### Pass Log[8]:Up

Parameter	Value	Start Time	Stop Time	Start Depth ( ft )	Stop Depth ( ft )
CBLG	68	06-Sep-2018 18:09:59	06-Sep-2018 18:17:13	9653.88	9439.67
CBLG	55	06-Sep-2018 18:17:13	06-Sep-2018 18:17:14	9439.67	9439.07
CBLG	69	06-Sep-2018 18:17:14	06-Sep-2018 18:20:43	9439.07	9331.99
CBLG	93	06-Sep-2018 18:20:43	06-Sep-2018 18:24:55	9331.99	9201.38
CBLG	85	06-Sep-2018 18:24:55	06-Sep-2018 18:41:06	9201.38	8694.22
CBLG	100	06-Sep-2018 18:41:06	06-Sep-2018 18:41:08	8694.22	8693.15
CBLG	82	06-Sep-2018 18:41:08	06-Sep-2018 18:41:12	8693.15	8690.42



CBLG	83	06-Sep-2018 18:41:08	06-Sep-2018 18:41:13	8693.43	8690.43
CBLG	100	06-Sep-2018 18:41:13	06-Sep-2018 18:41:32	8690.43	8680.45
CBLG	88	06-Sep-2018 18:41:32	06-Sep-2018 19:05:20	8680.45	7939.52
CBLG	74	06-Sep-2018 19:05:20	06-Sep-2018 19:05:27	7939.52	7935.39
CBLG	64	06-Sep-2018 19:05:27	06-Sep-2018 19:05:41	7935.39	7928.58
CBLG	61	06-Sep-2018 19:05:41	06-Sep-2018 19:05:48	7928.58	7924.76
CBLG	58	06-Sep-2018 19:05:48	06-Sep-2018 19:05:55	7924.76	7921.08
CBLG	55	06-Sep-2018 19:05:55	06-Sep-2018 20:25:05	7921.08	5628.9

All depth are at tool zero.

## One: Parameters

Parameter	Description	Tool	Value	Unit
BHT	Bottom Hole Temperature	Borehole	267.9	degF
CB3G	SCMT CBL 3 ft Peak Detection T0_Delay and Noise Gate	SCMT-CB	Time Zoned	us
CBLG	CBL Gate Width	SCMT-CB	40	us
CBRA	CBL LQC Reference Amplitude in Free Pipe	SCMT-CB	80	mV
DFD	Drilling Fluid Density	Borehole	8.6	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
EDF	Elevation of Derrick Floor Above Permanent Datum	WLSESSION	24	ft
EPD	Elevation of Permanent Datum (PDAT) above Mean Sea Level	WLSESSION	6709	ft
GGRD	Geothermal Gradient	Borehole	1	0.01 degF/ft
GOBO_CURR	Good Bond in Arbitrary Cement	SCMT-CB	1.4	mV
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	GTEM_LINEST(RT)	
MATT_CURR	Maximum Attenuation in Arbitrary Cement	SCMT-CB	16.92	dB/ft
MCI	Minimum Cemented Interval for Isolation	SCMT-CB	Depth Zoned	ft
MSA	Minimum Sonic Amplitude	SCMT-CB	0.51	mV
MSA_CURR	Minimum Sonic Amplitude in Arbitrary Cement	SCMT-CB	0.51	mV
PDAT	Permanent Datum	WLSESSION	GL	
RUN_SNUM	Run Sequence Number	WSDRUN	2	
SHT	Surface Hole Temperature	Borehole	68	degF
TD	Total Measured Depth	Borehole	9636	ft

## OneDepth Zoned Parameters

Parameter	Value	Start ( ft )	Stop ( ft )
MCI	14.81	2300	2400
MCI	1.25	2400	5897.73

All depth are actual.

## OneTime Zoned Parameters

## Pass Log[1]:Up

Parameter	Value	Start Time	Stop Time	Start Depth ( ft )	Stop Depth ( ft )
CB3G	231.42	06-Sep-2018 22:54:05	07-Sep-2018 01:06:20	5763.18	2074.28
CB3G	233.09	07-Sep-2018 01:06:20	07-Sep-2018 01:15:32	2074.28	1808.02
CB3G	238.12	07-Sep-2018 01:15:32	07-Sep-2018 01:18:20	1808.02	1725.68

All depth are at tool zero.

## Tool Control Parameters

## ONE: Parameters

Parameter	Description	Tool	Value	Unit
CMTM	SCMT Operating Mode	SCMT-CB	Log	

MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-A	24 dB	

One: Parameters

Parameter	Description	Tool	Value	Unit
CMTM	SCMT Operating Mode	SCMT-CB	Log	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-A	24 dB	

ONE

Software Version	
Acquisition System	Version
Maxwell 2018 SP1	8.1.99839.3100
Application Patch	Wireline_Hotfix-Mandatory-2018SP1_8.1.102865

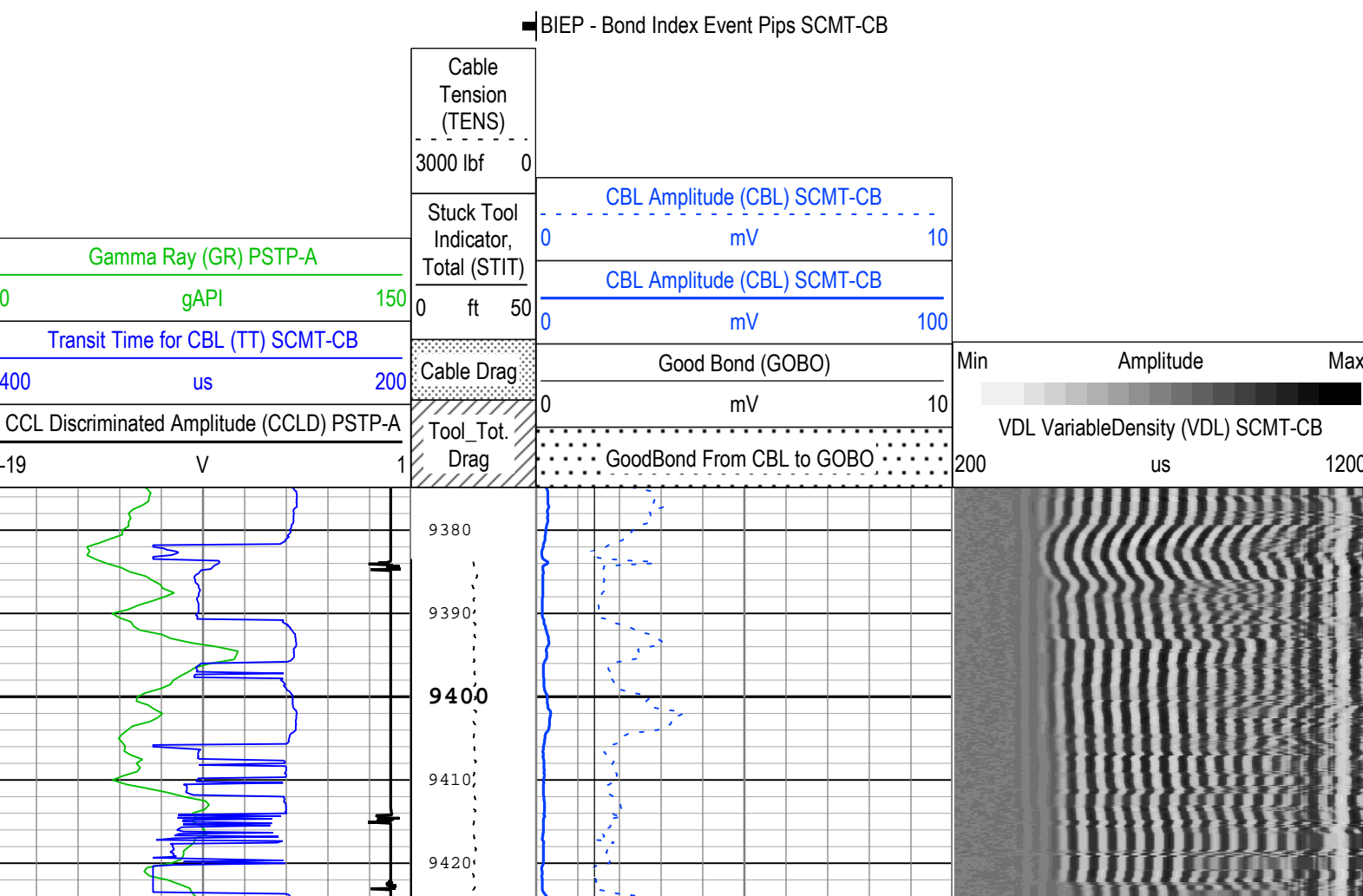
Pass Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
ONE	Log[6]:Up	Up	9383.16 ft	9651.98 ft	06-Sep-2018 5:31:12 PM	06-Sep-2018 5:40:53 PM	ON	5.74 ft	Yes

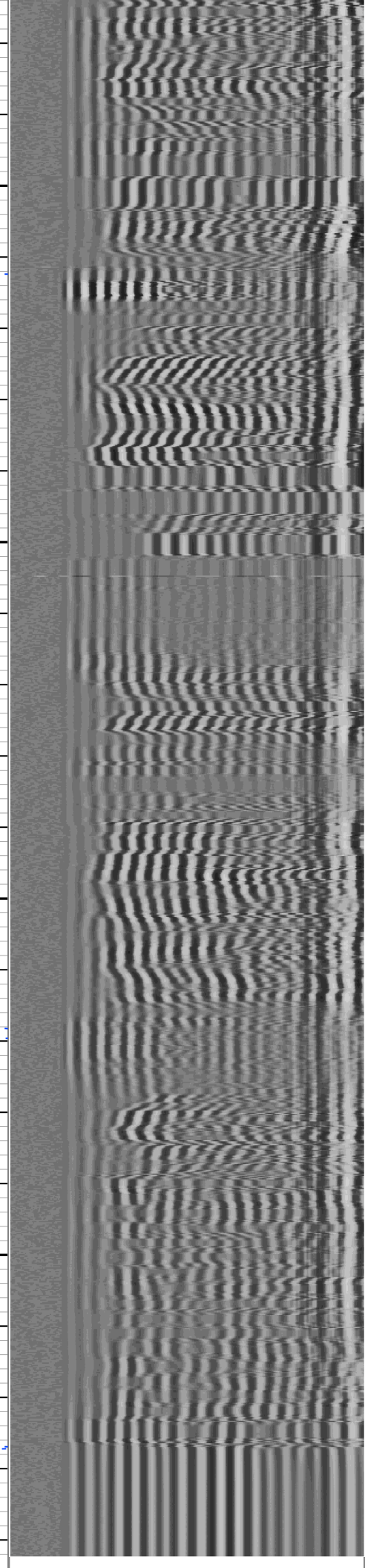
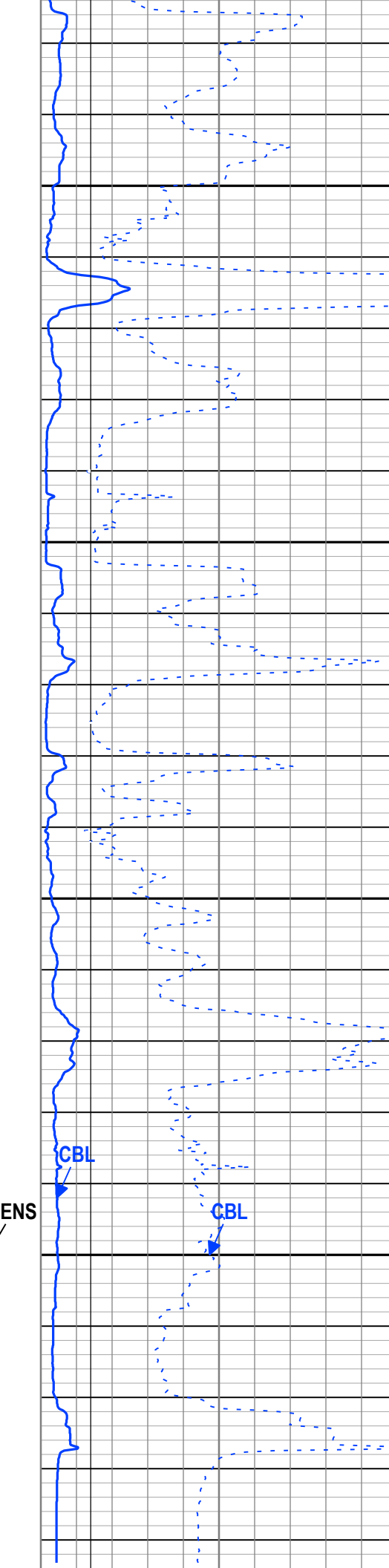
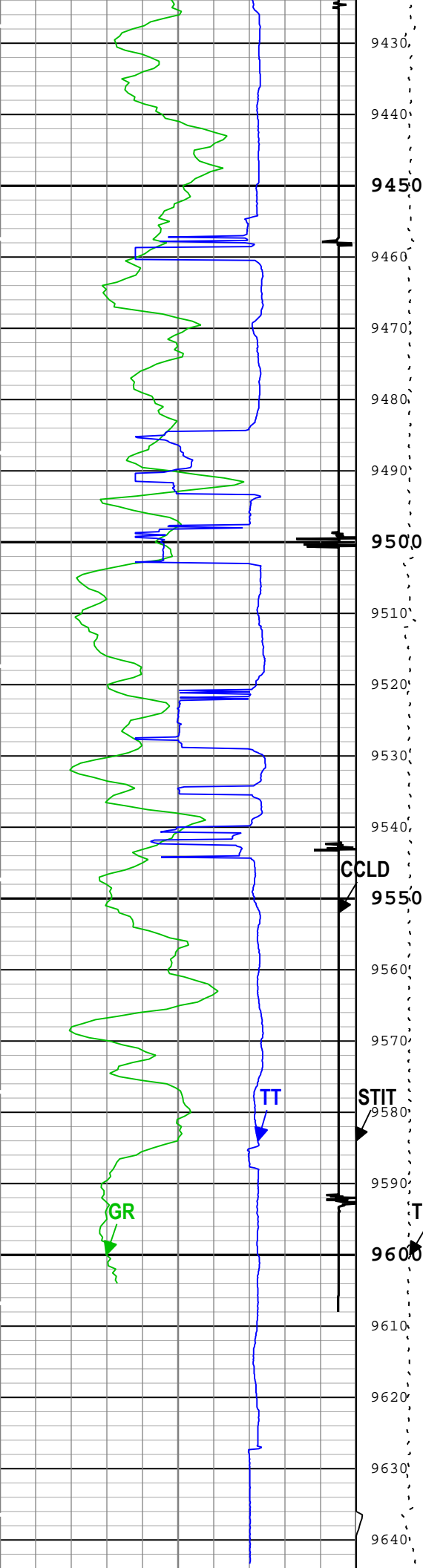
All depths are referenced to toolstring zero

Log	Company:Caerus Operating LLC      Well:NPR 12D-10 596 ONE: Log[6]:Up:S009
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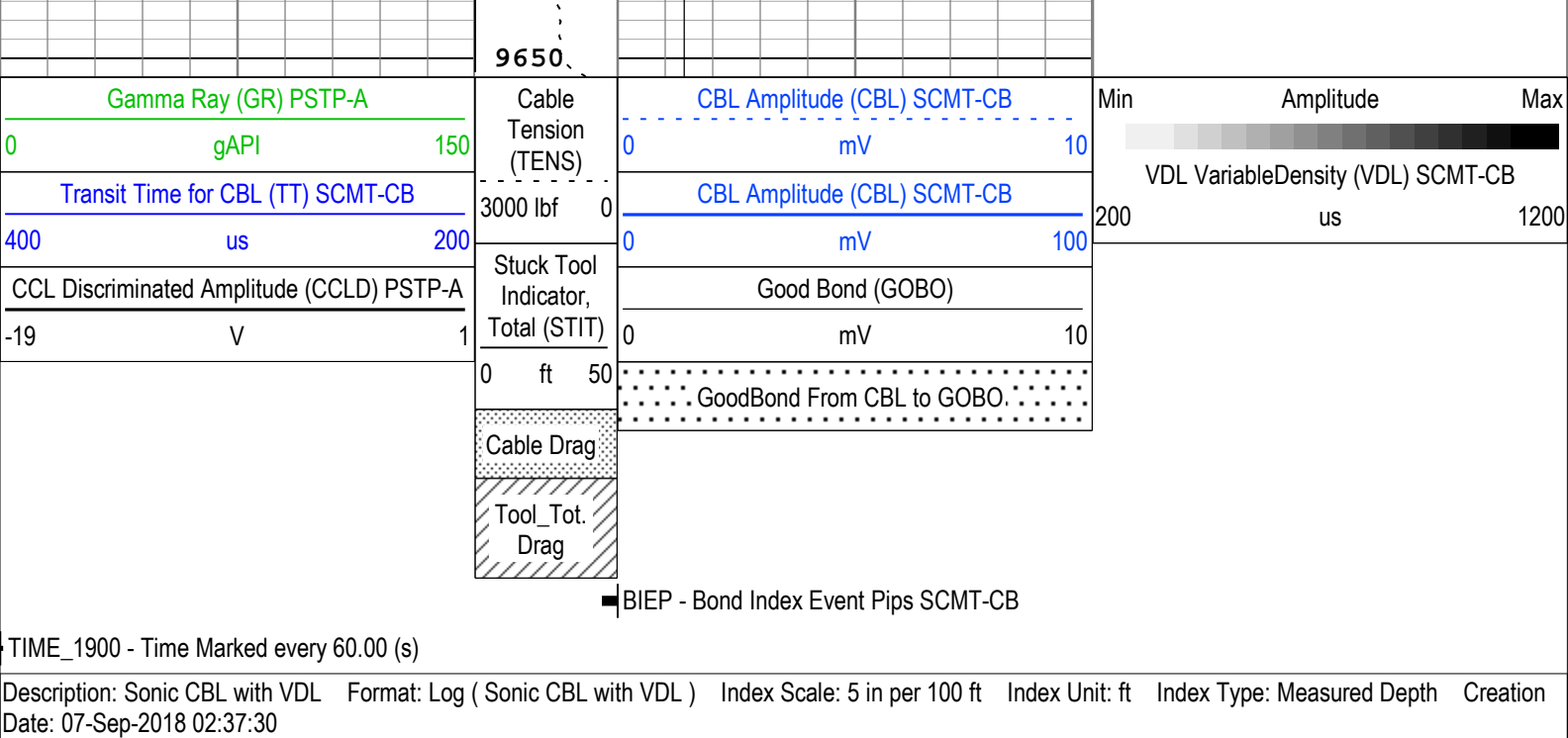
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TIME\_1900 - Time Marked every 60.00 (s)









0

10

Good Bond (GOBO)

mV

GoodBond From CBL to GOBO.

Min

Amplitude

Max

200

1200

us

VDL VariableDensity (VDL) SCMT-CB

■

BIEP - Bond Index Event Pips SCMT-CB

TIME\_1900 - Time Marked every 60.00 (s)

Description: Sonic CBL with VDL    Format: Log ( Sonic CBL with VDL )    Index Scale: 5 in per 100 ft    Index Unit: ft    Index Type: Measured Depth    Creation Date: 07-Sep-2018 02:37:30

Channel Processing Parameters

ONE: Parameters

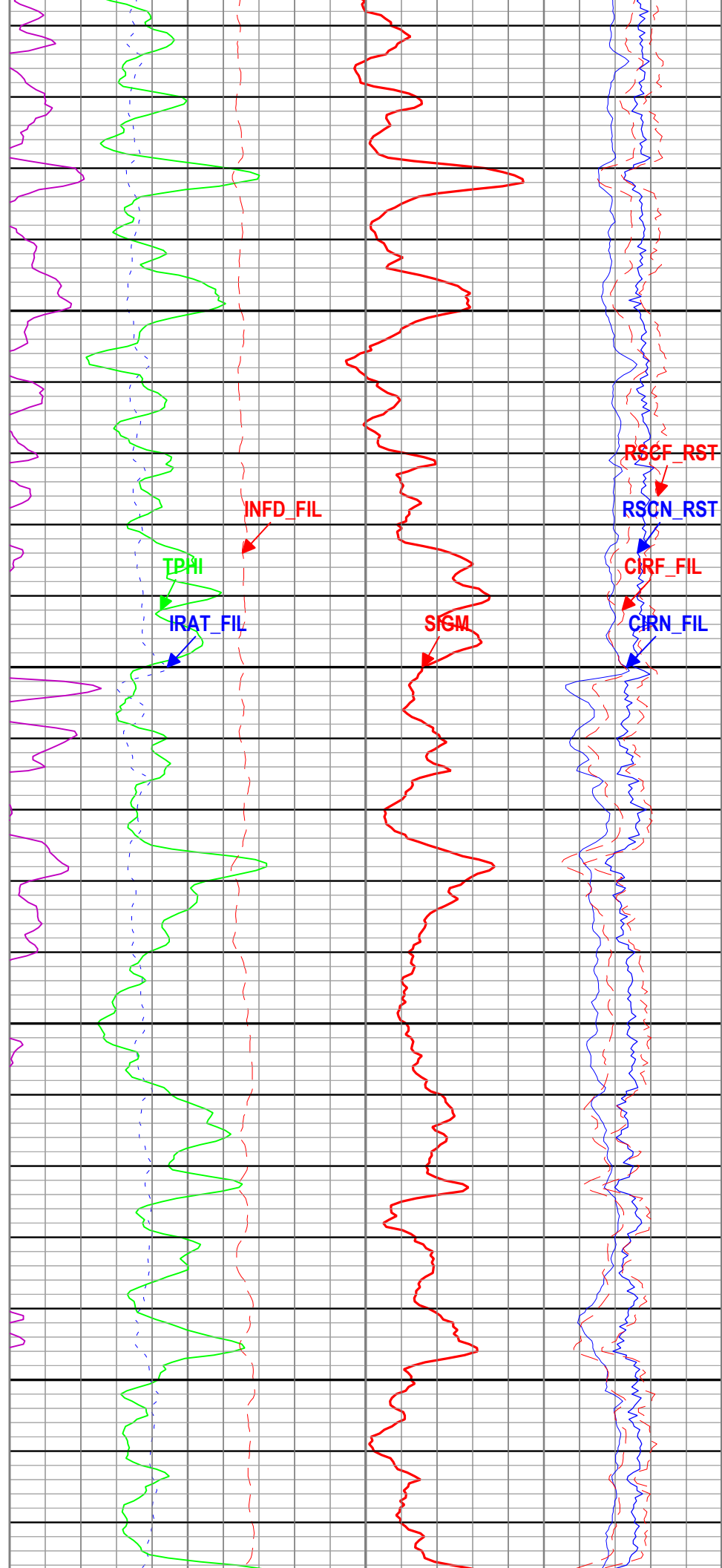
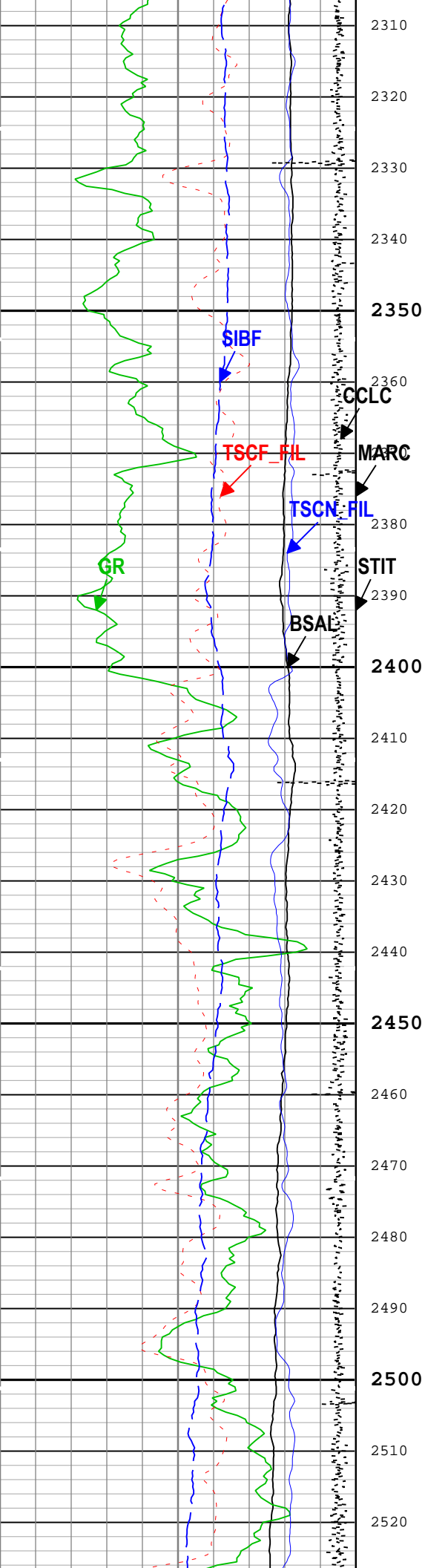
Parameter	Description	Tool	Value	Unit
BHT	Bottom Hole Temperature	Borehole	267.9	degF
CB3G	SCMT CBL 3 ft Peak Detection T0_Delay and Noise Gate	SCMT-CB	224	us
CBLG	CBL Gate Width	SCMT-CB	Time Zoned	us
CBRA	CBL LQC Reference Amplitude in Free Pipe	SCMT-CB	80	mV
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFD	Drilling Fluid Density	Borehole	8.6	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
EDF	Elevation of Derrick Floor Above Permanent Datum	WLSESSION	24	ft
EPD	Elevation of Permanent Datum (PDAT) above Mean Sea Level	WLSESSION	6709	ft
GGRD	Geothermal Gradient	Borehole	1	0.01 degF/ft
GOBO_CURR	Good Bond in Arbitrary Cement	SCMT-CB	1.4	mV
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	GTEM_LINEST(RT)	
MATT_CURR	Maximum Attenuation in Arbitrary Cement	SCMT-CB	16.92	dB/ft
MCI	Minimum Cemented Interval for Isolation	SCMT-CB	1.25	ft
MSA	Minimum Sonic Amplitude	SCMT-CB	0.51	mV
MSA_CURR	Minimum Sonic Amplitude in Arbitrary Cement	SCMT-CB	0.51	mV
PDAT	Permanent Datum	WLSESSION	GL	
RUN_SNUM	Run Sequence Number	WSDRUN	1	
SHT	Surface Hole Temperature	Borehole	68	degF
TD	Total Measured Depth	Borehole	9636	ft

Time Zone Parameters

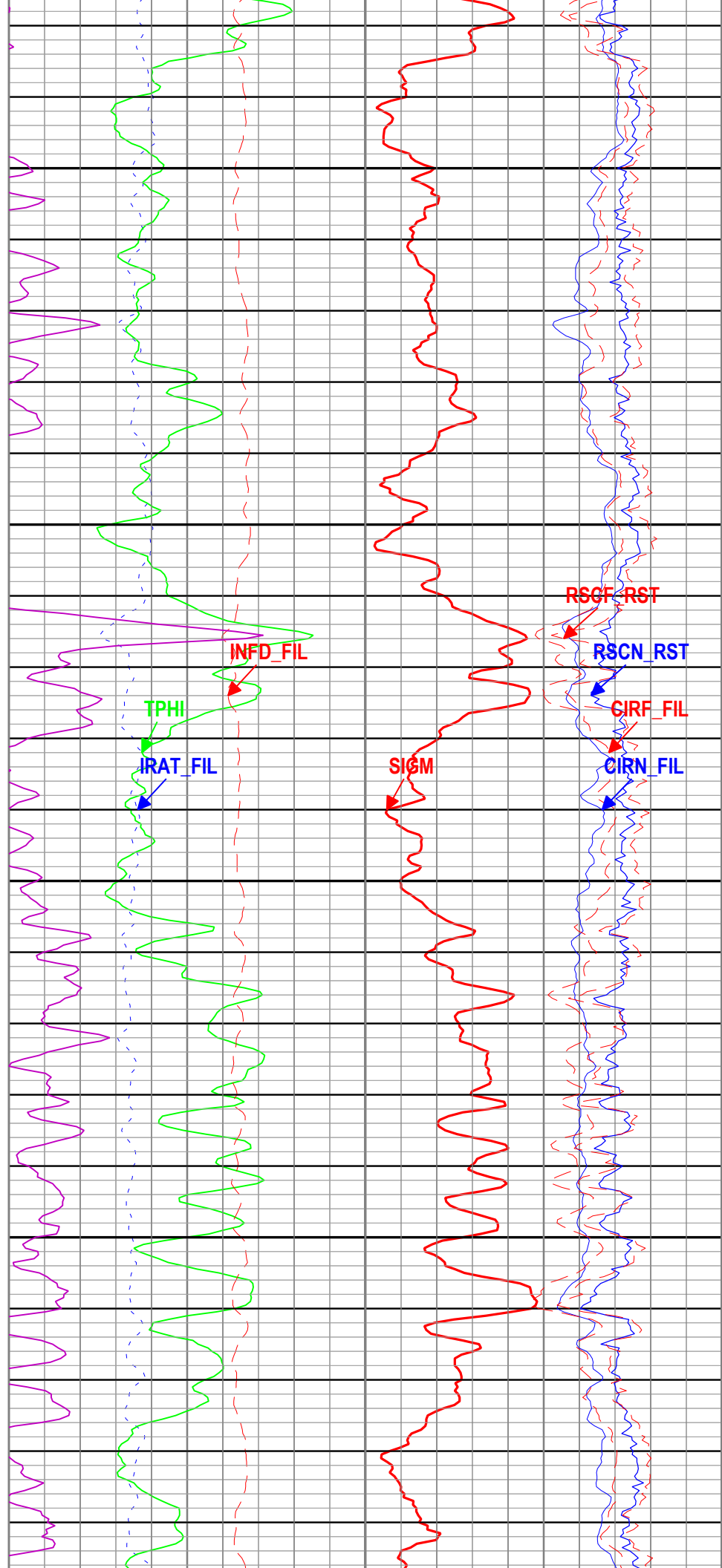
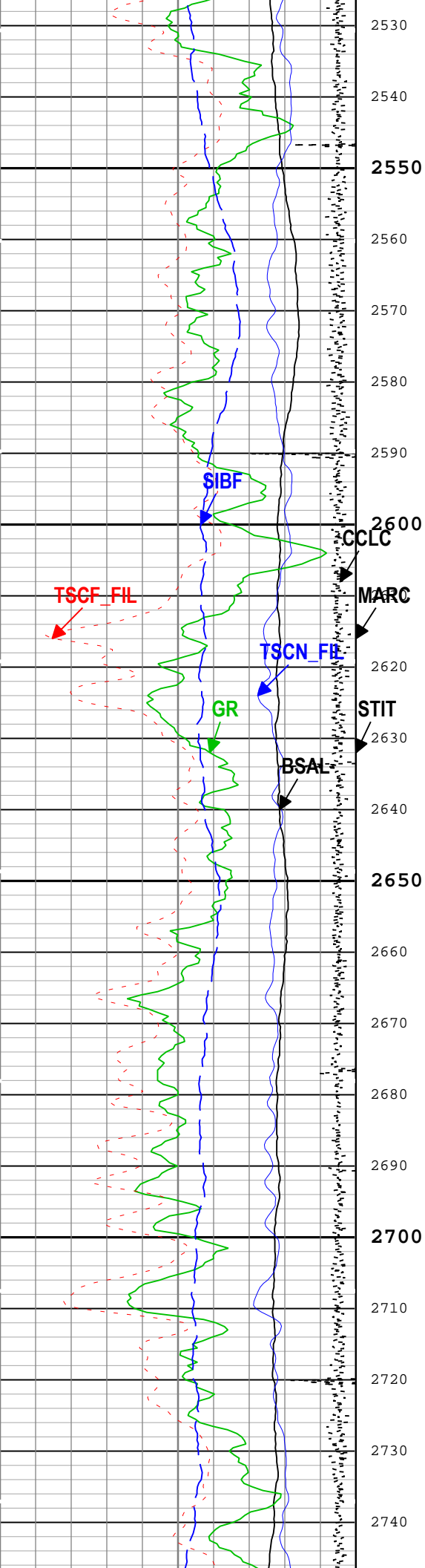
Parameter	Value	Start Time	Stop Time	Start Depth ( ft )	Stop Depth ( ft )
CBLG	40	06-Sep-2018 17:31:12	06-Sep-2018 17:35:43	9651.98	9525.45
CBLG	51	06-Sep-2018 17:35:43	06-Sep-2018 17:37:14	9525.45	9480.2
CBLG	59	06-Sep-2018 17:37:14	06-Sep-2018 17:39:20	9480.2	9417.29
CBLG	68	06-Sep-2018 17:39:20	06-Sep-2018 17:40:53	9417.29	9383.16

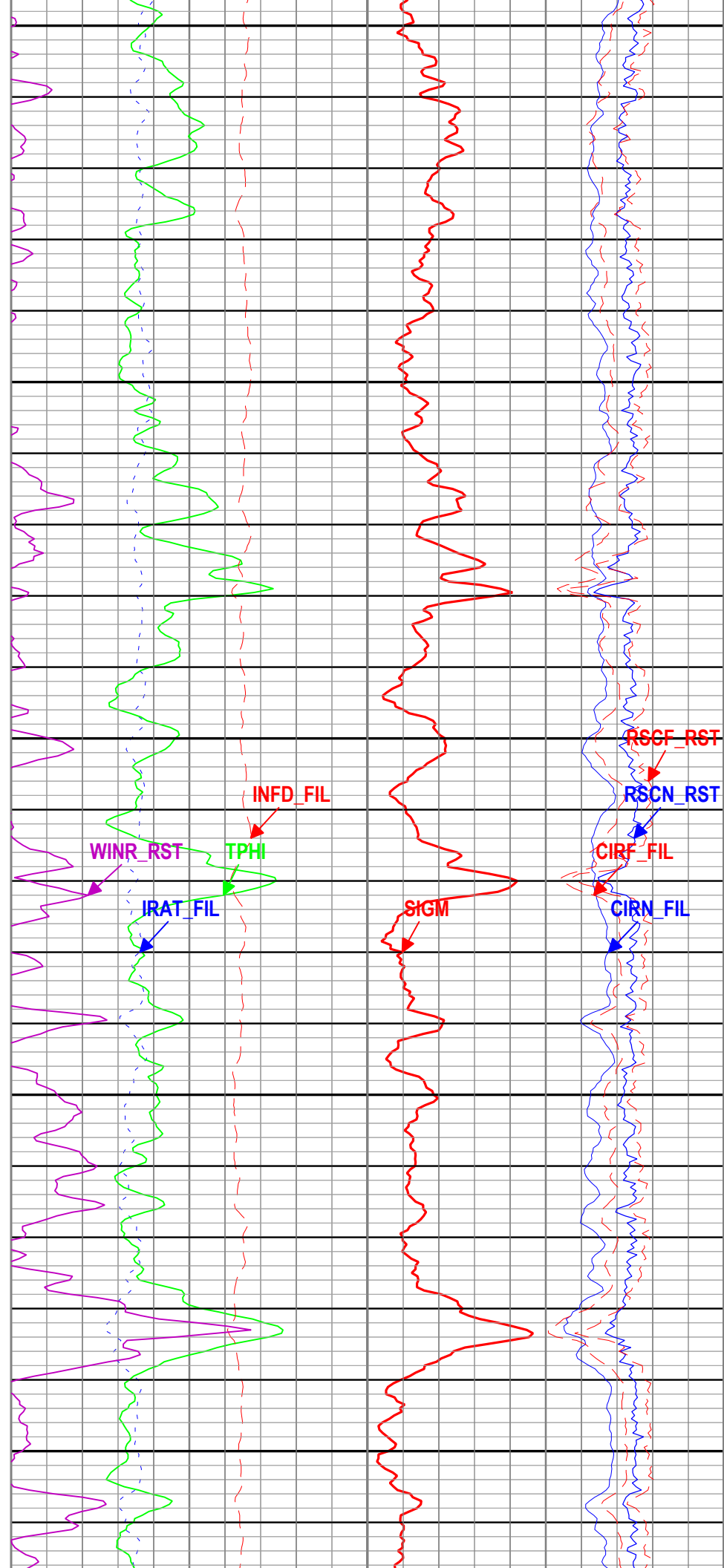
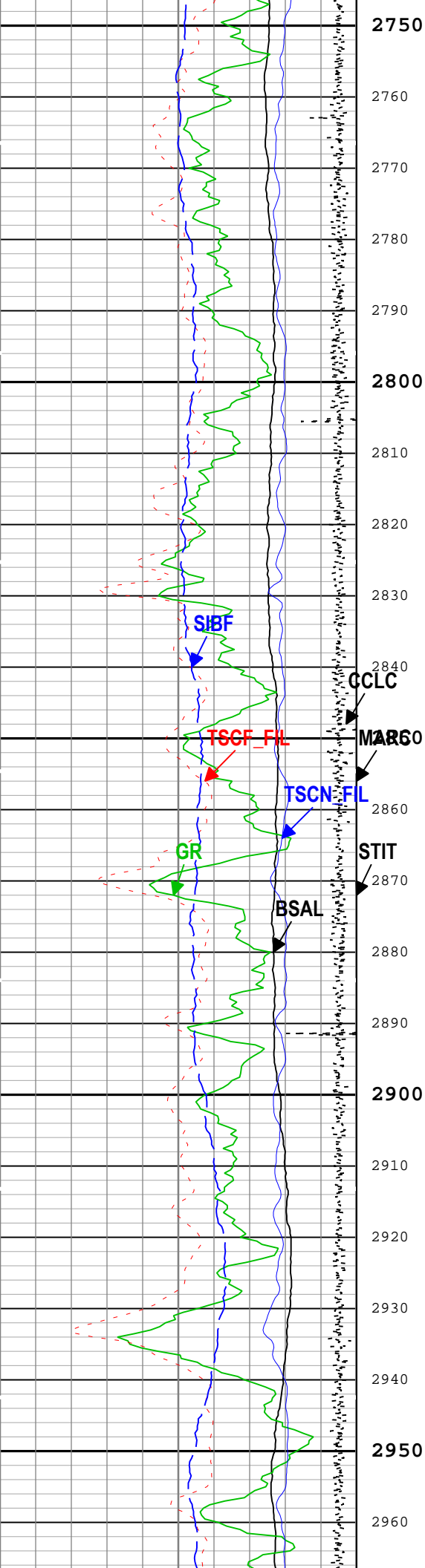
All depth are at tool zero.

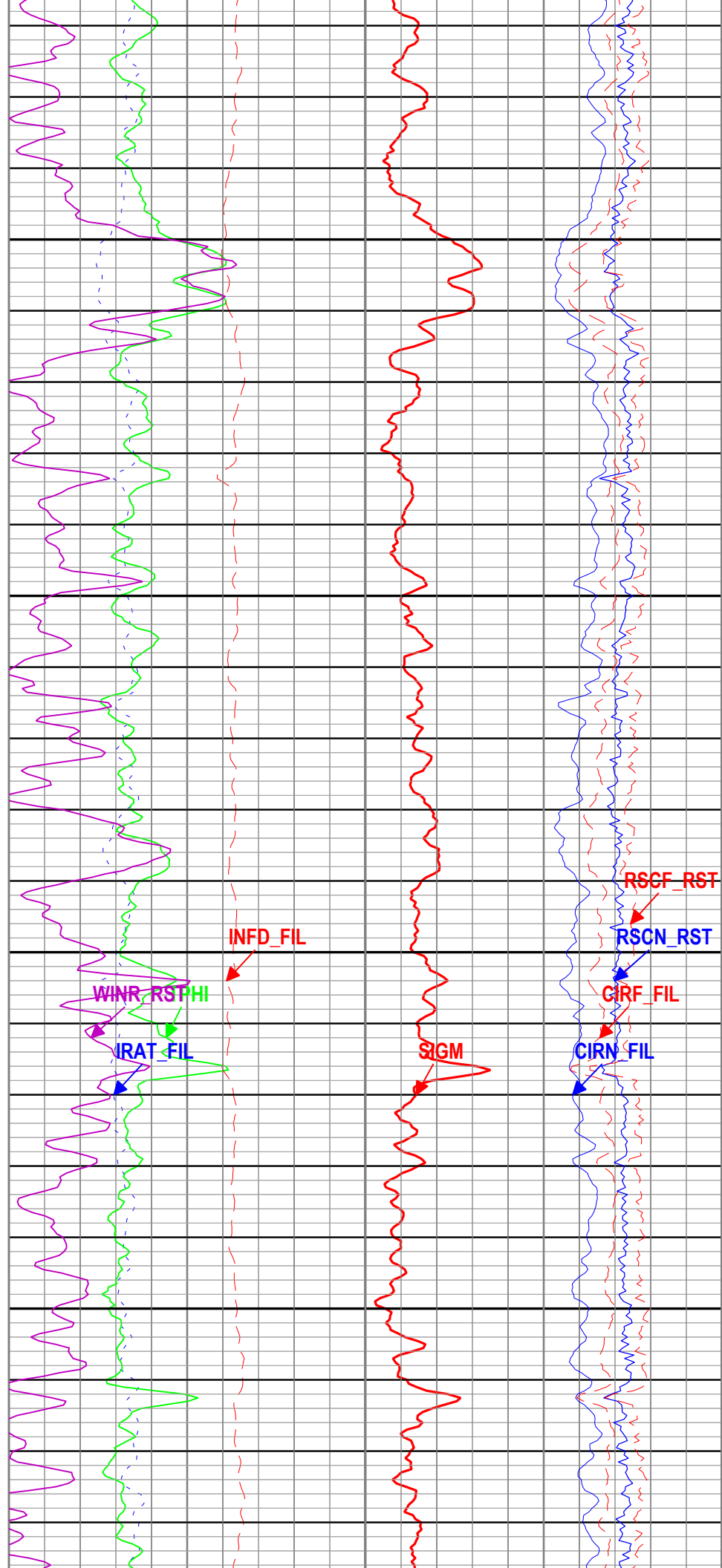
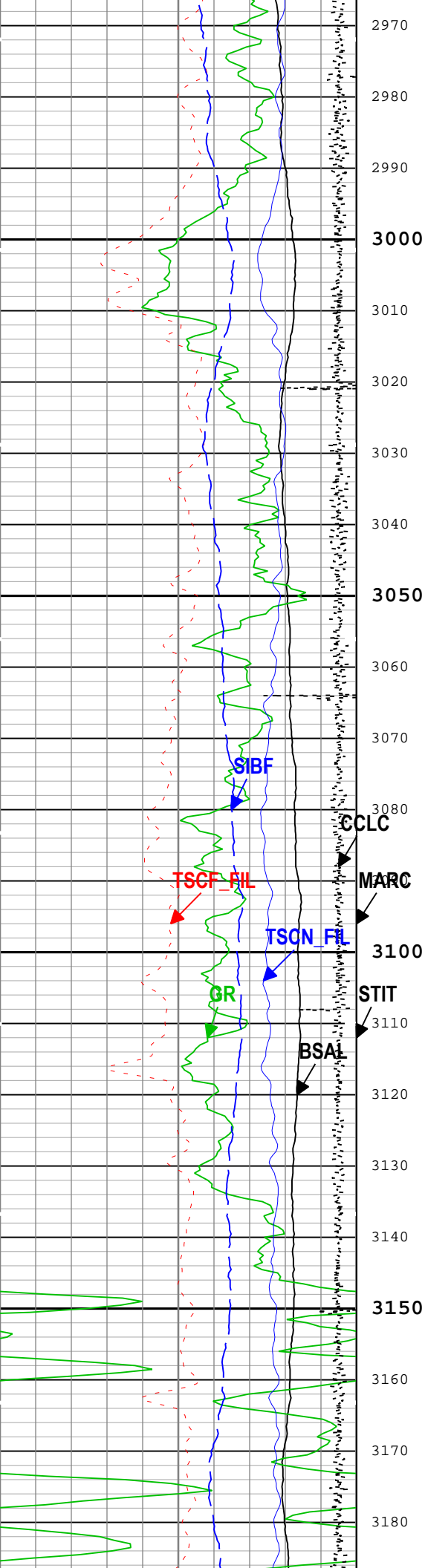


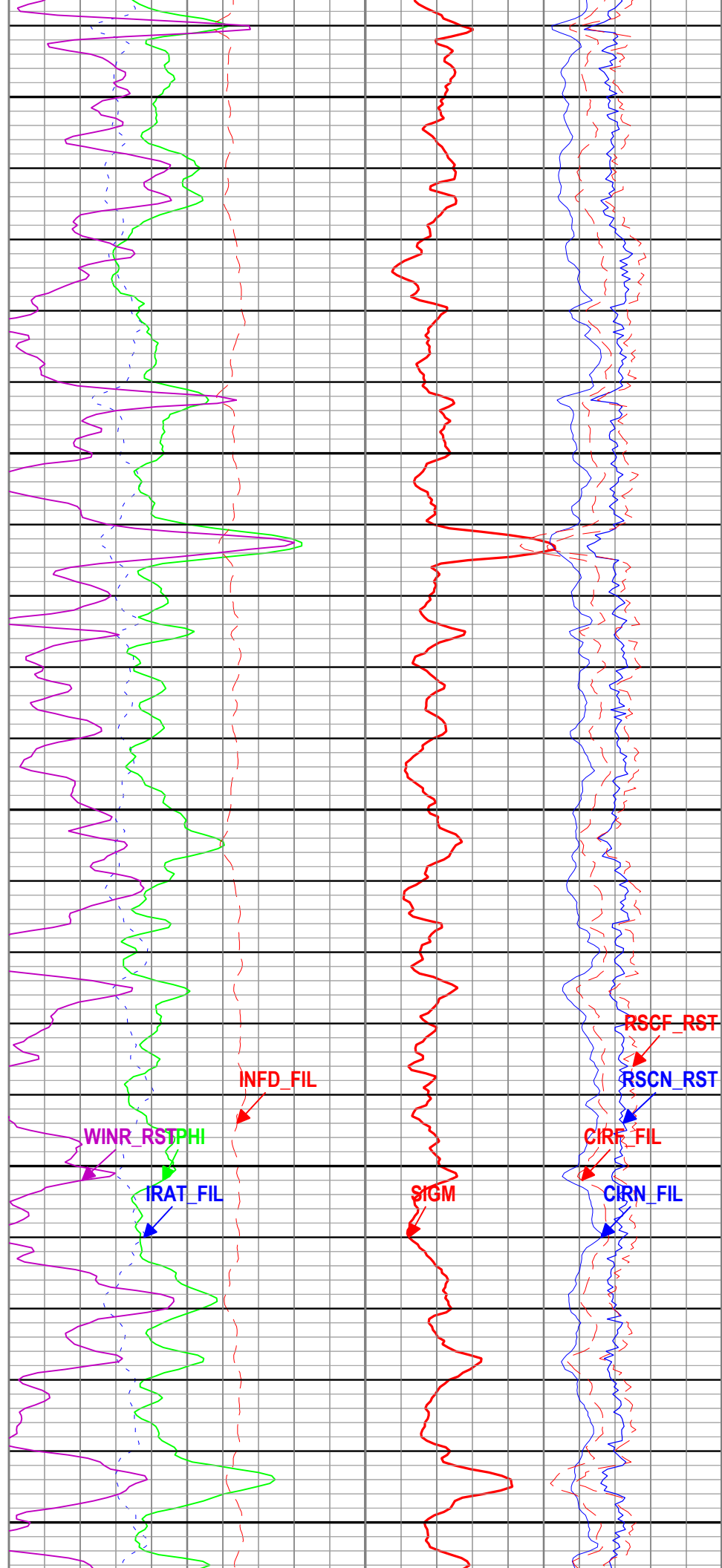
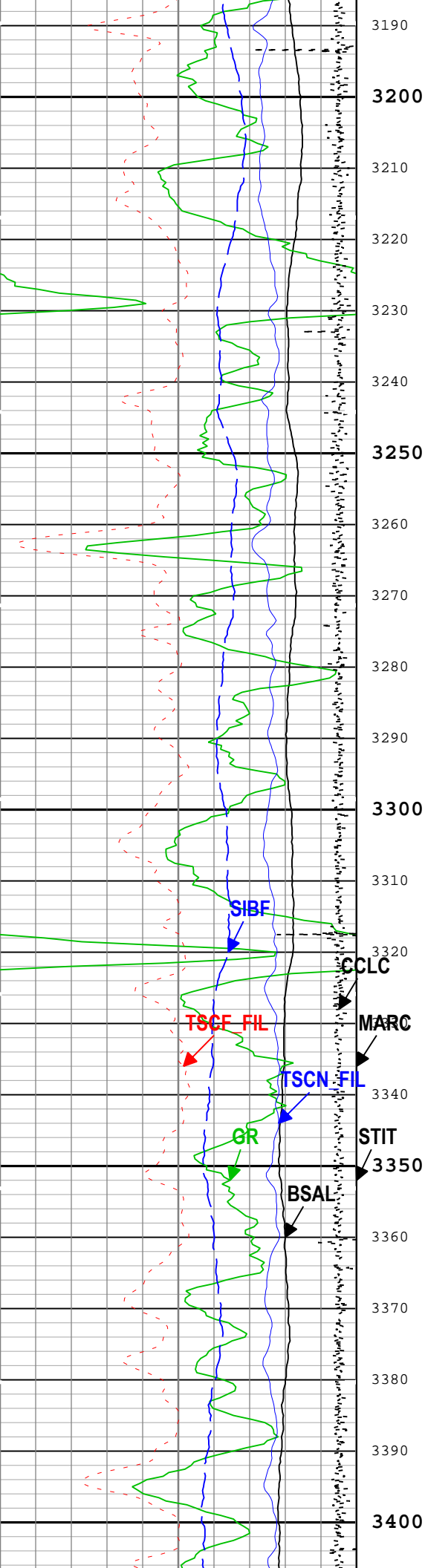




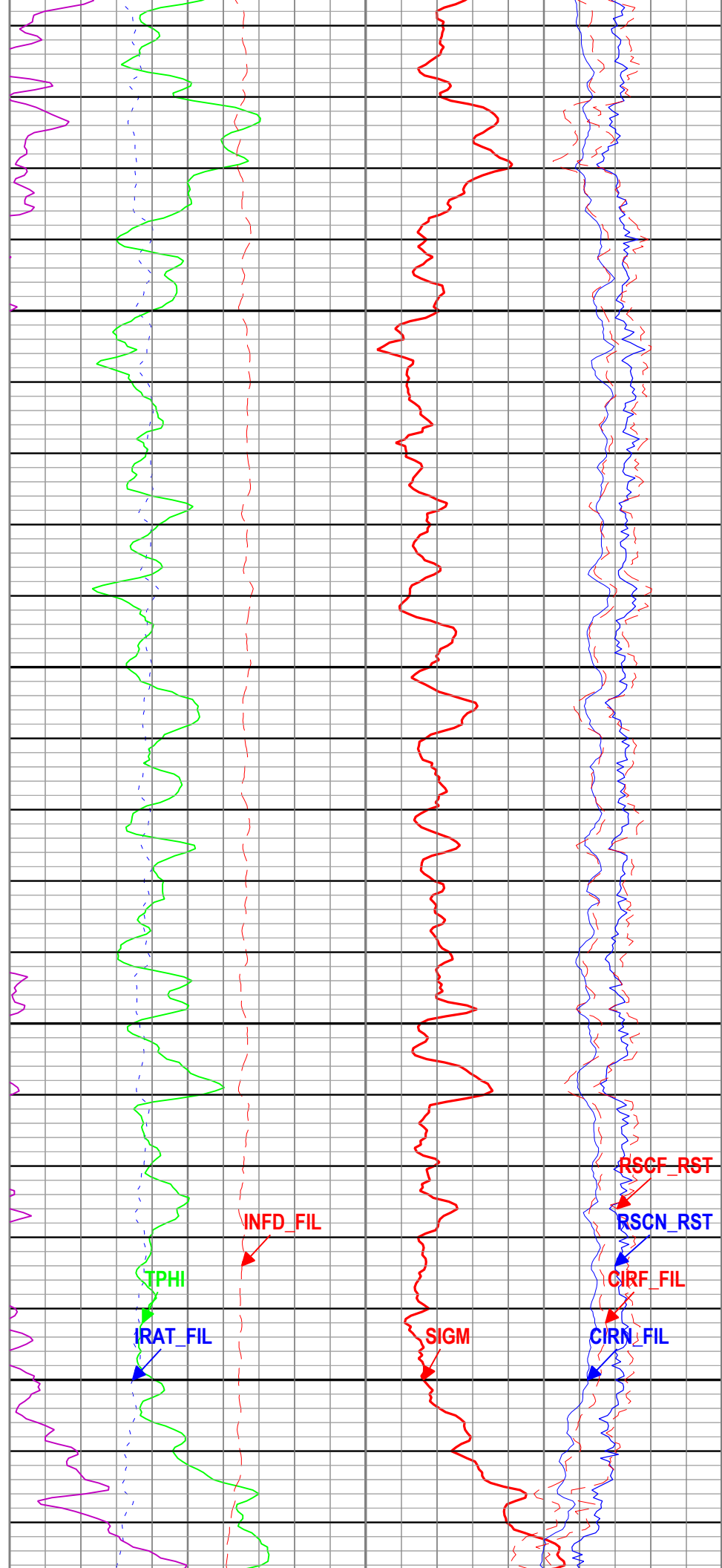
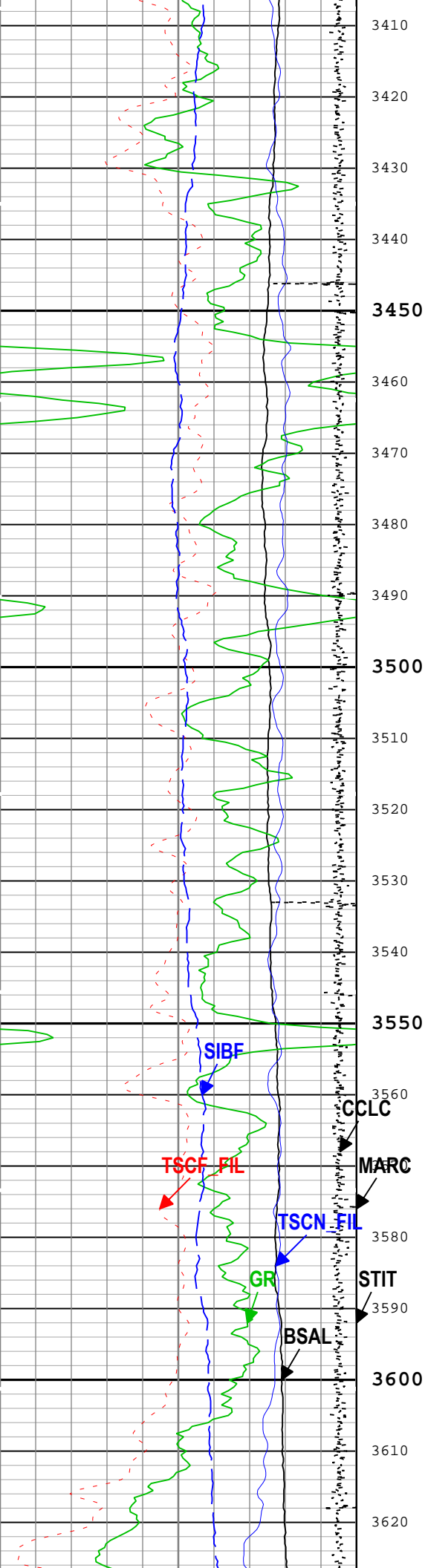


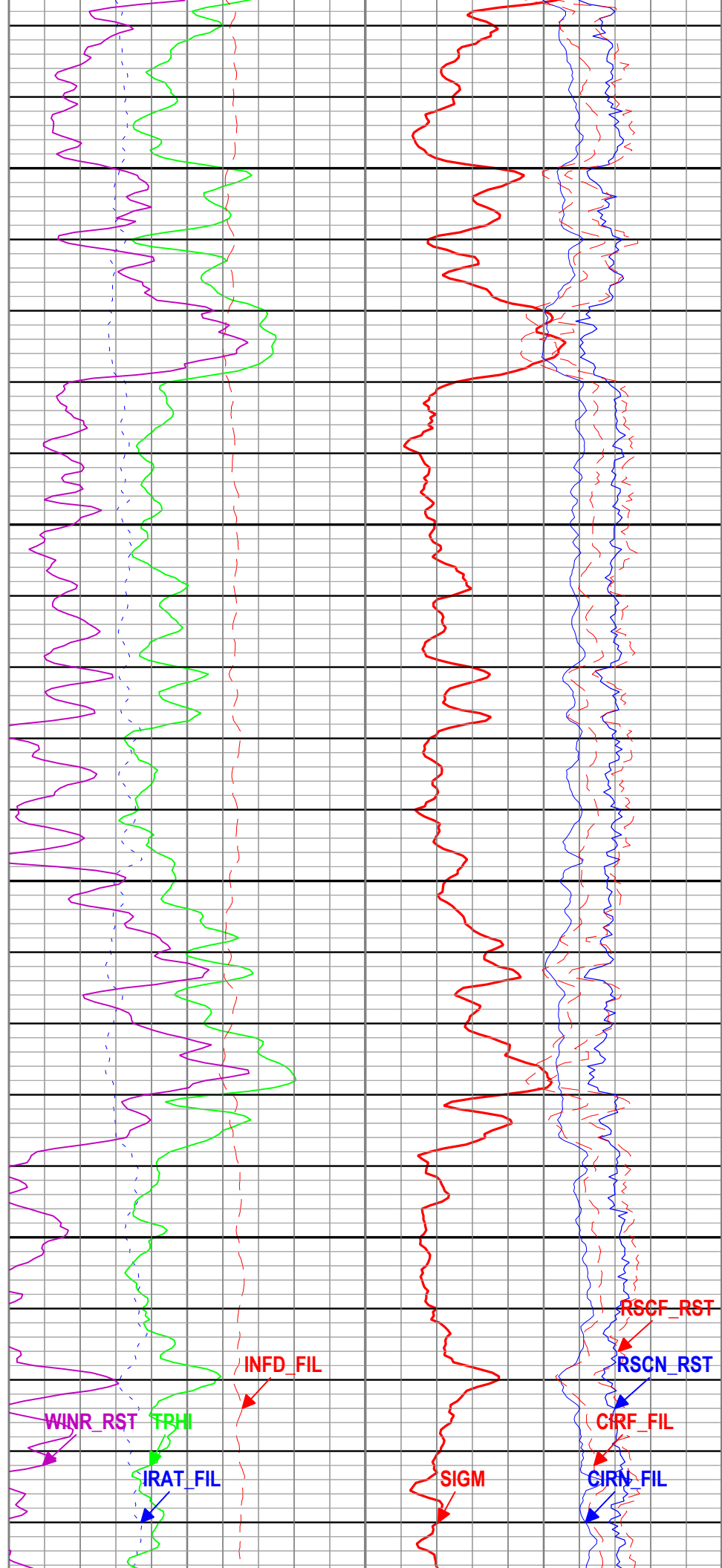
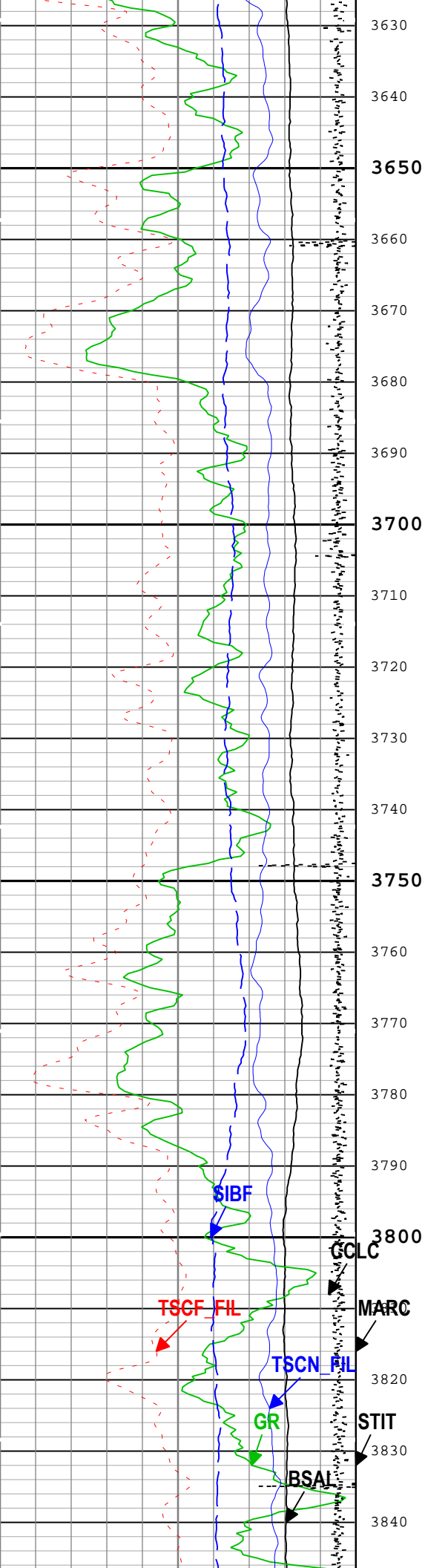


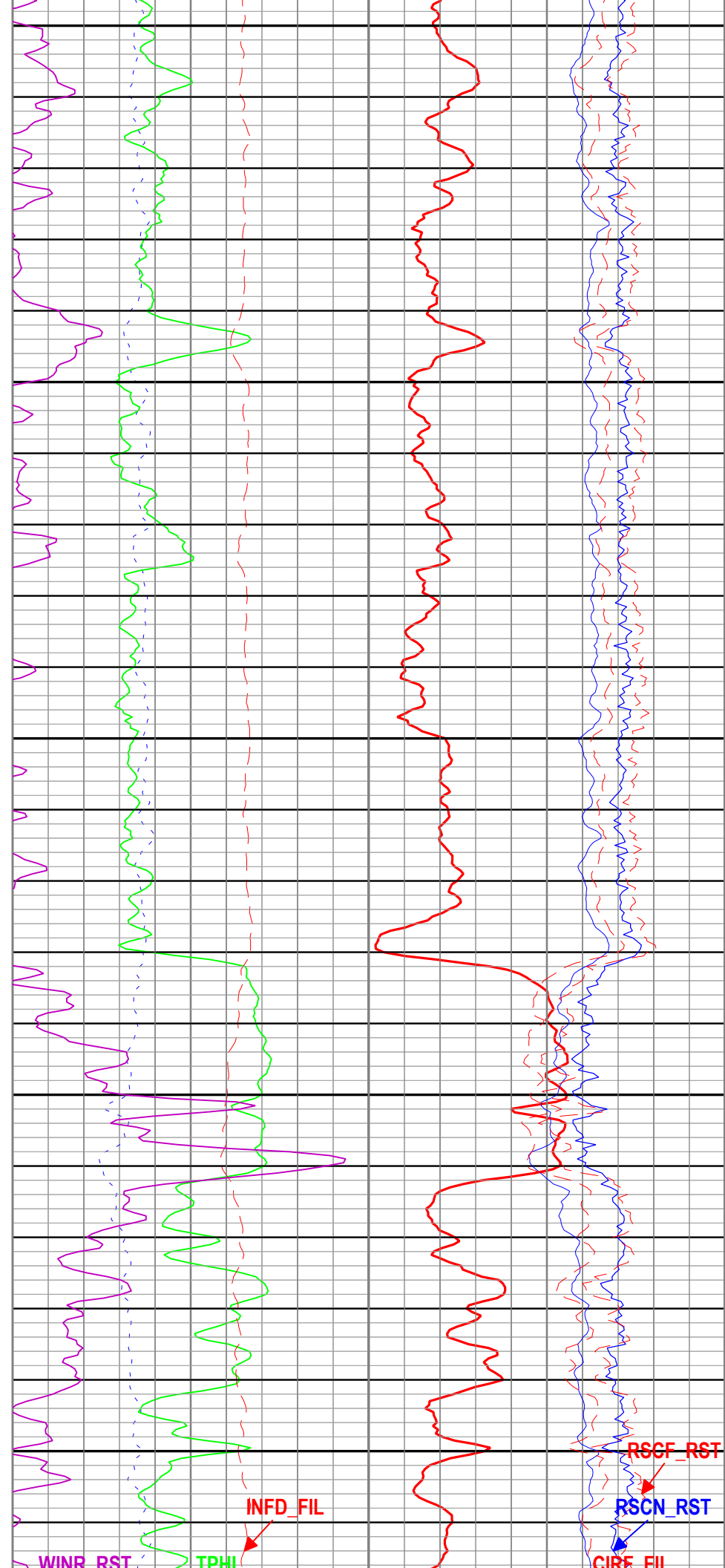
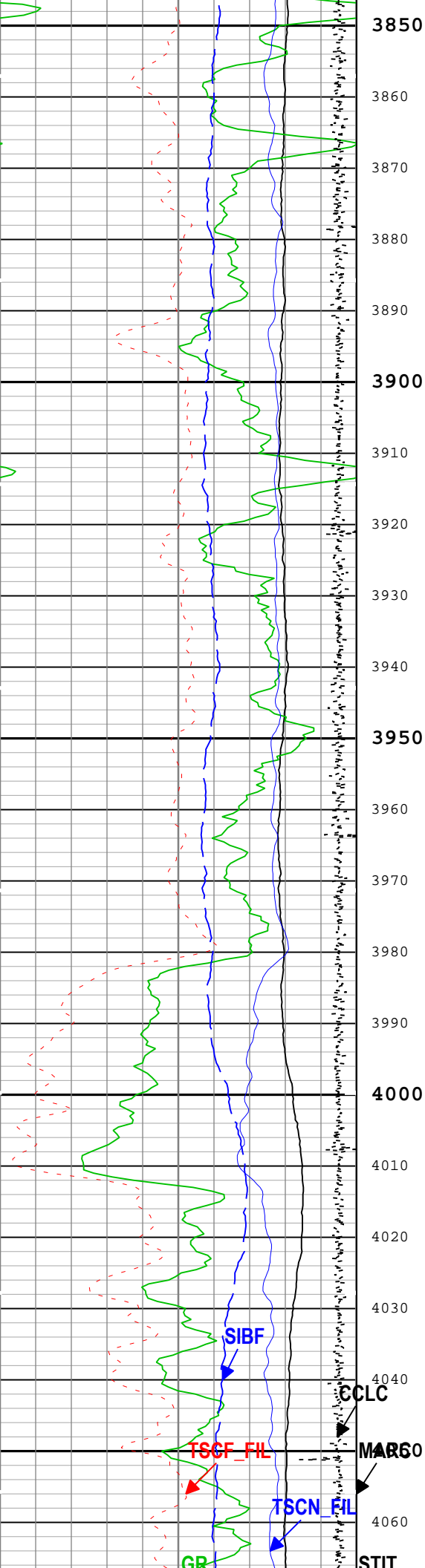


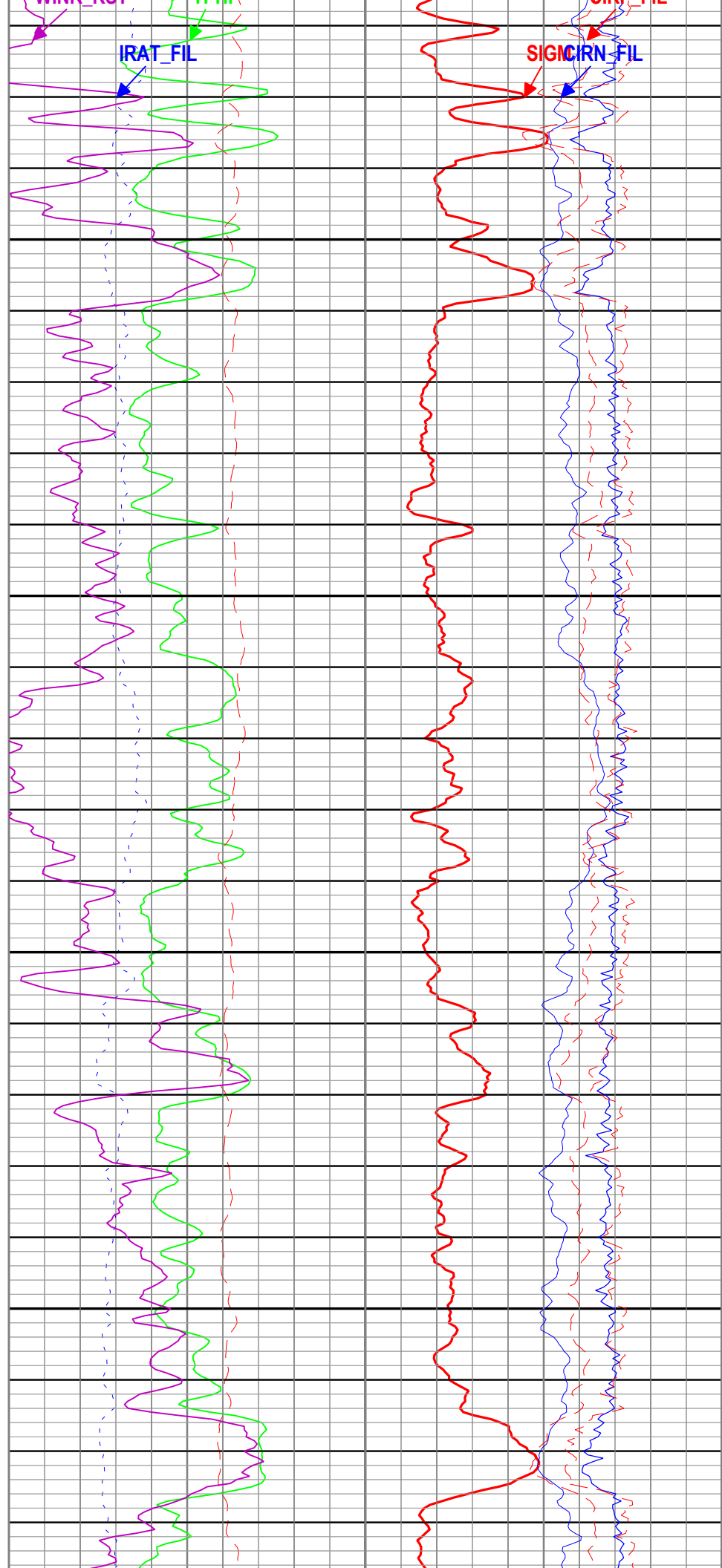
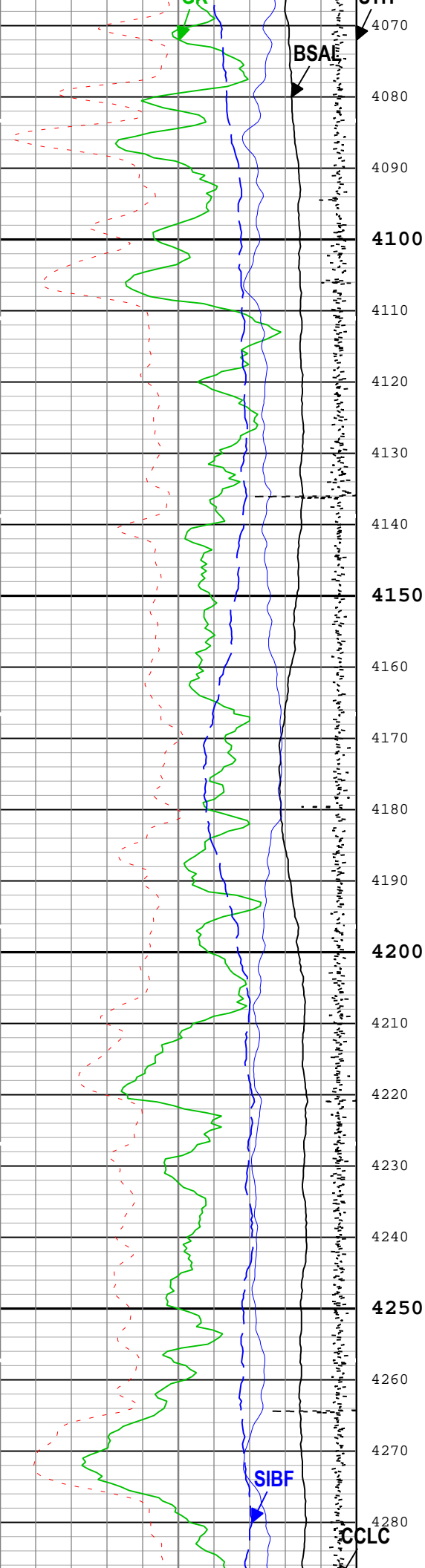




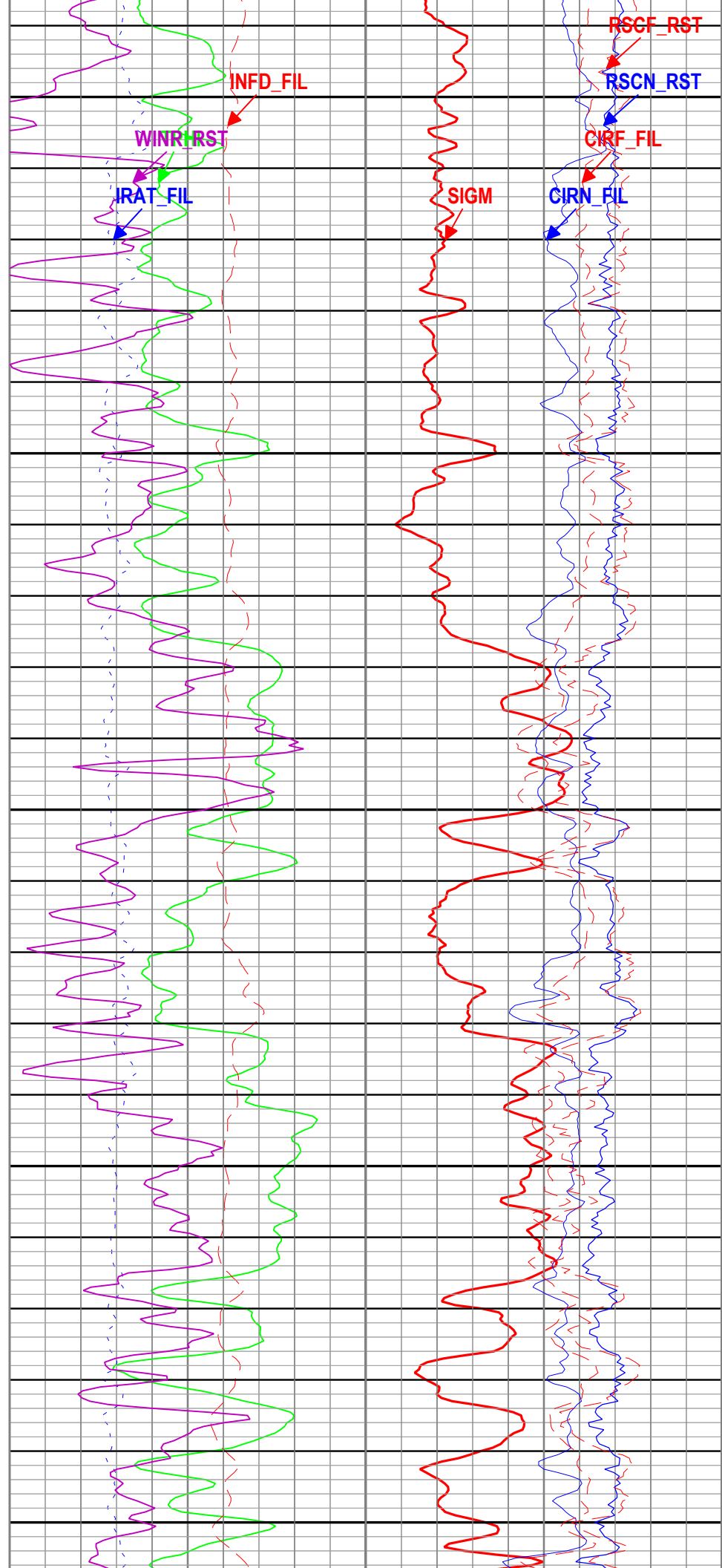
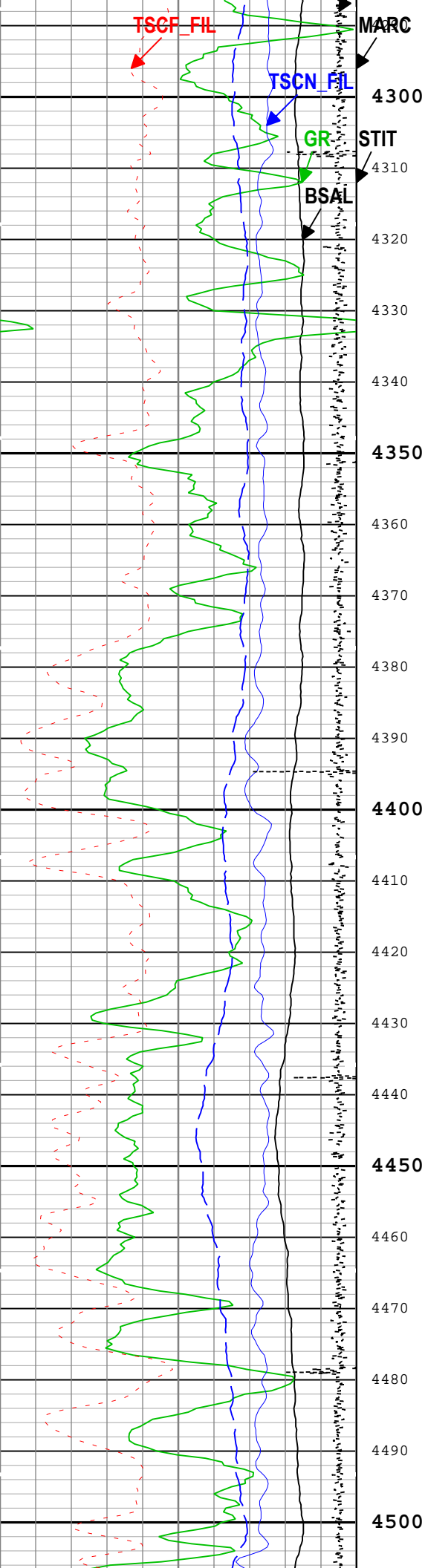


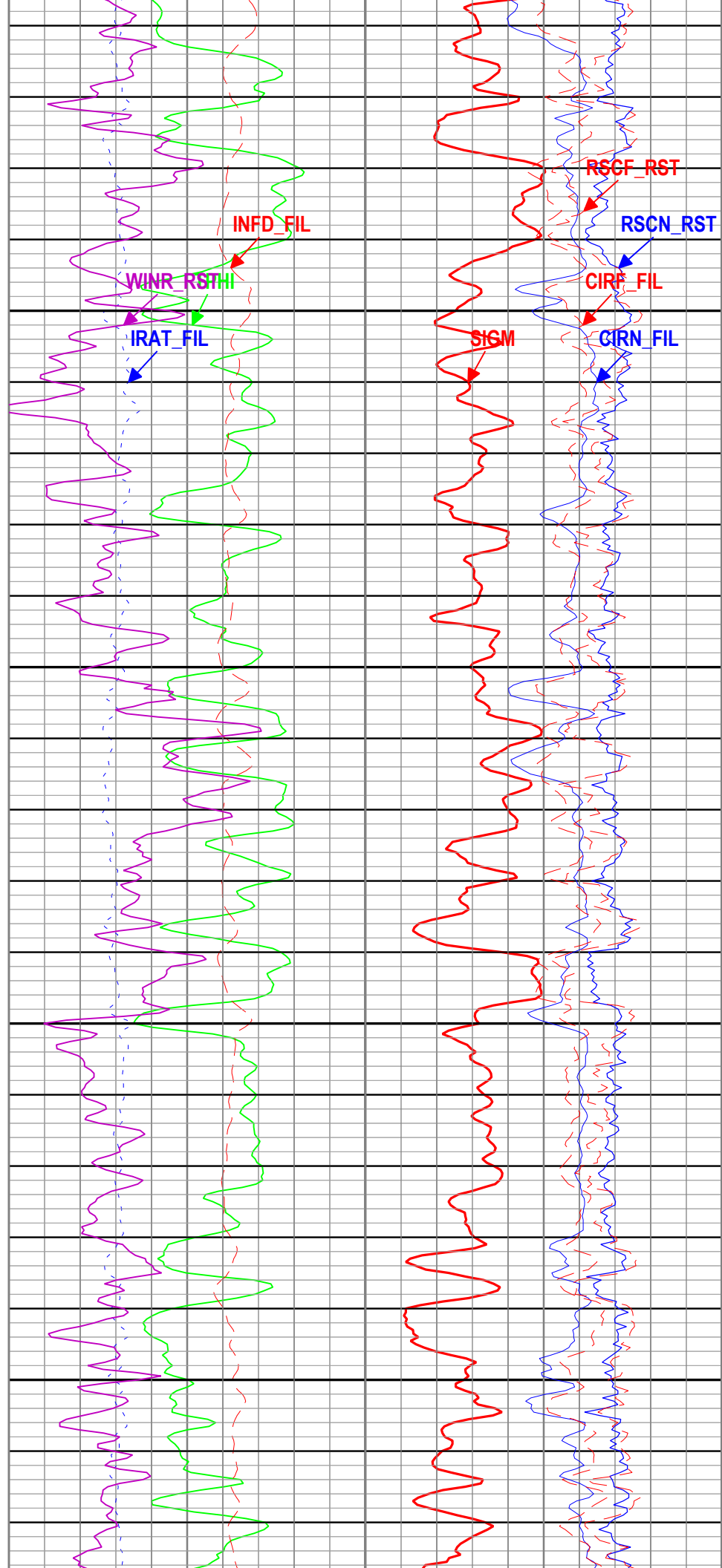
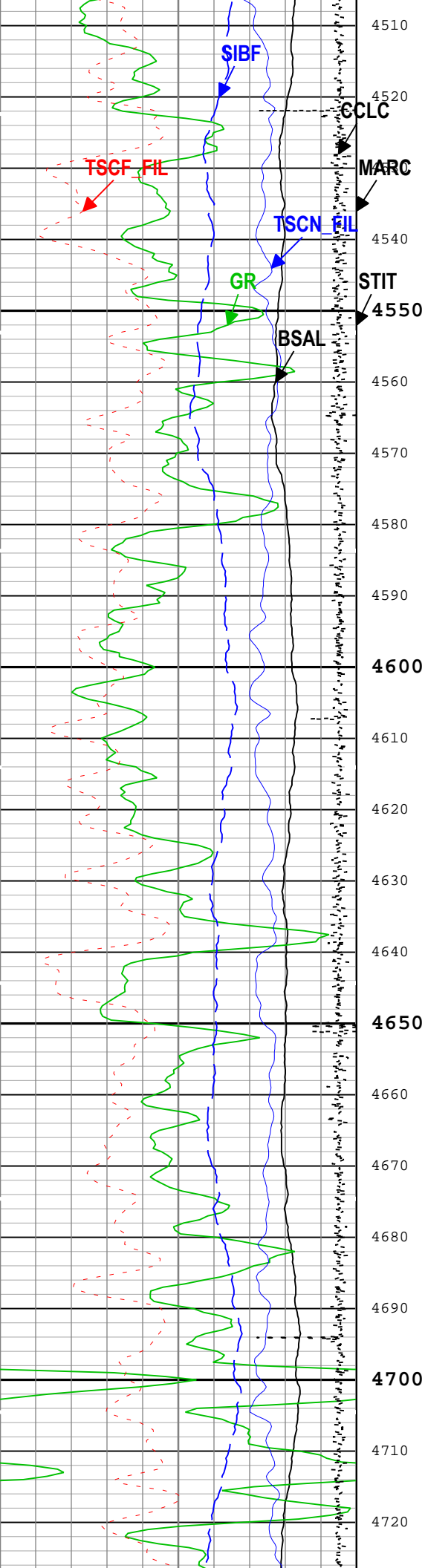


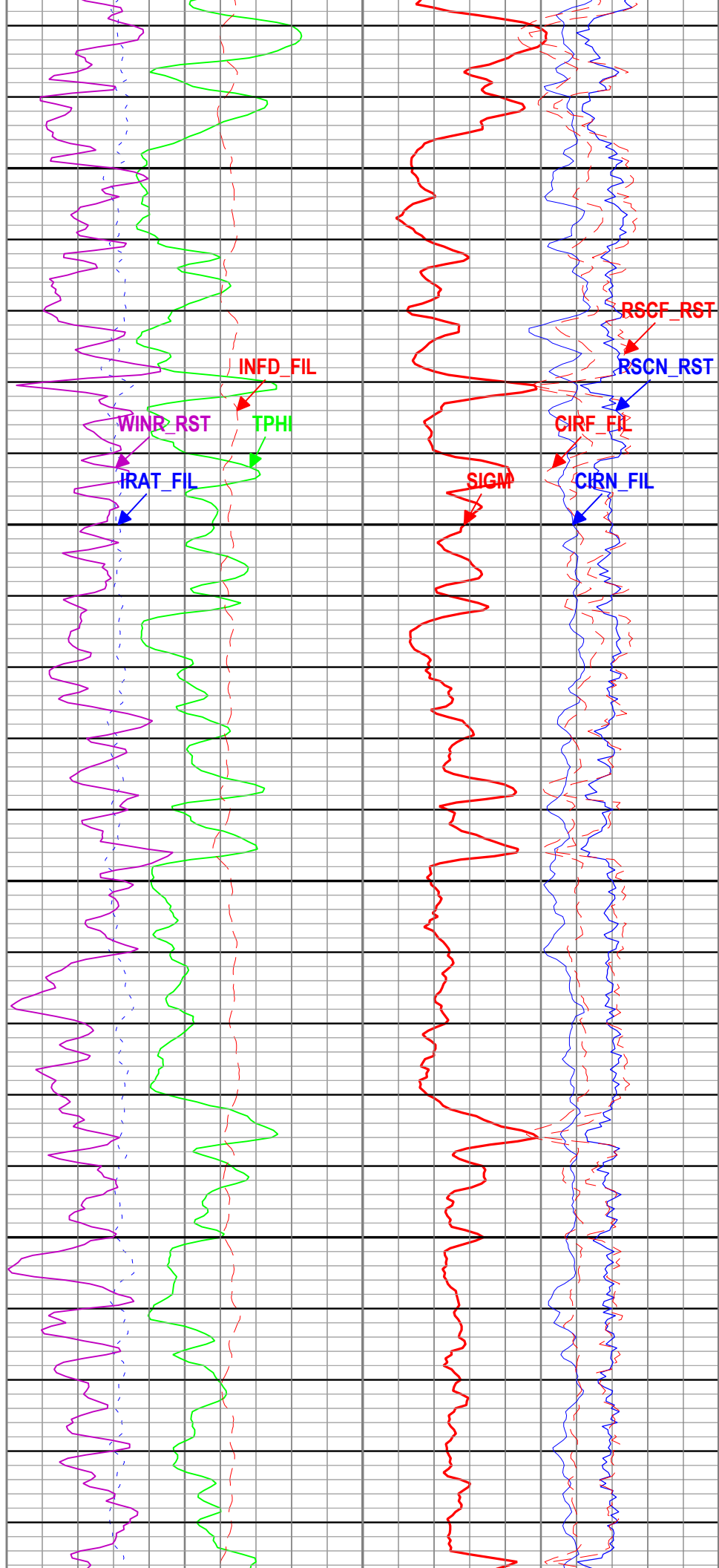
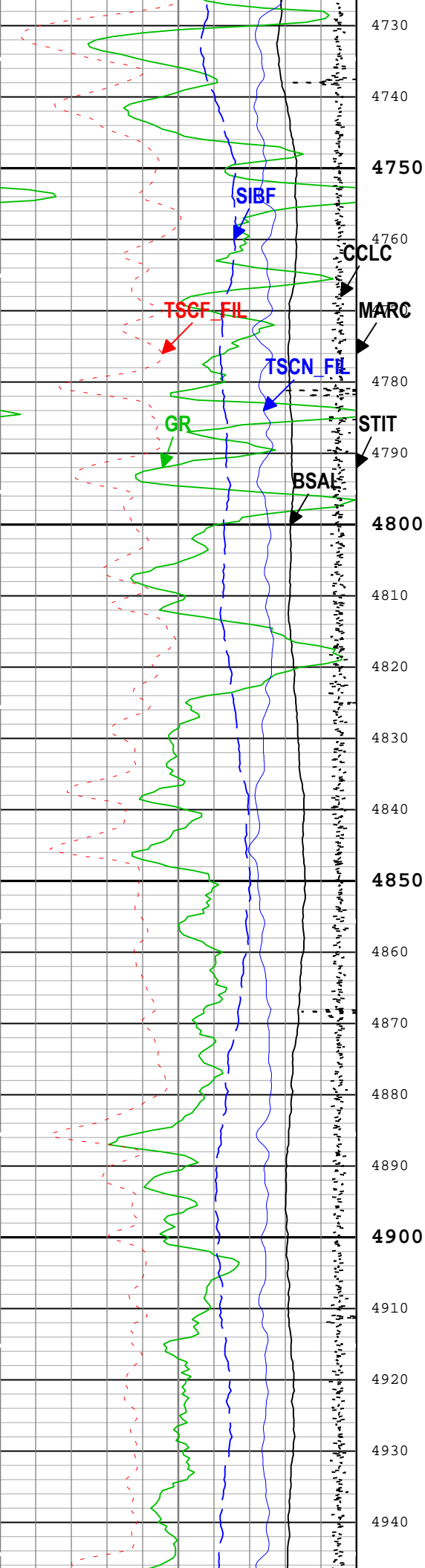


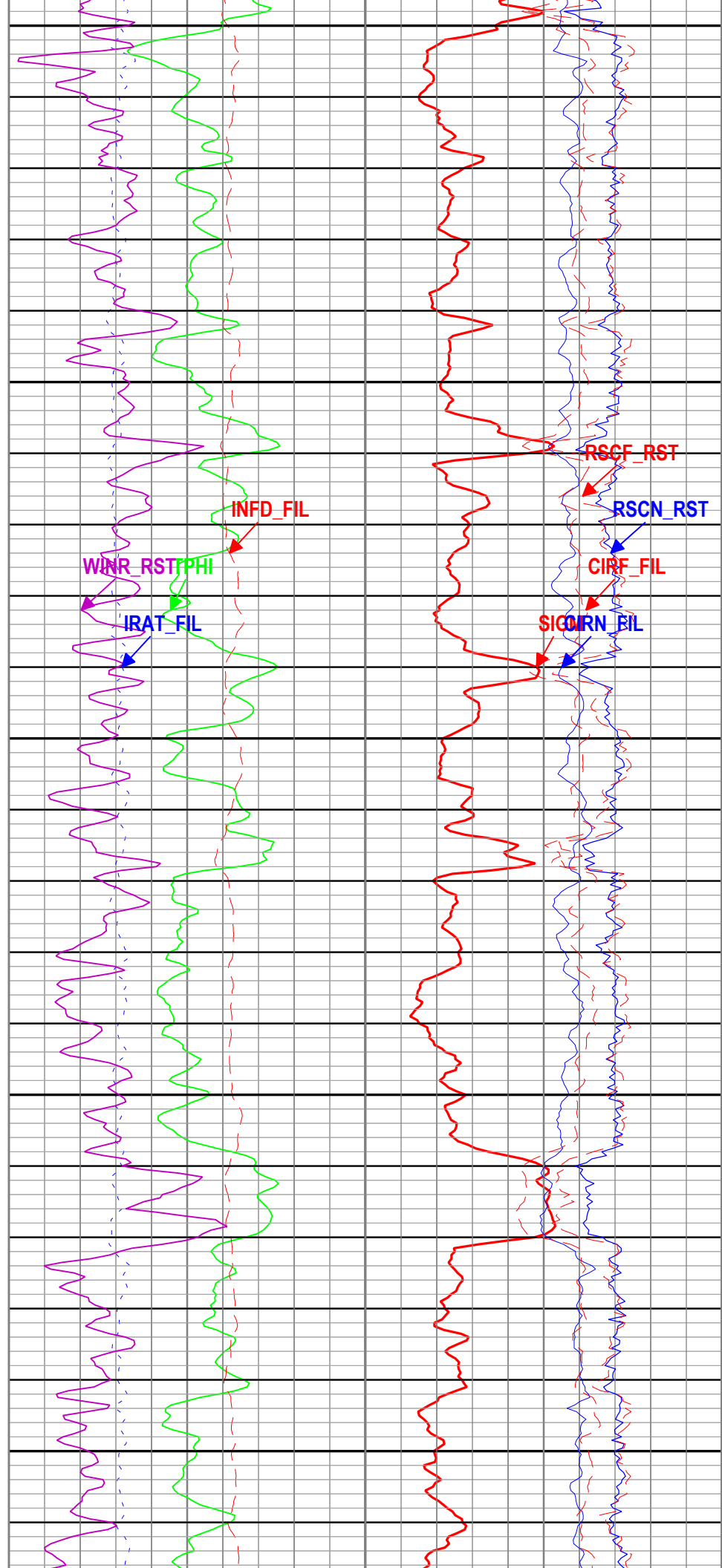
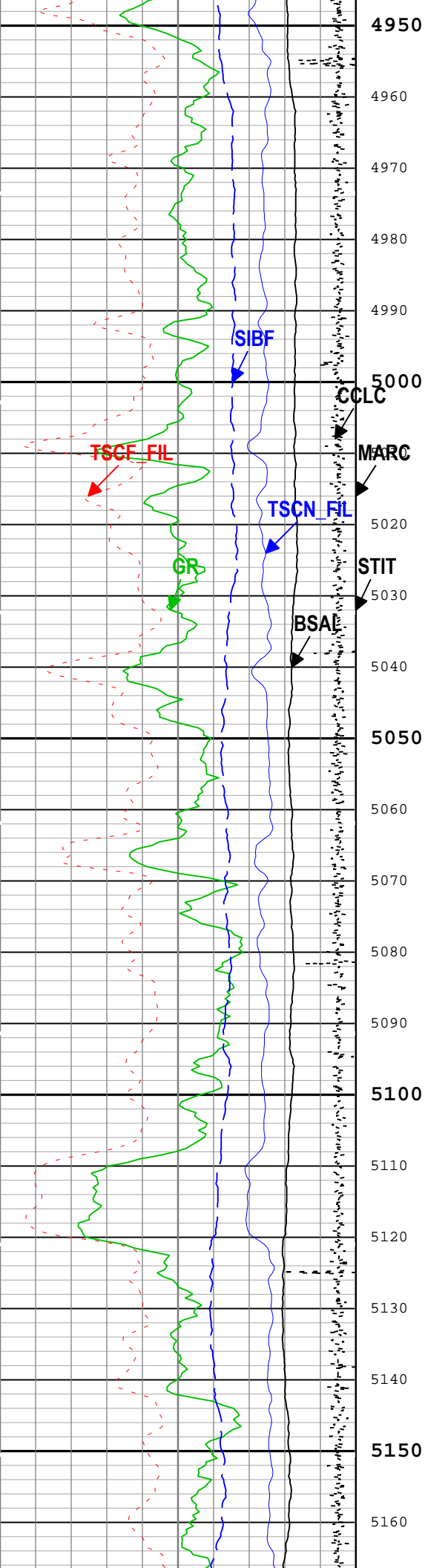




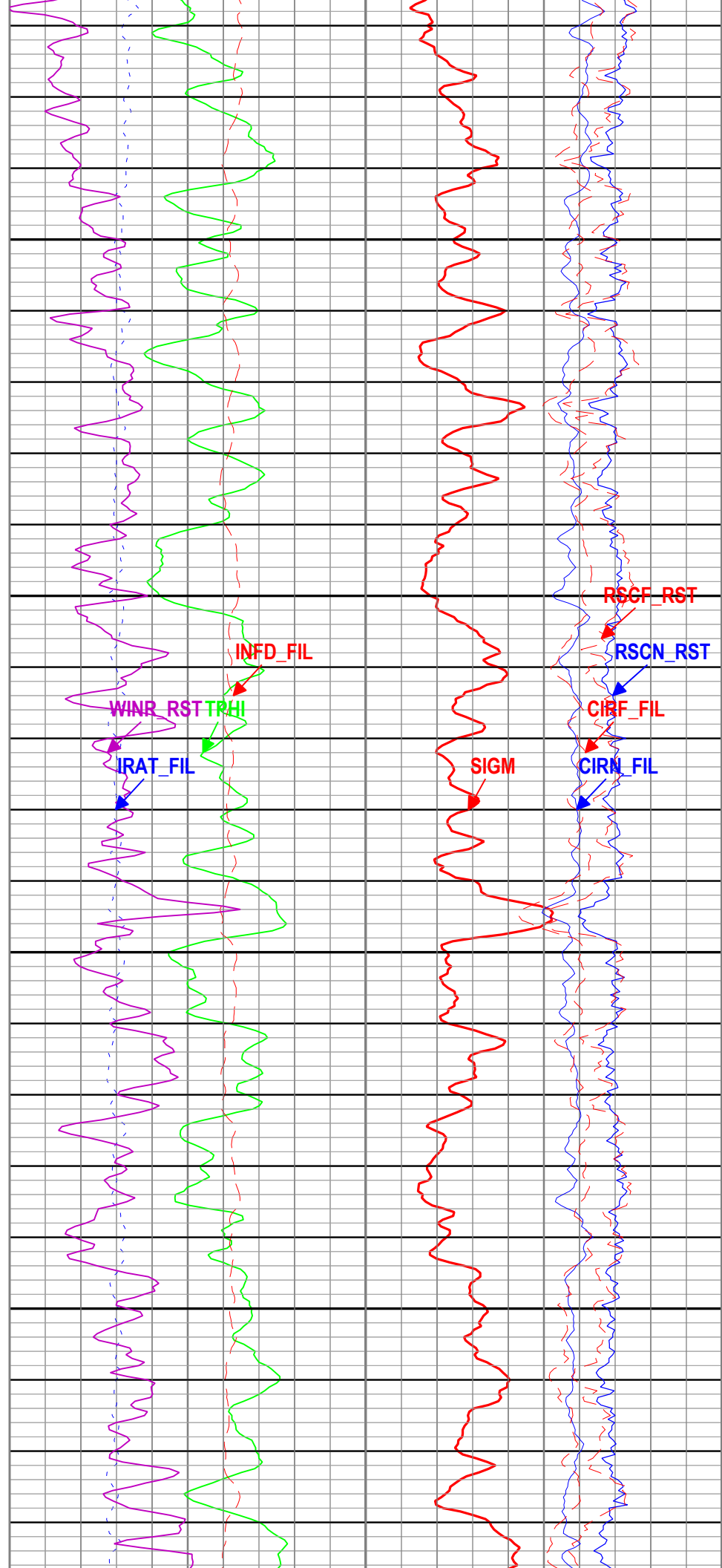
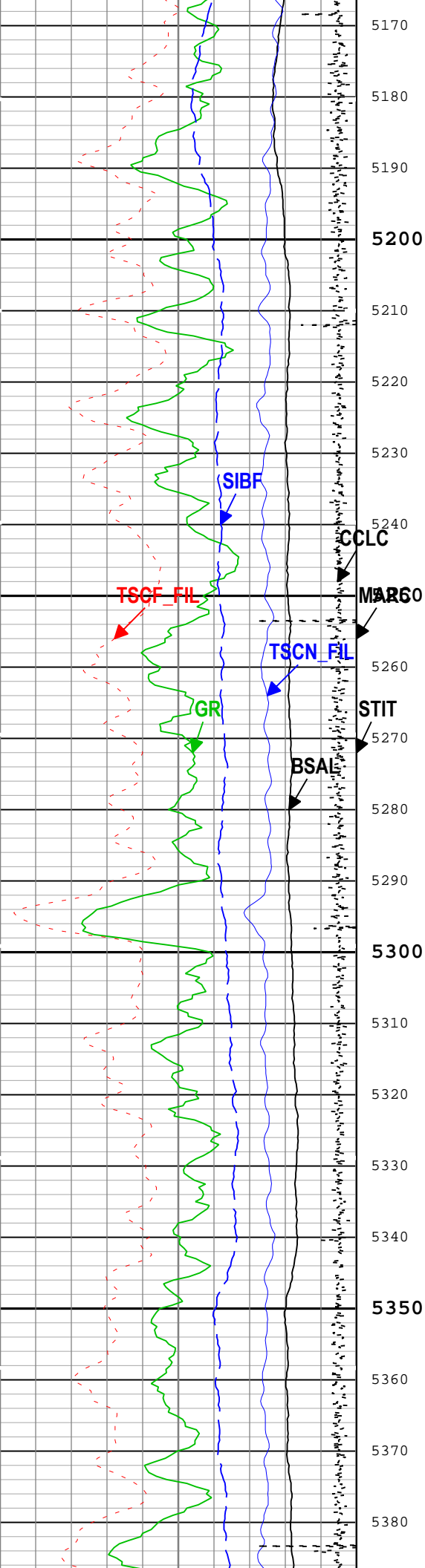


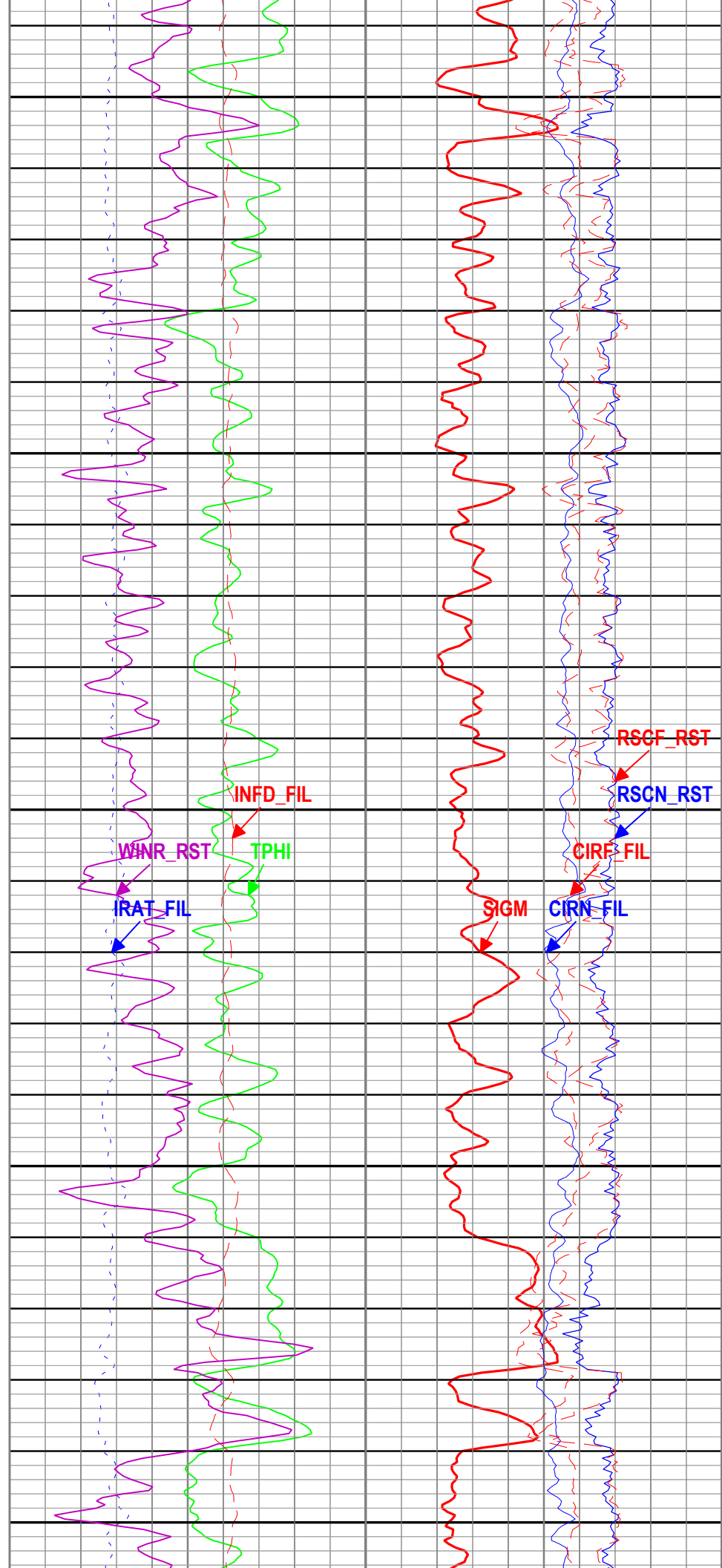
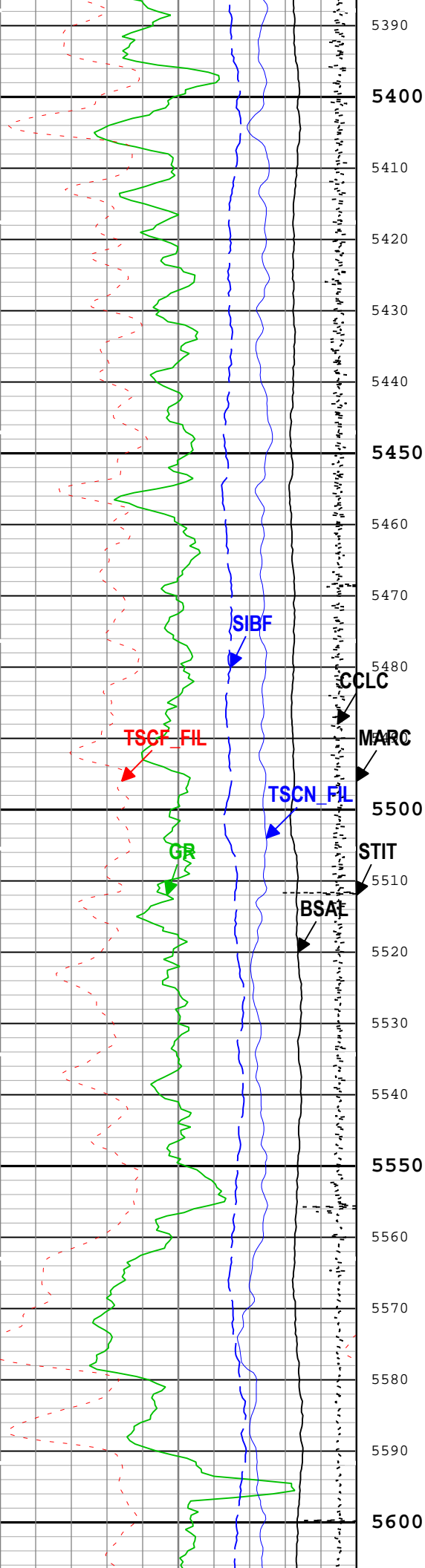




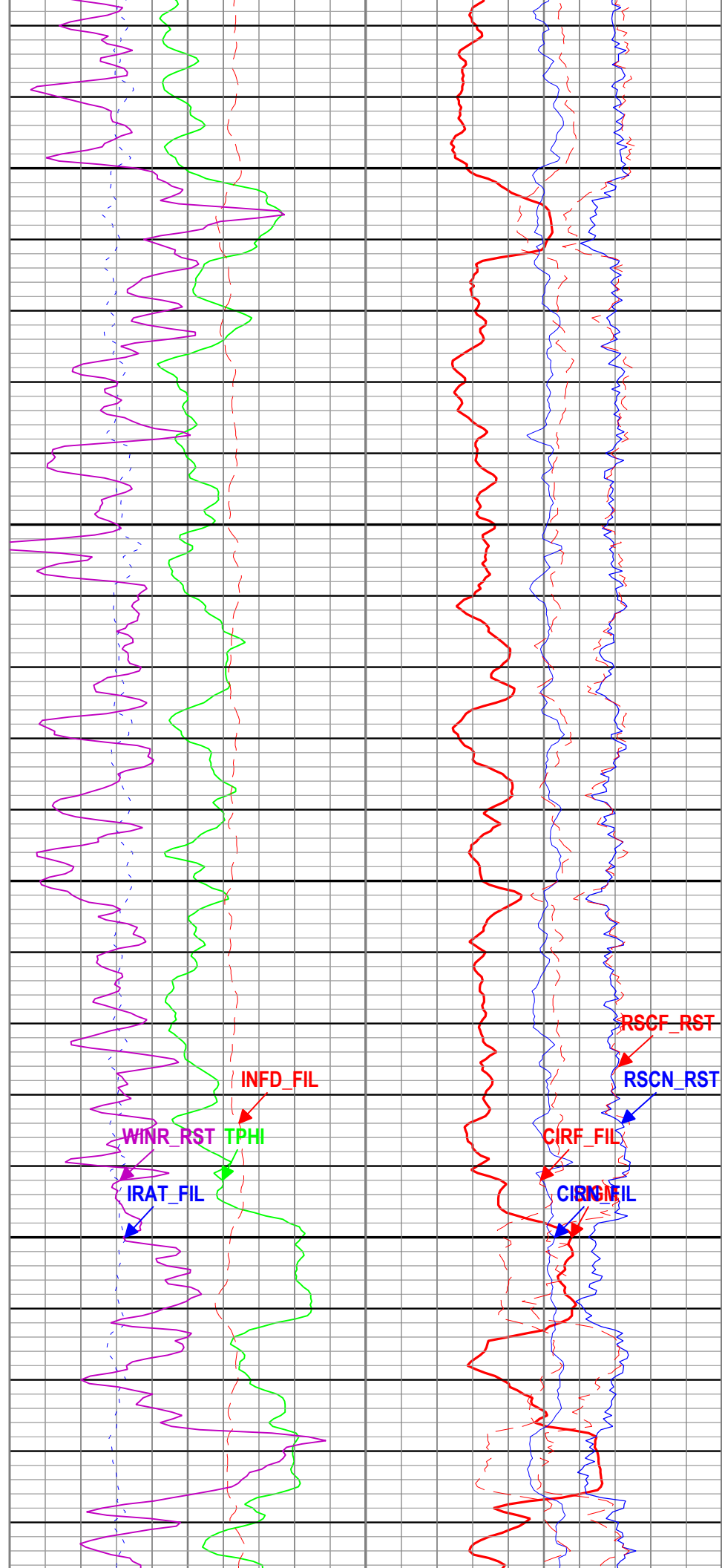
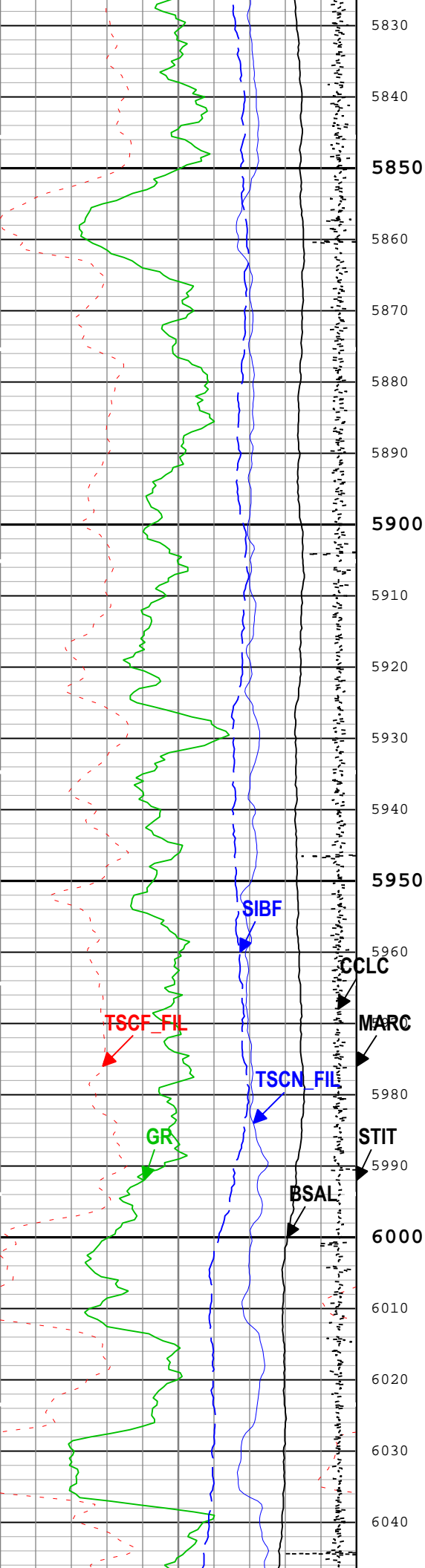




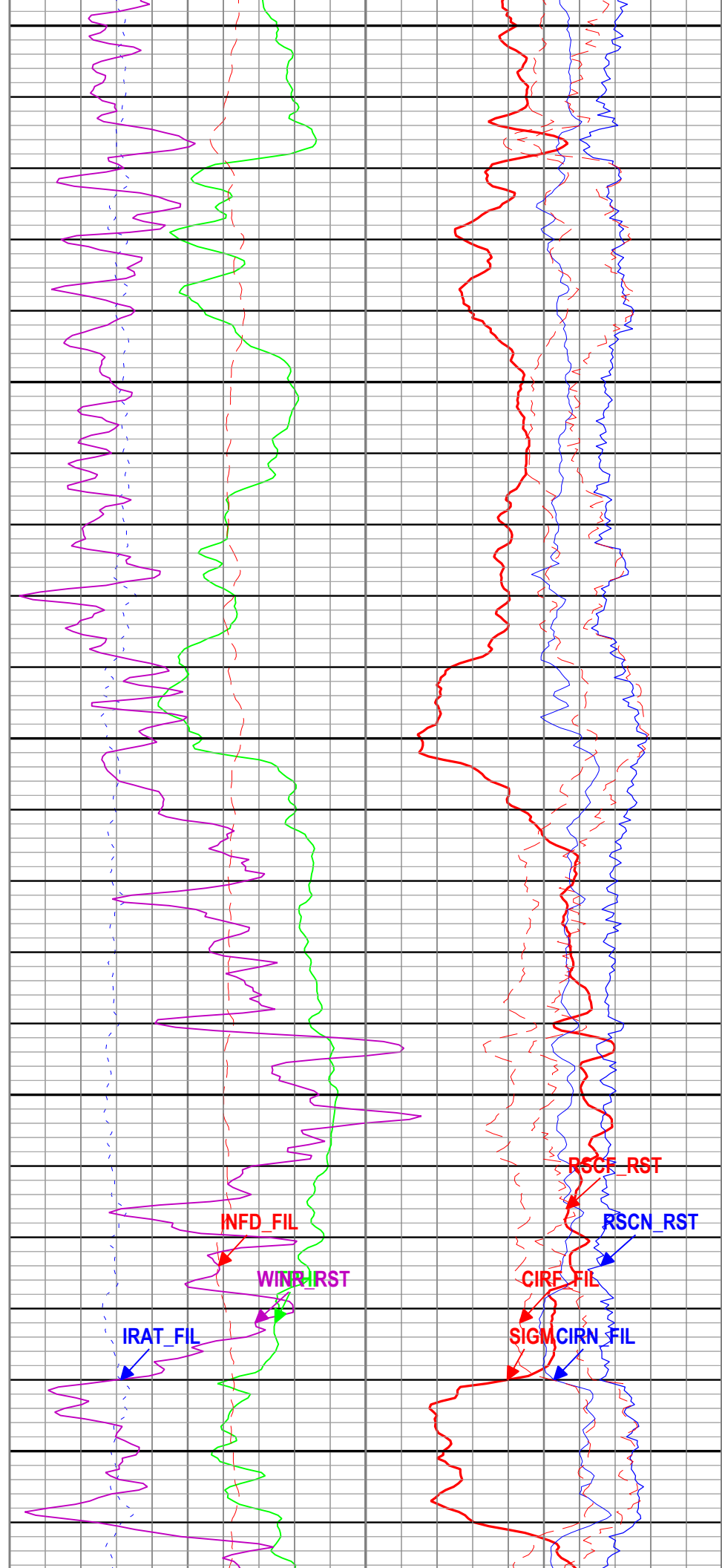
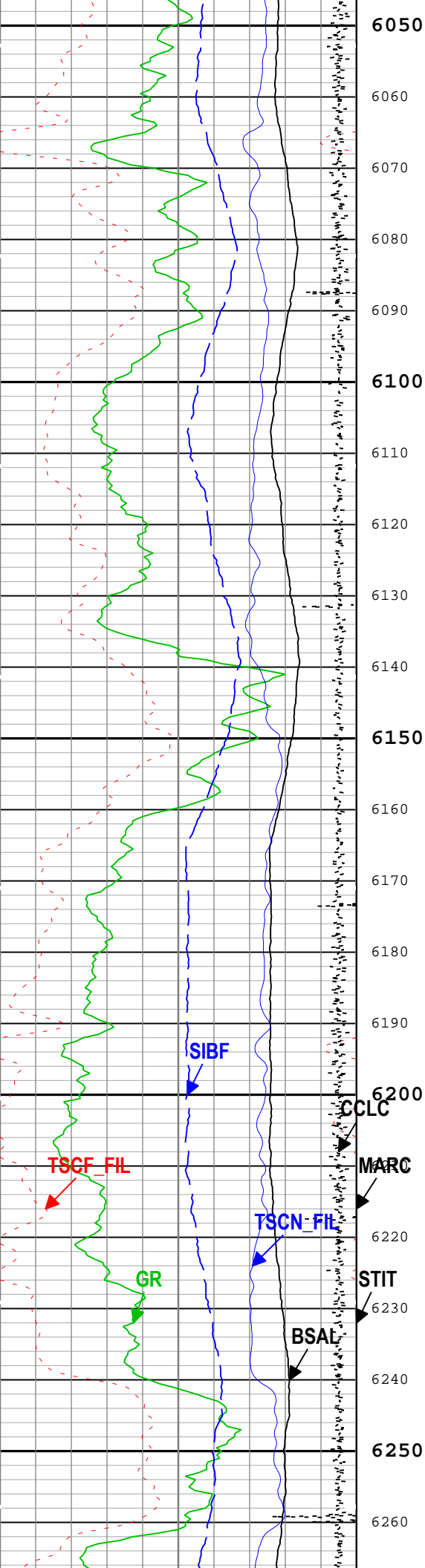


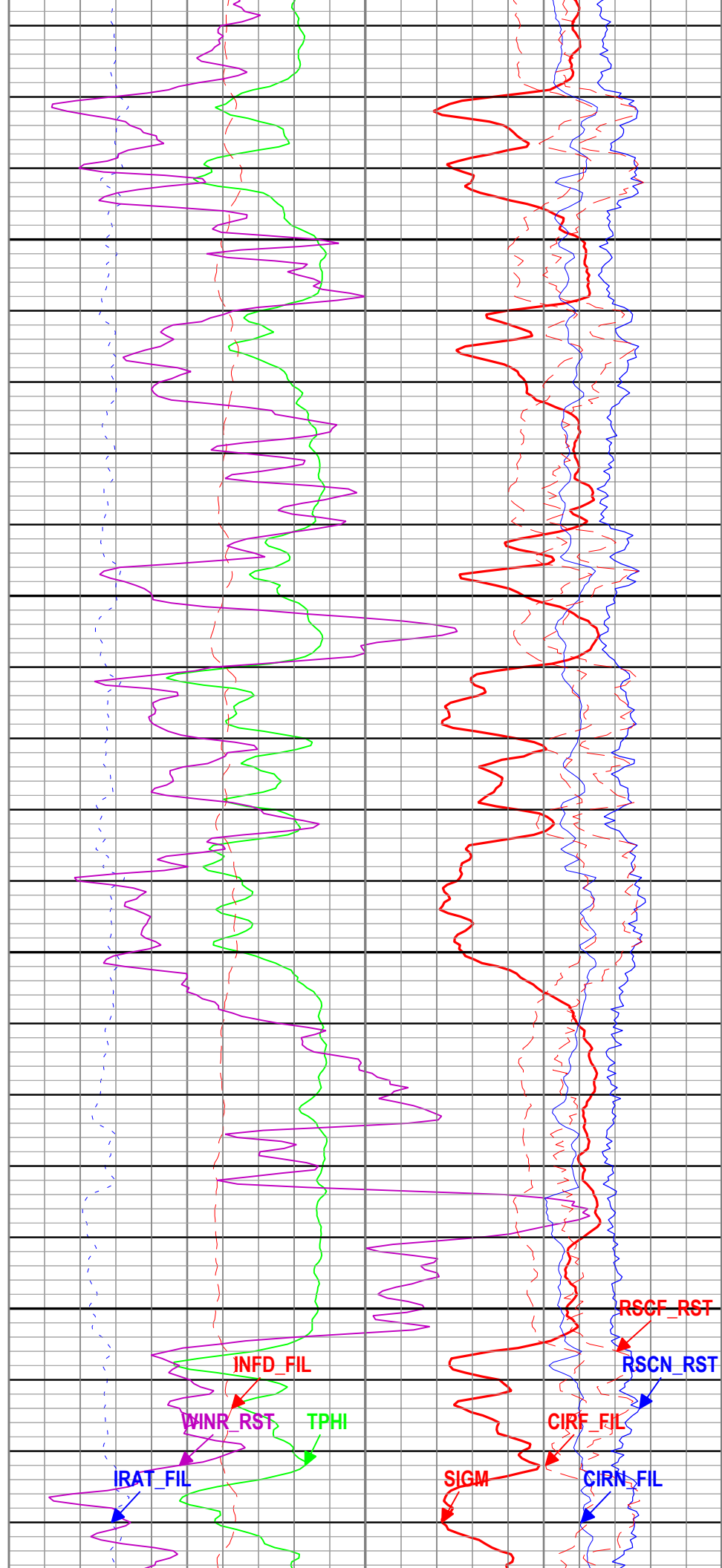
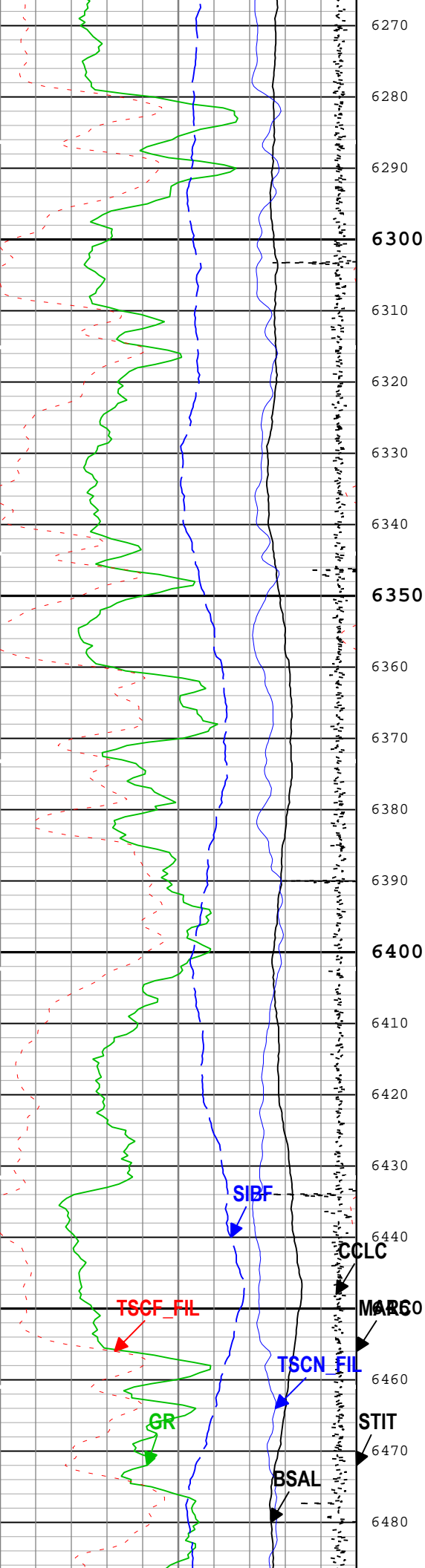


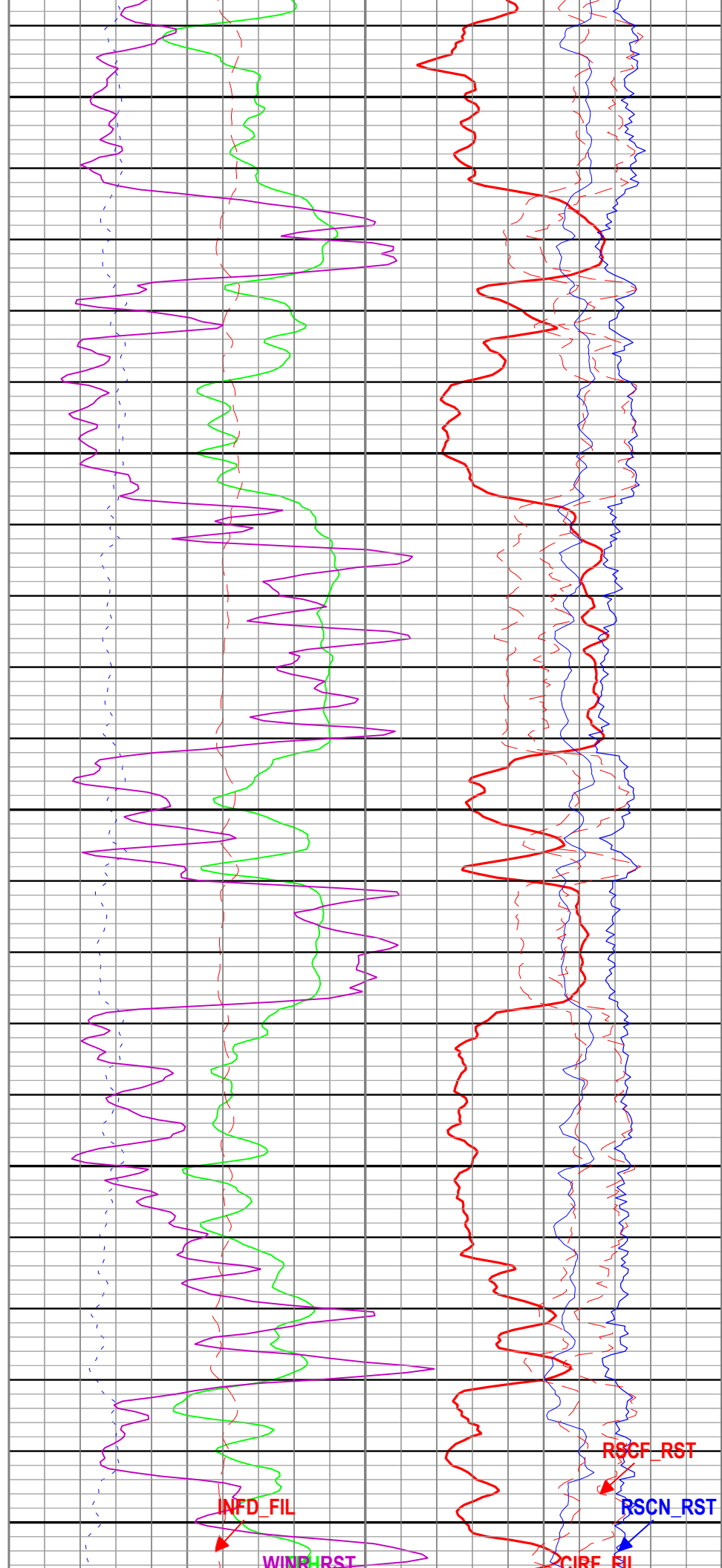
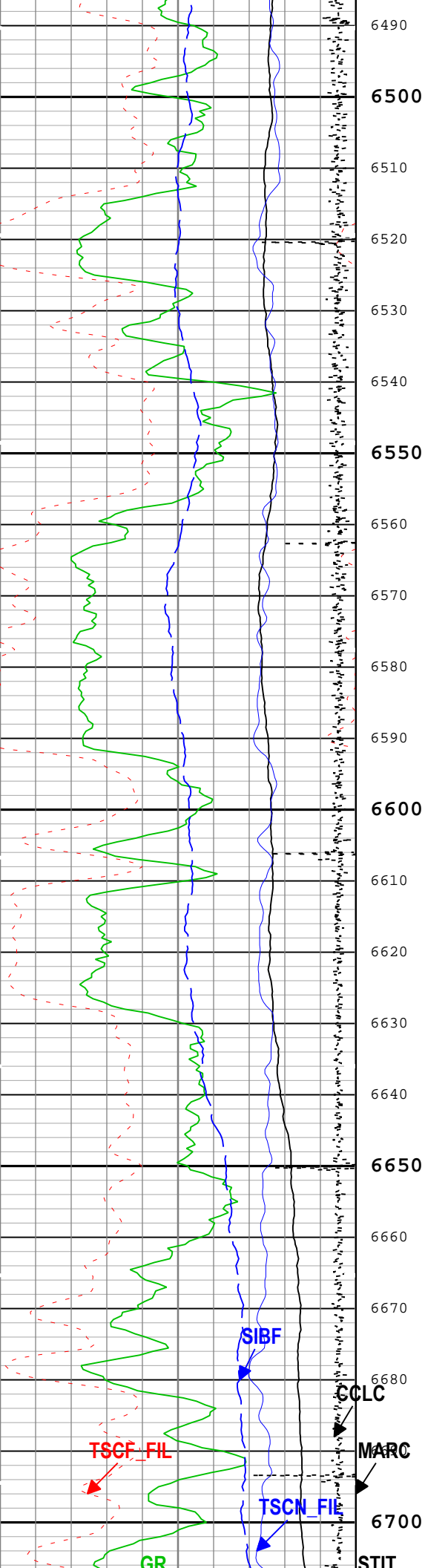


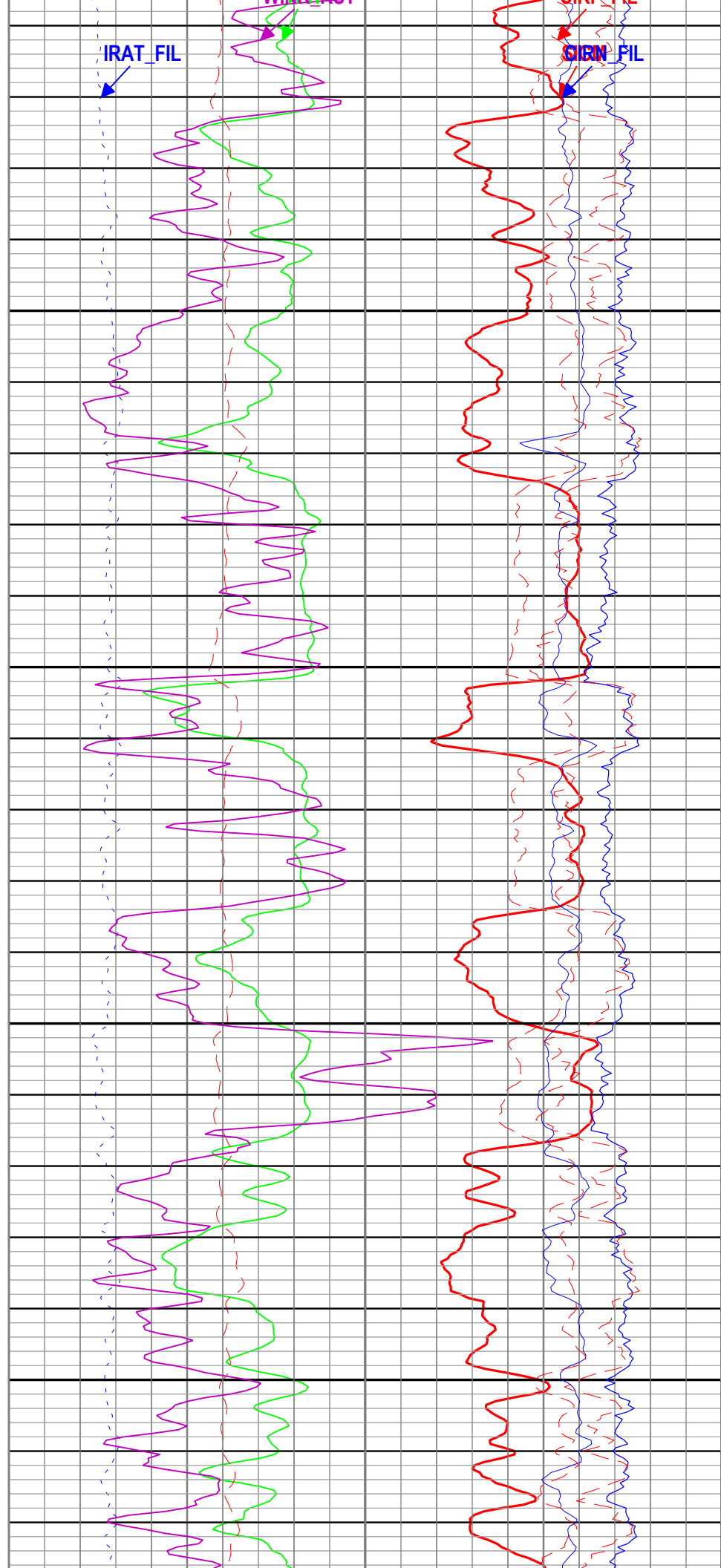
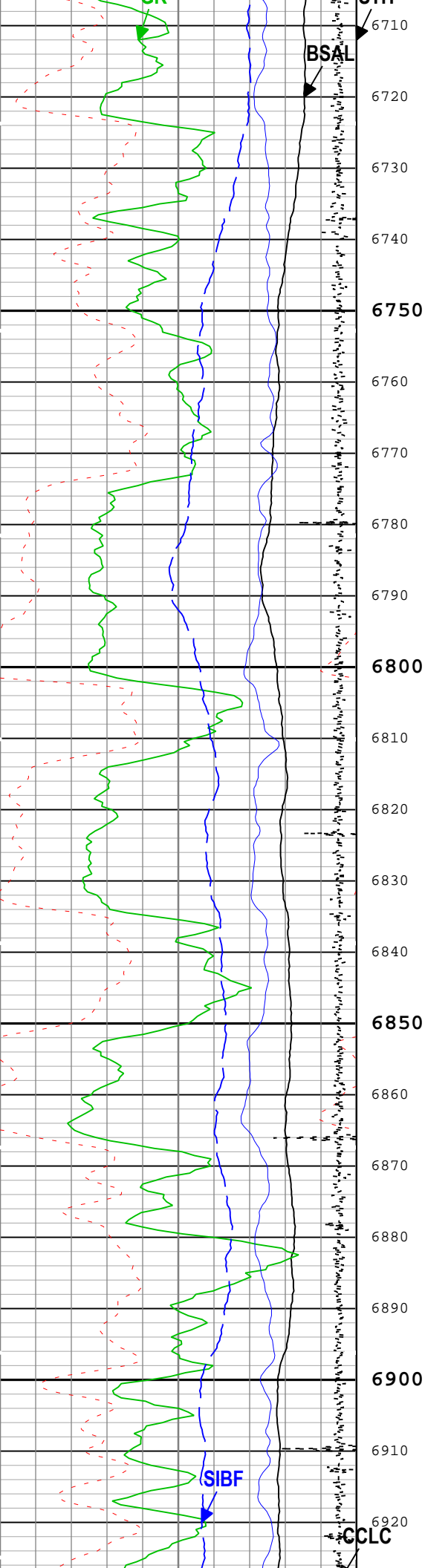




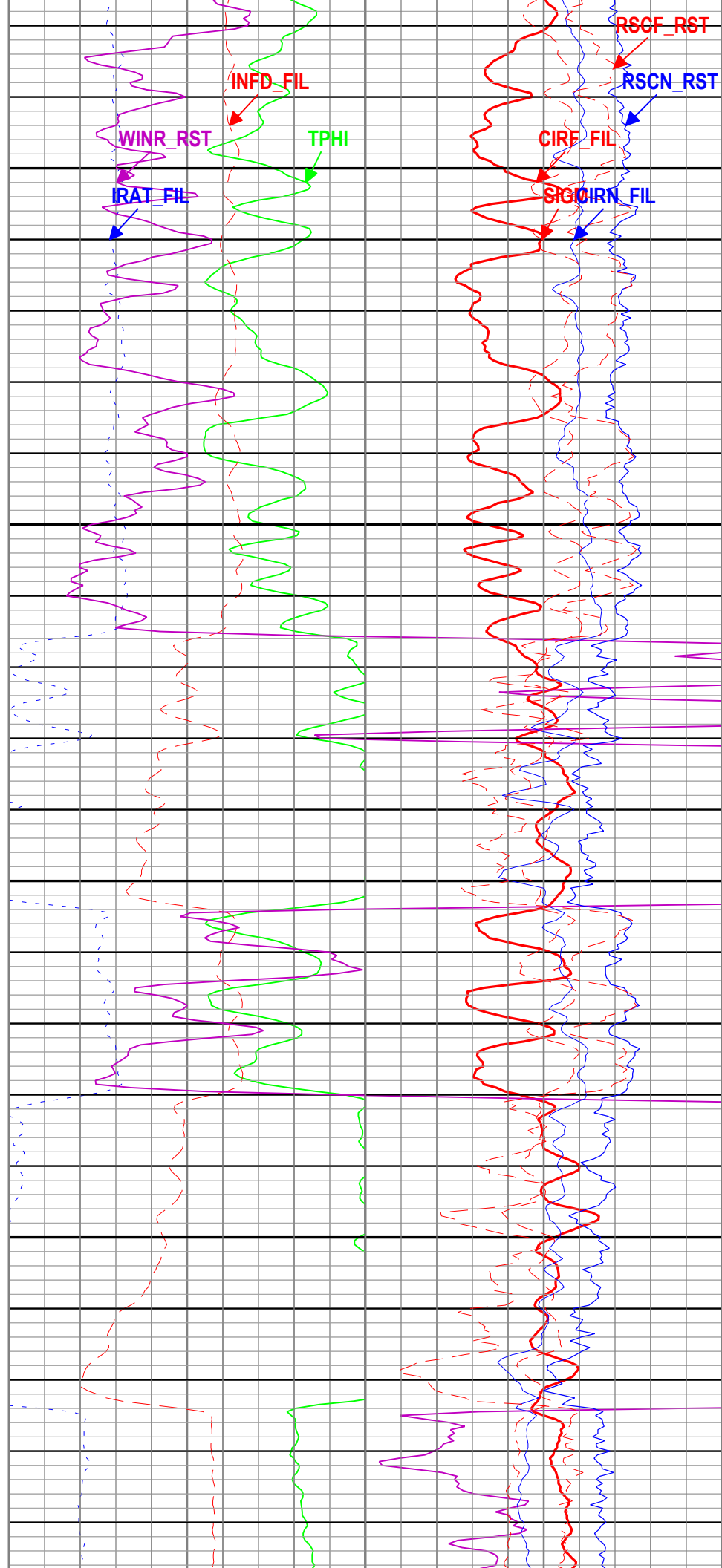
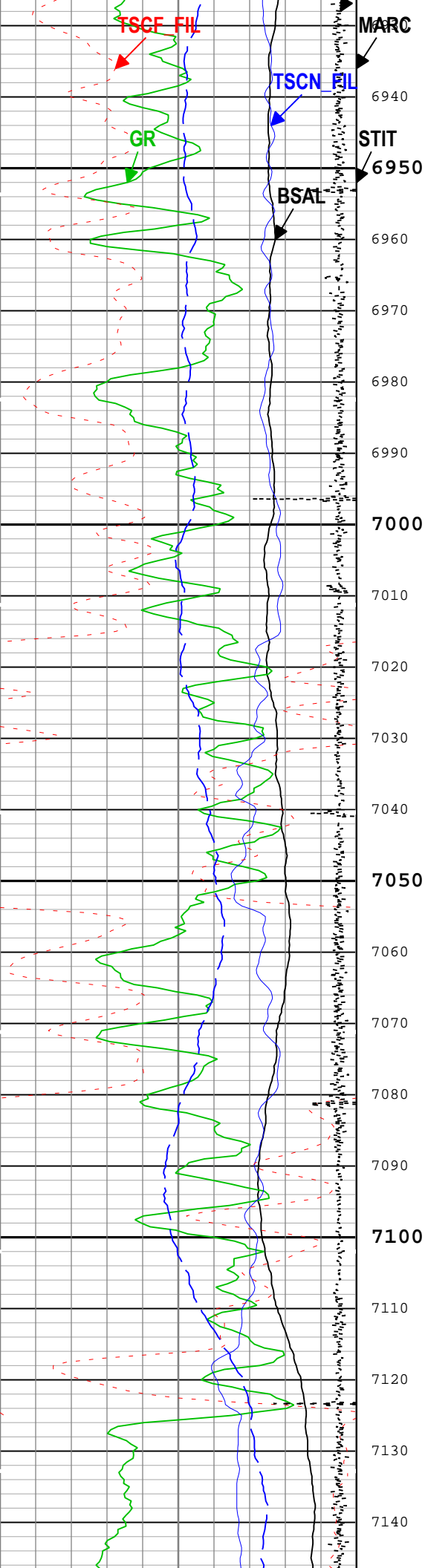


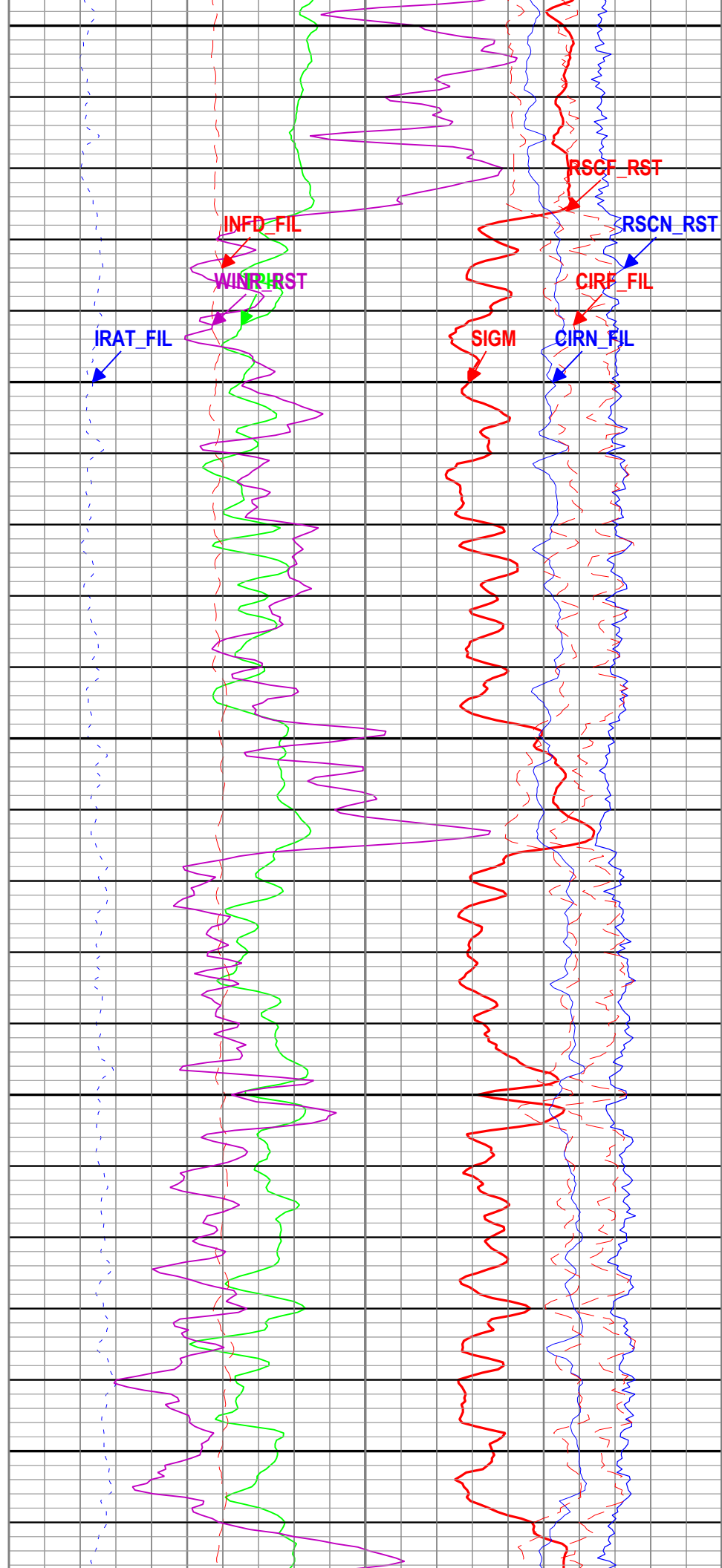
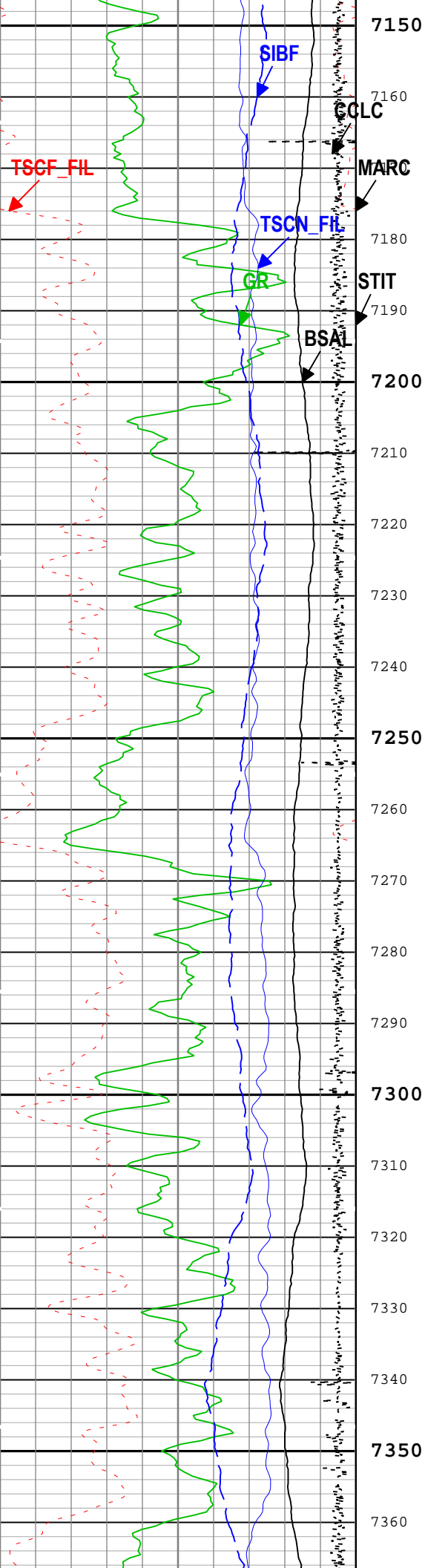


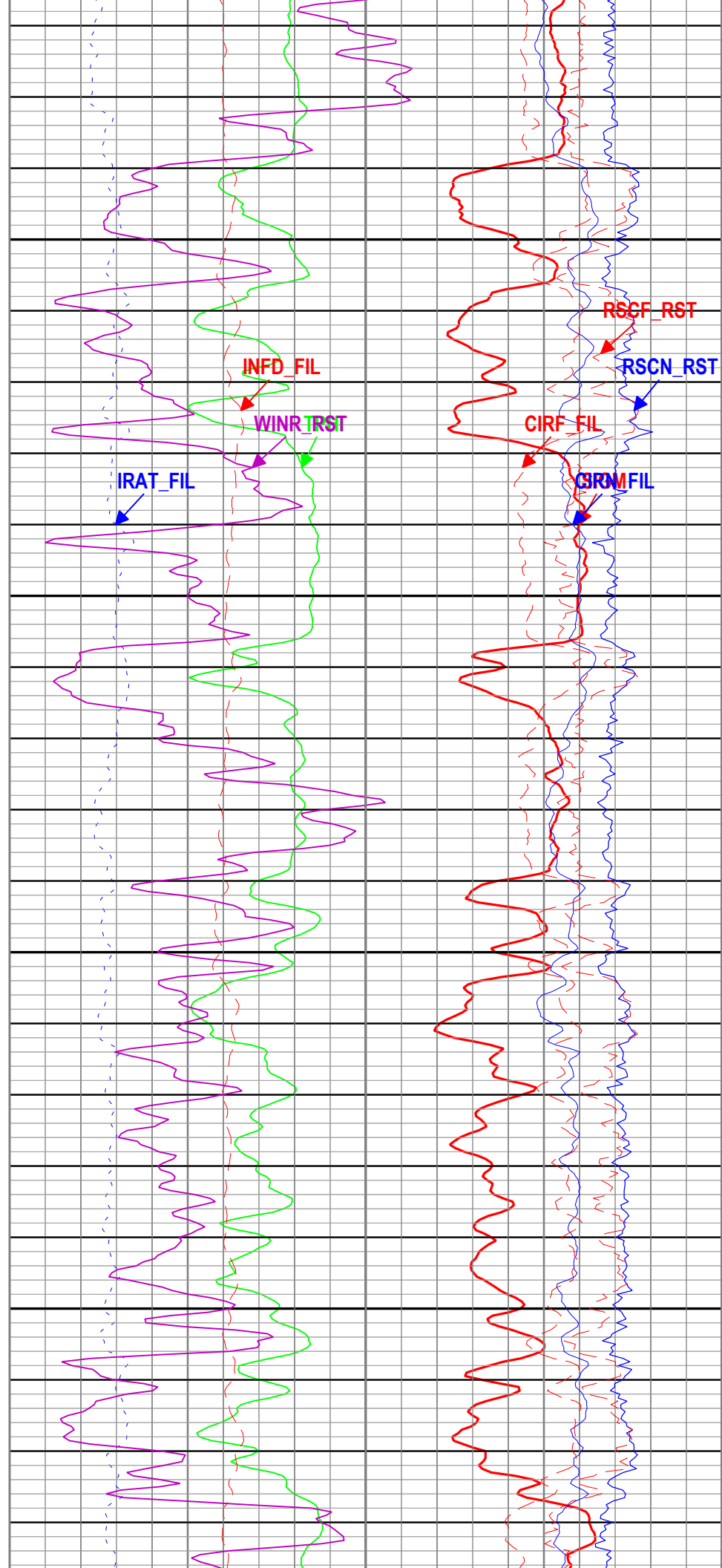
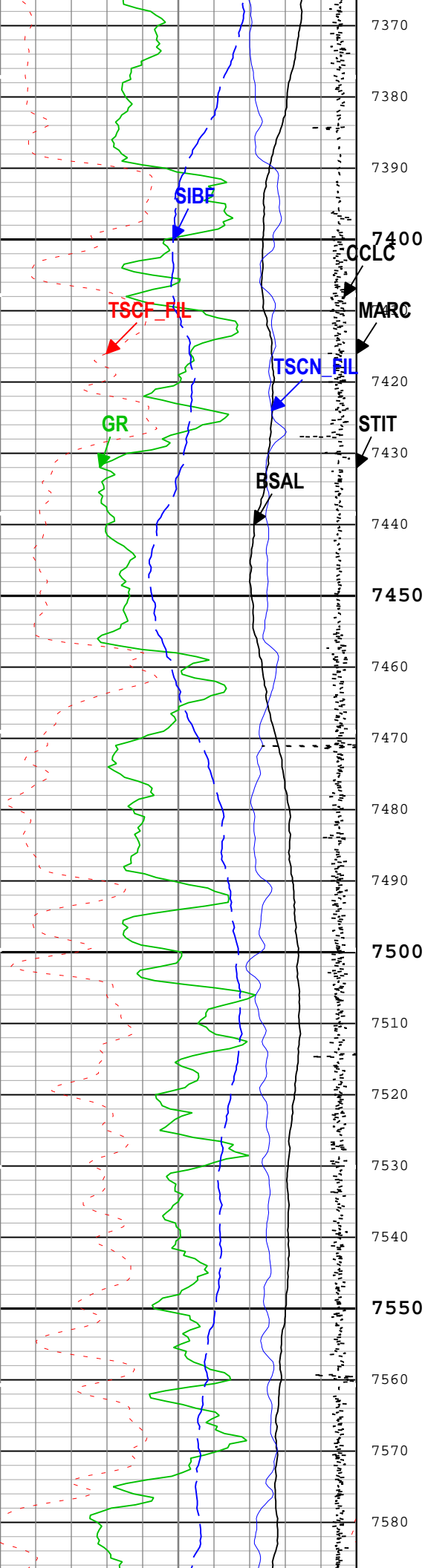


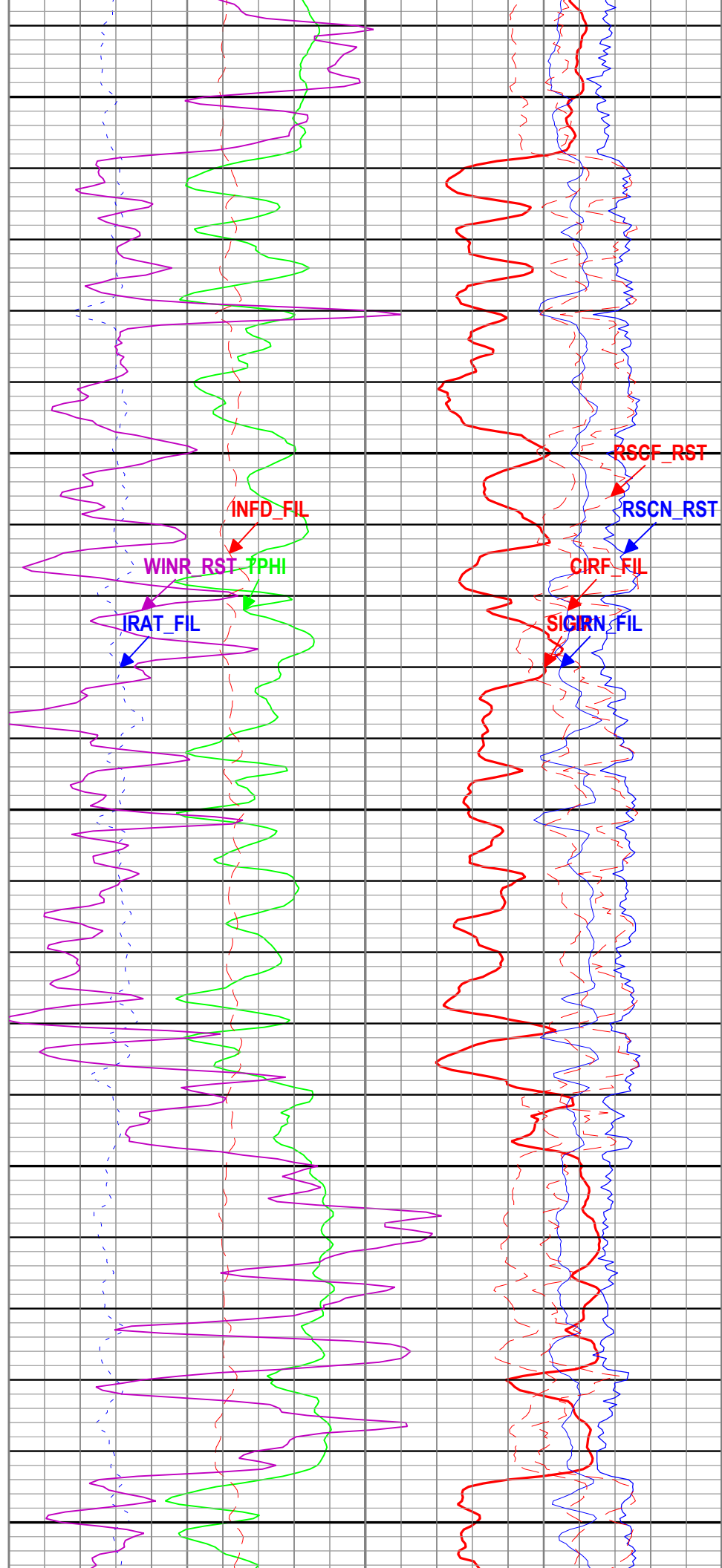
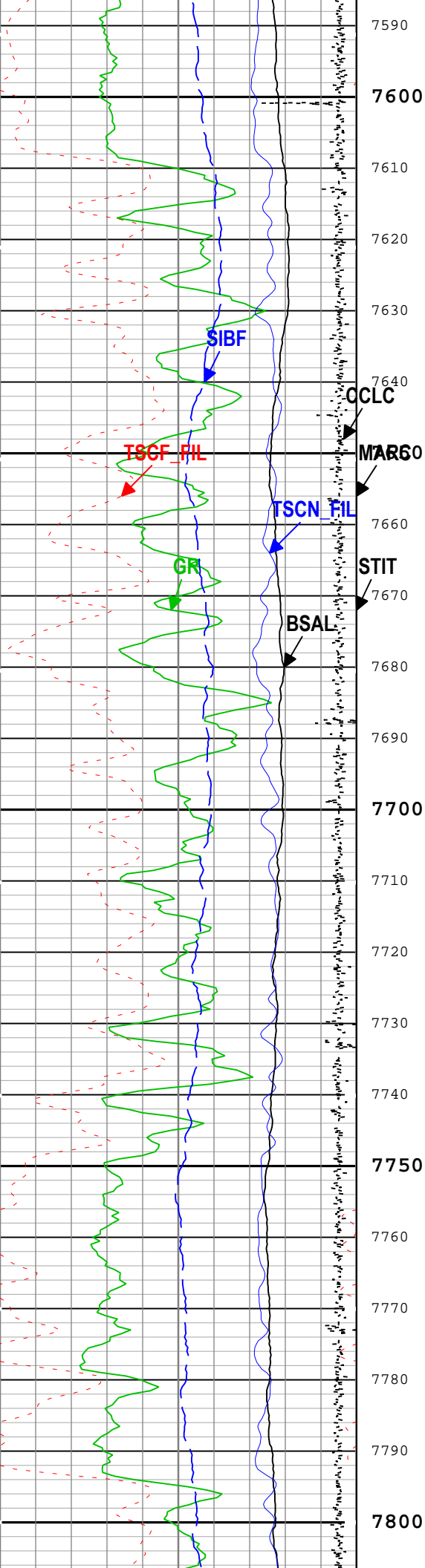




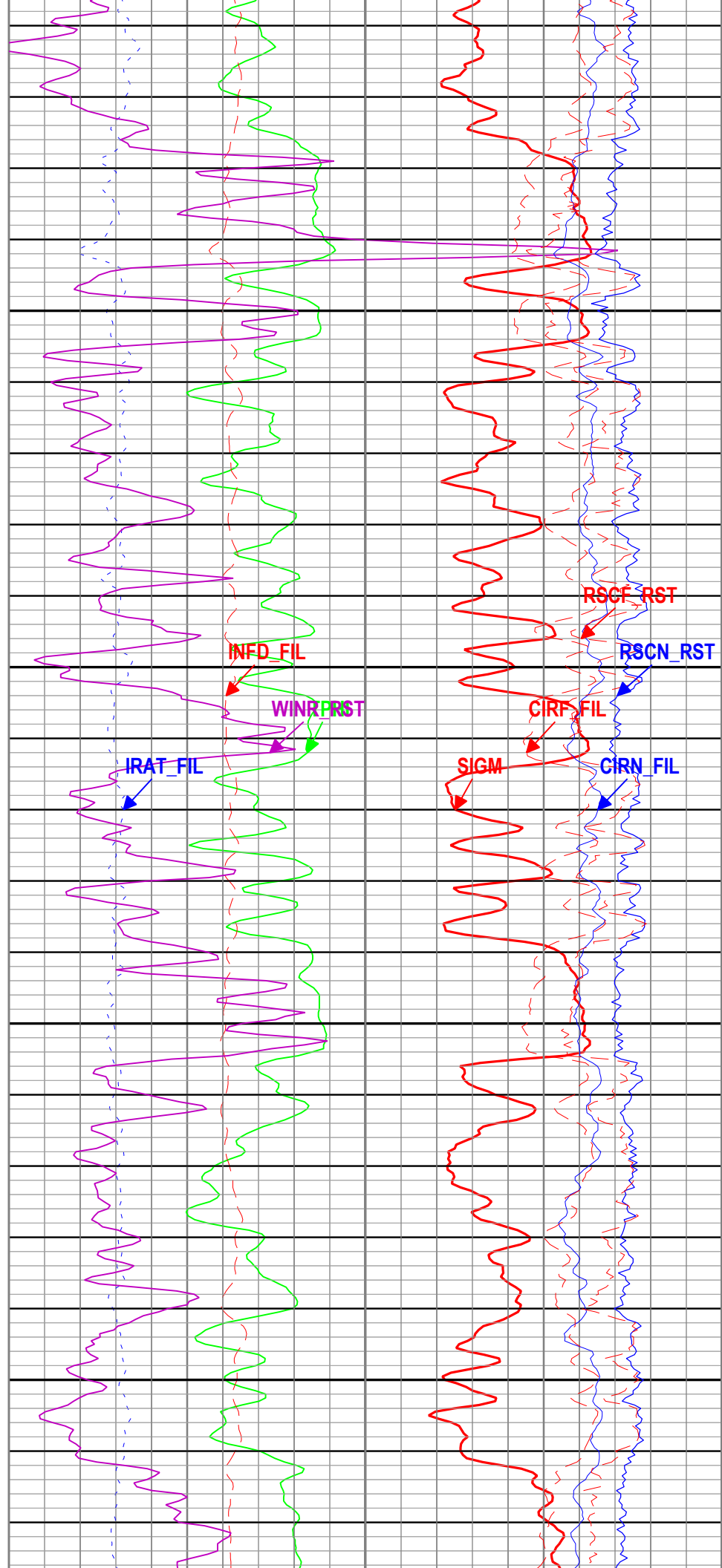
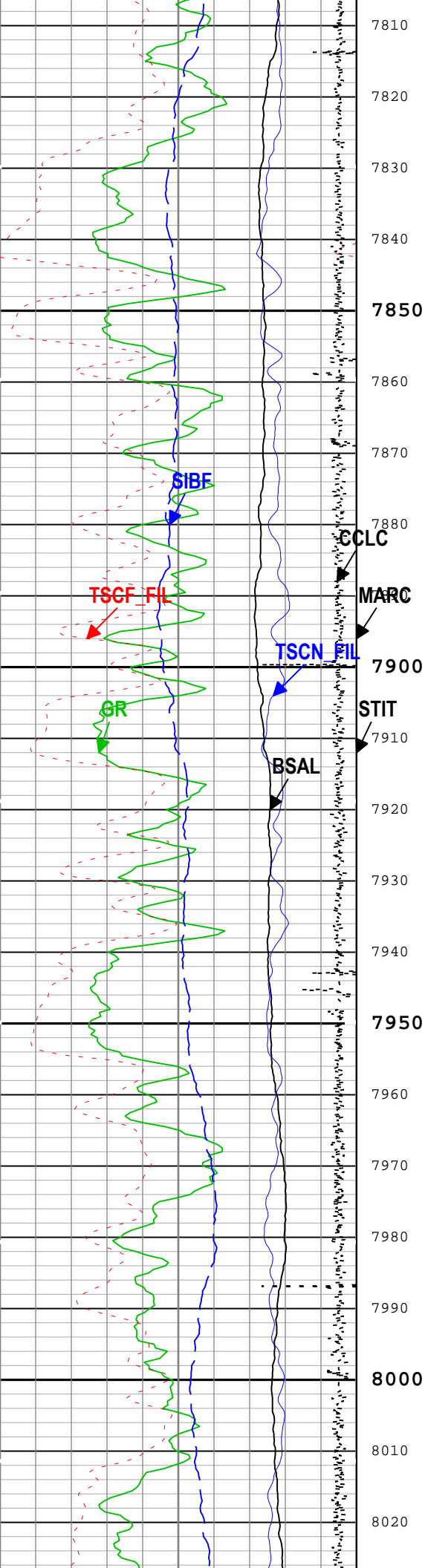


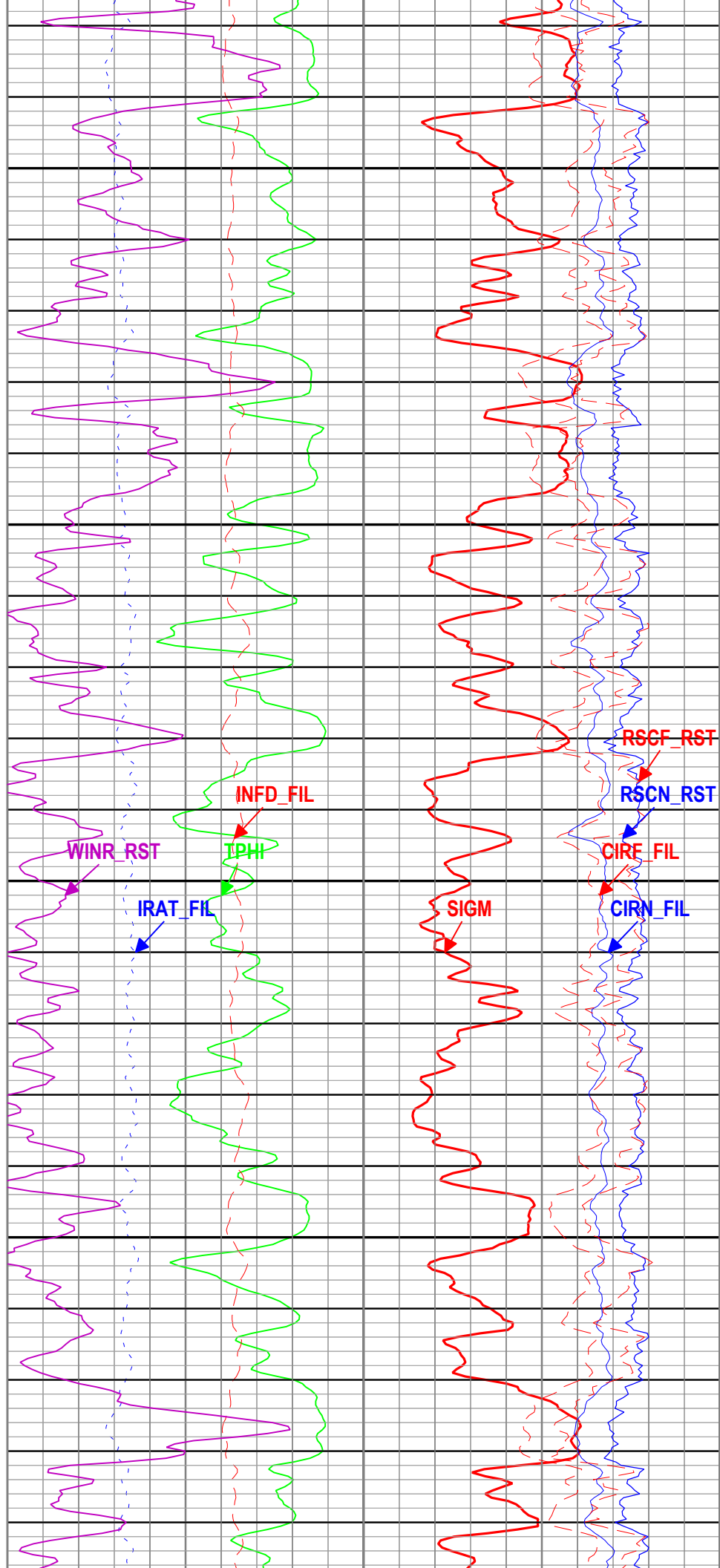
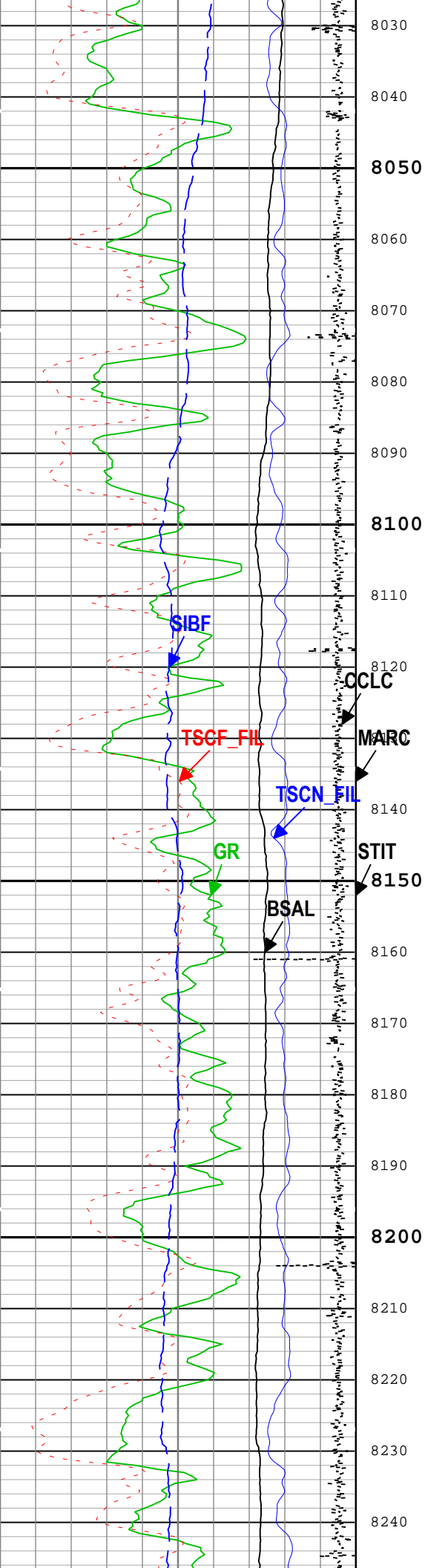


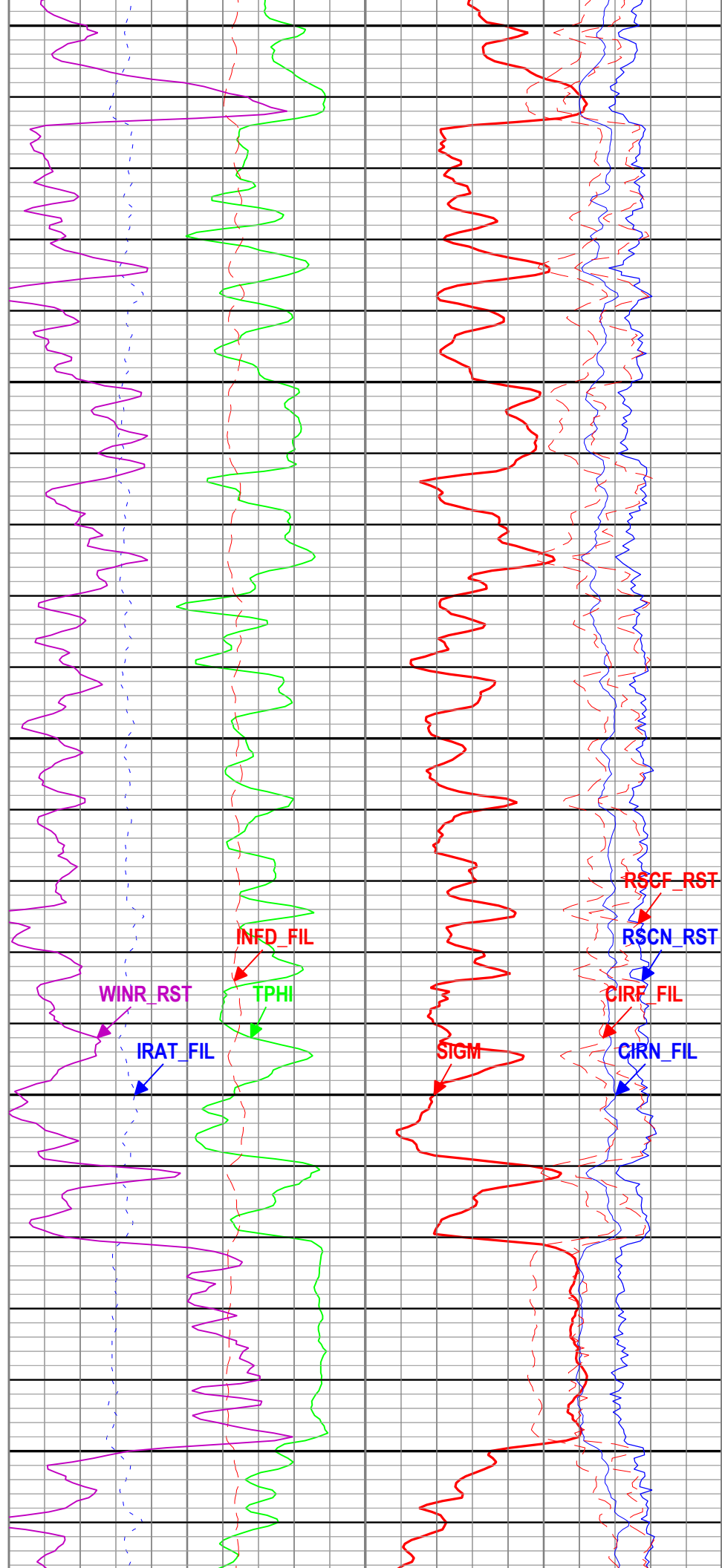
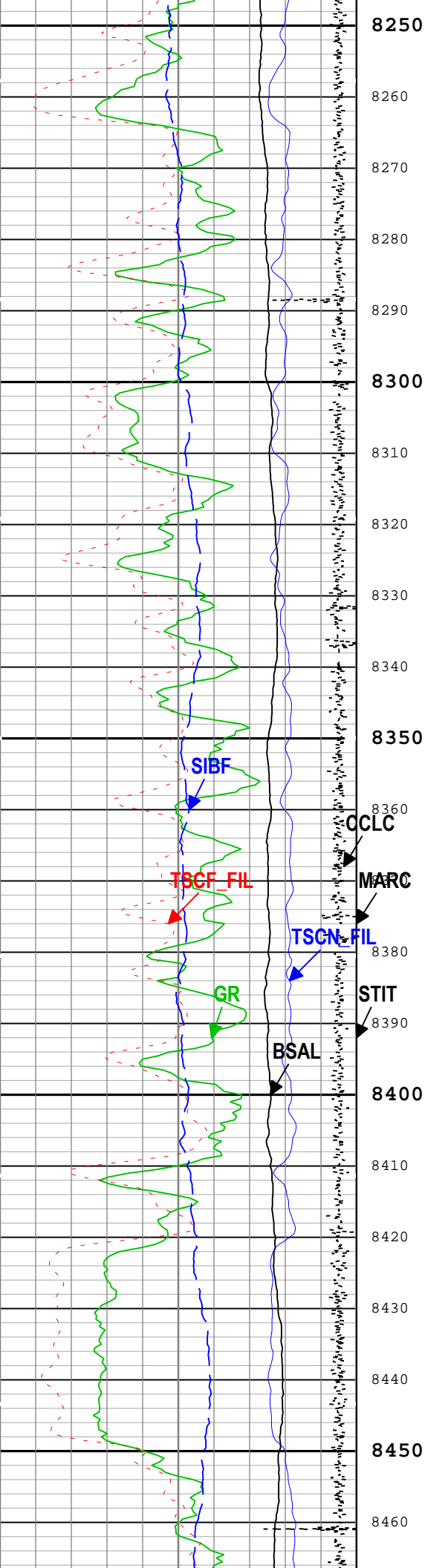


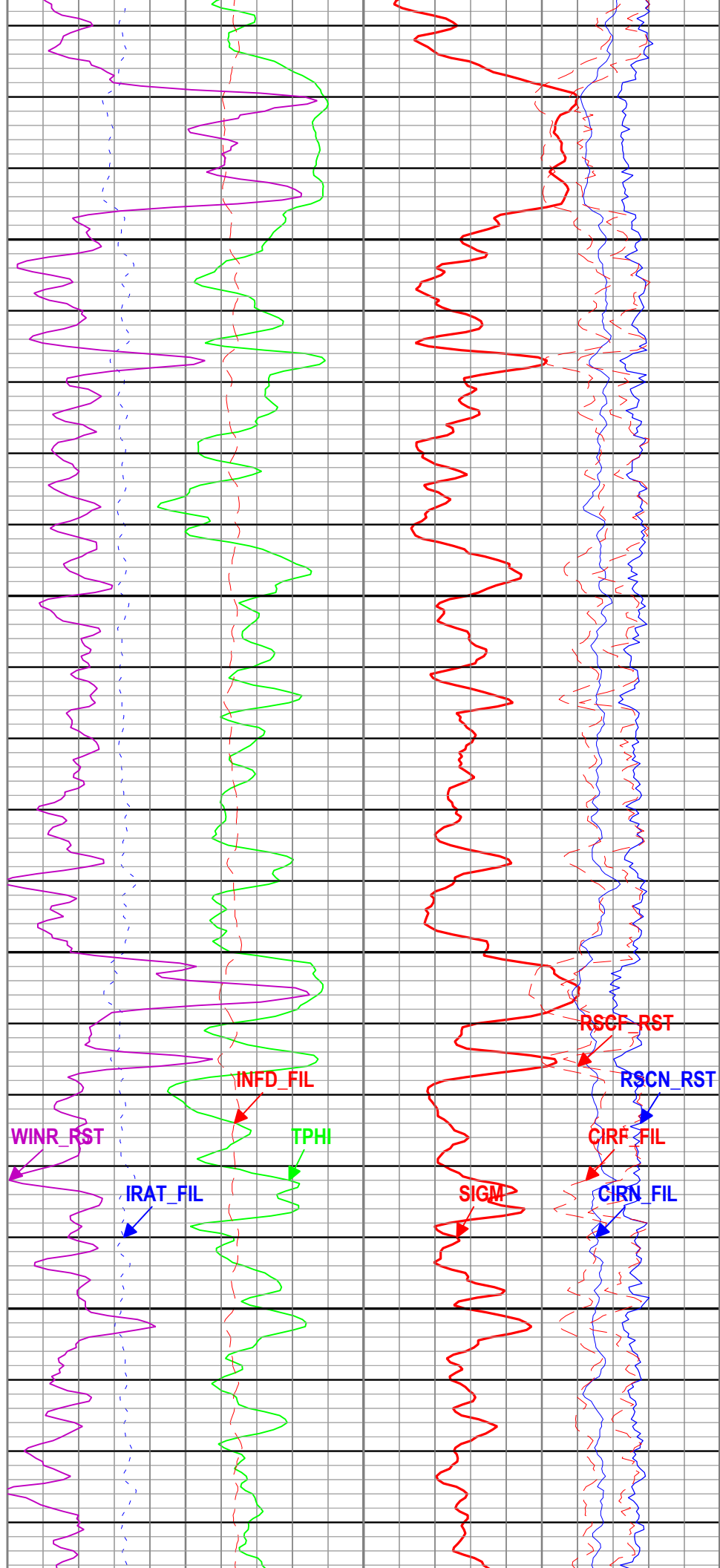
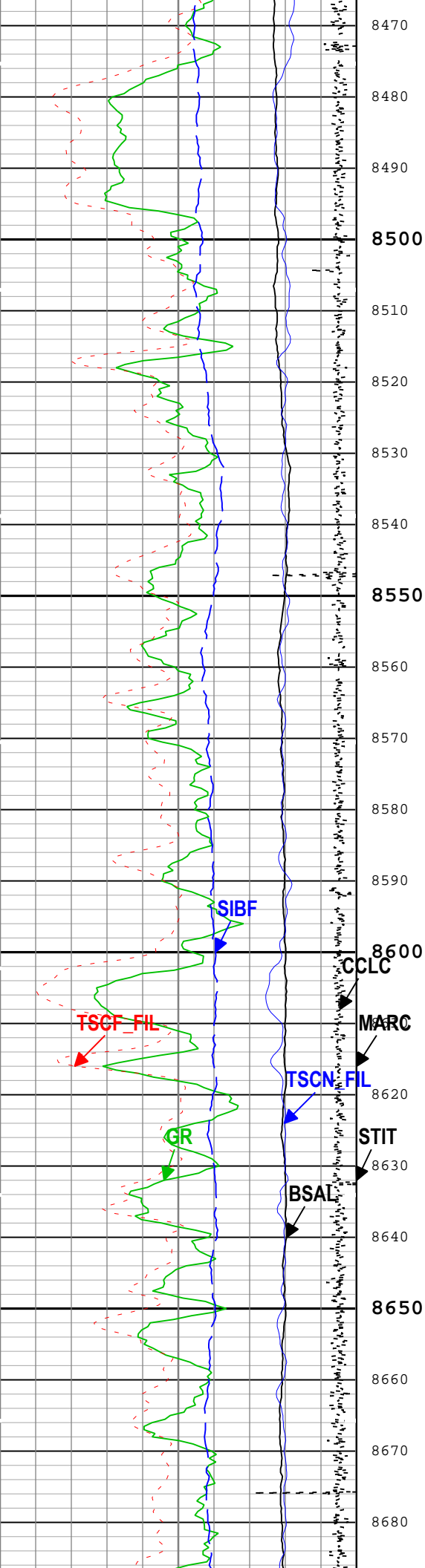




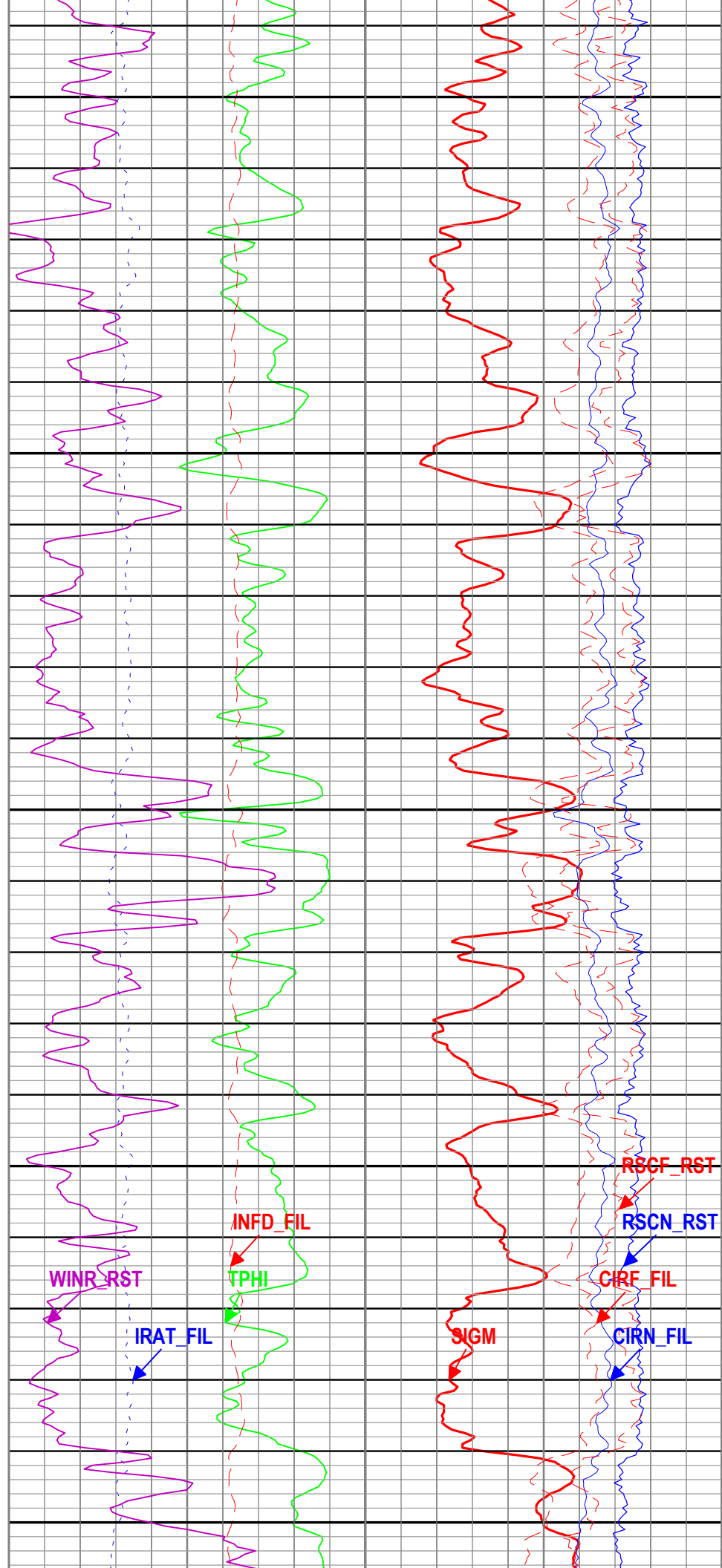
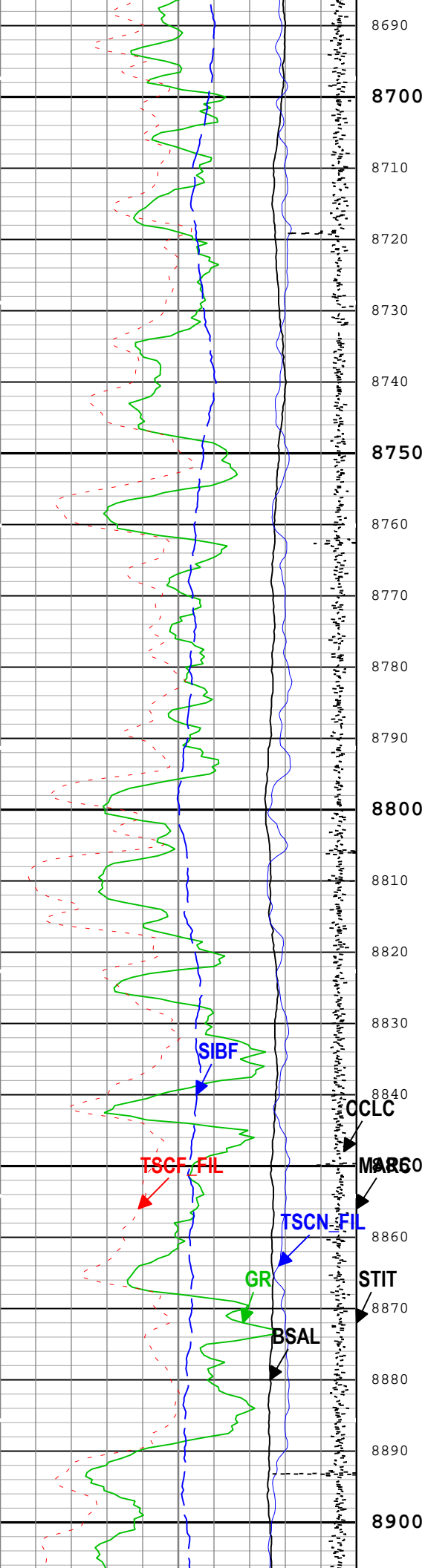


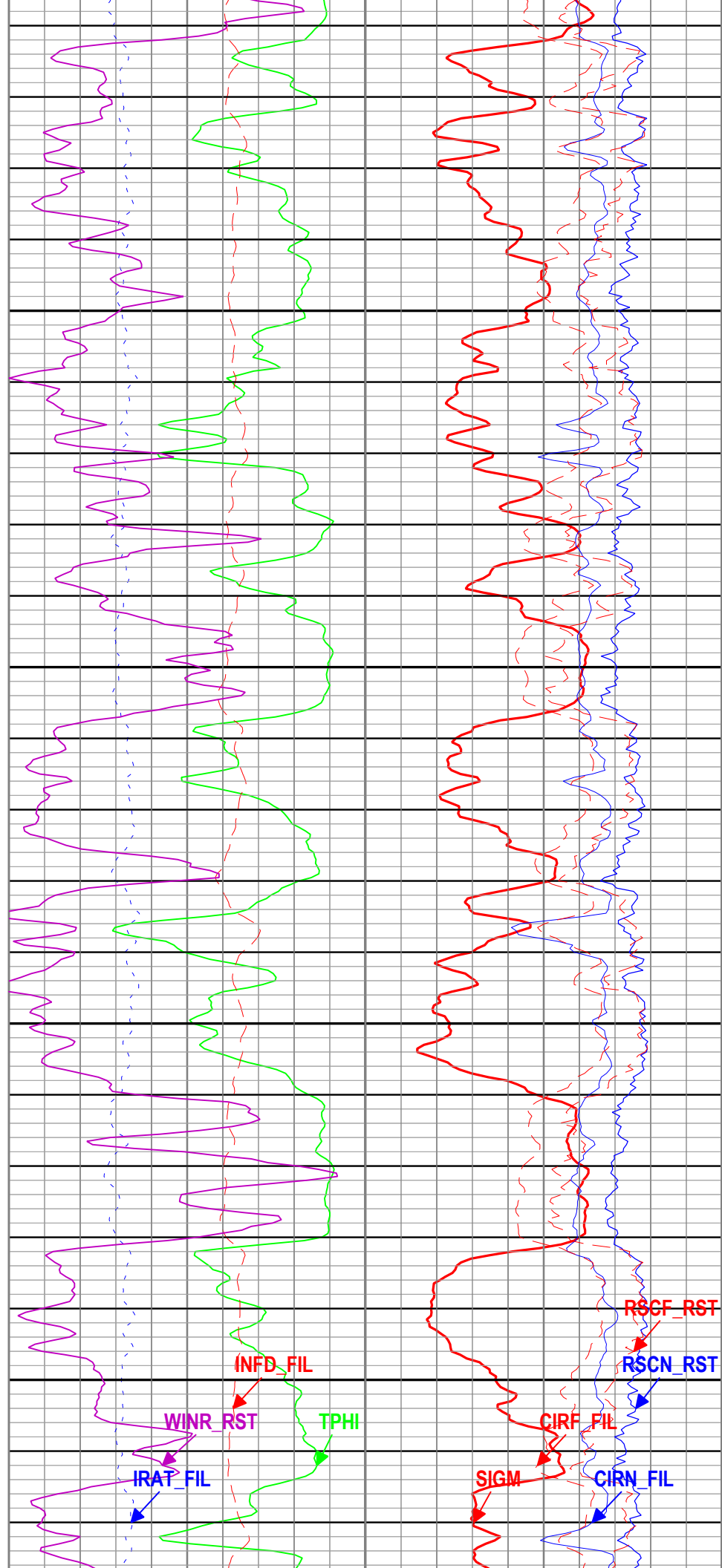
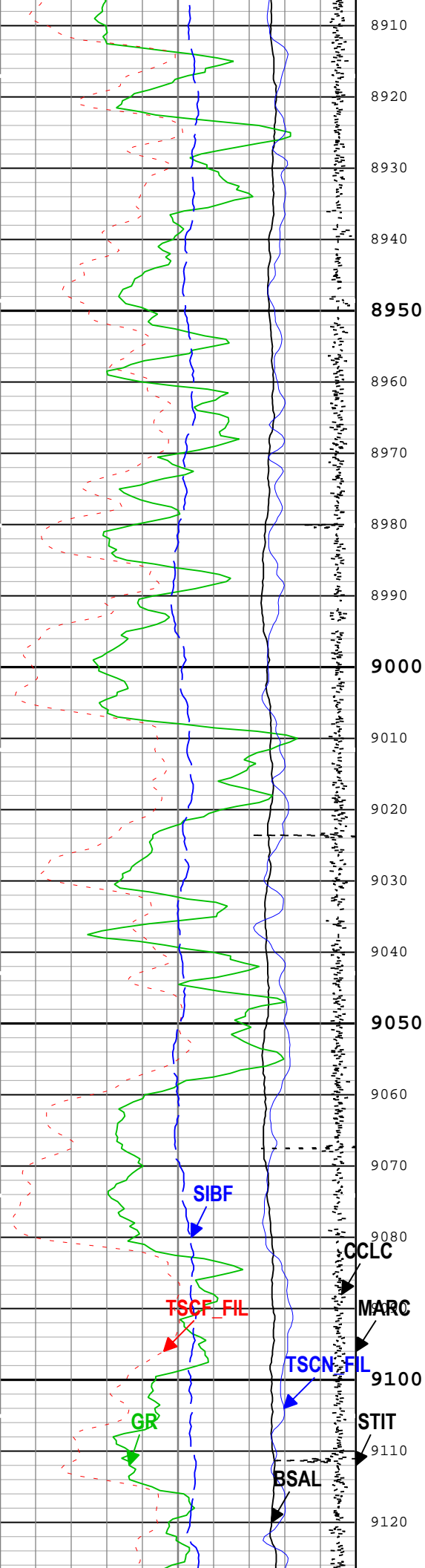


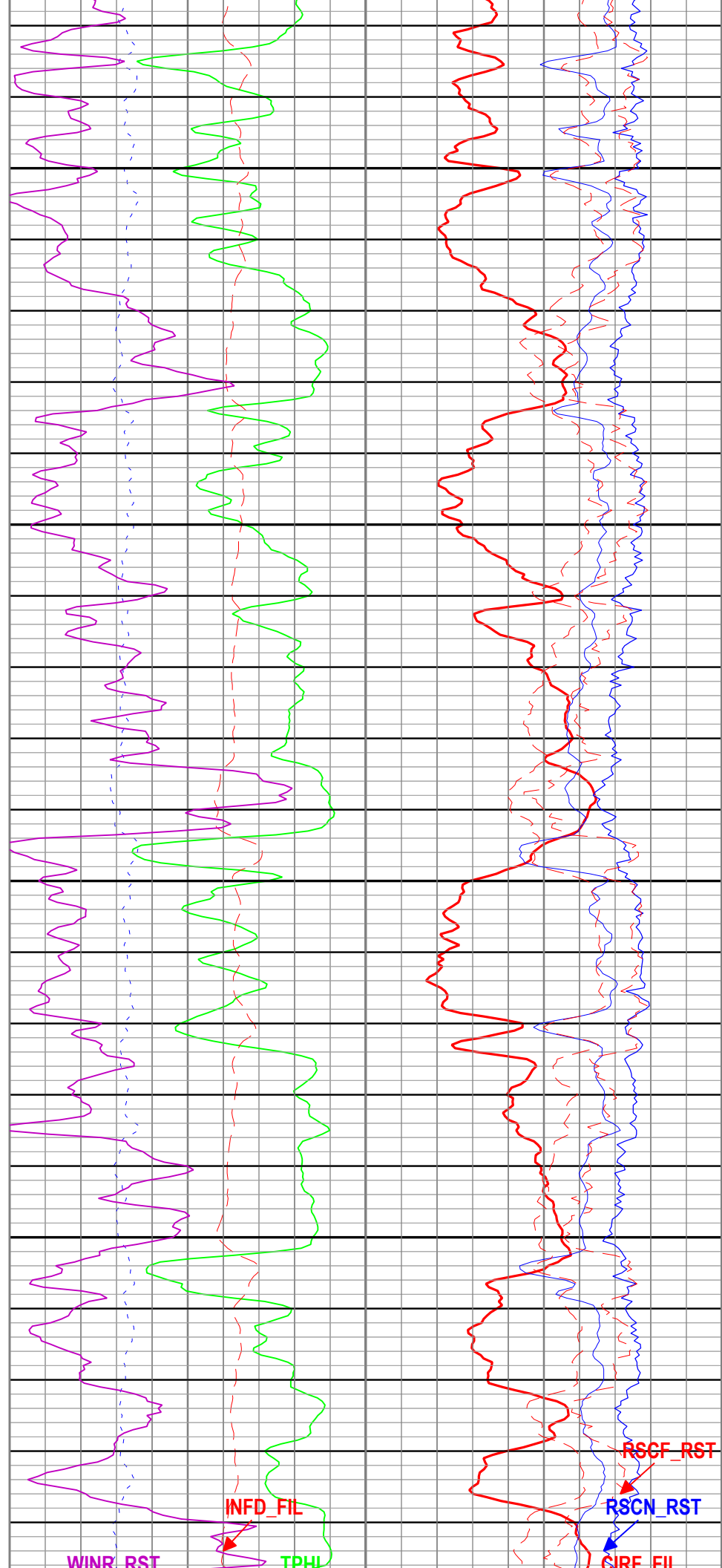
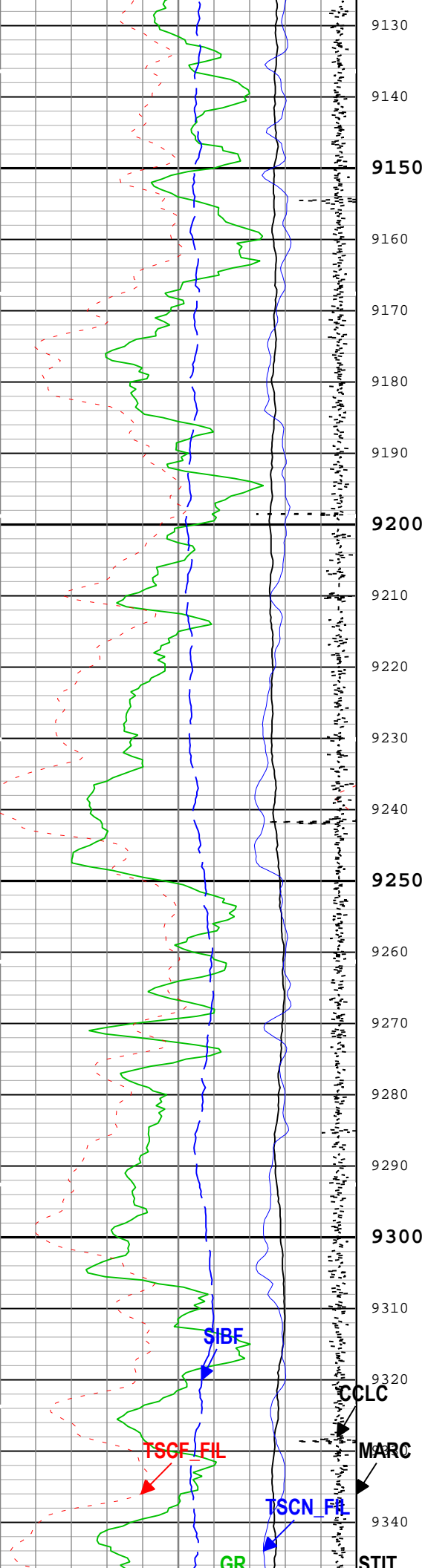


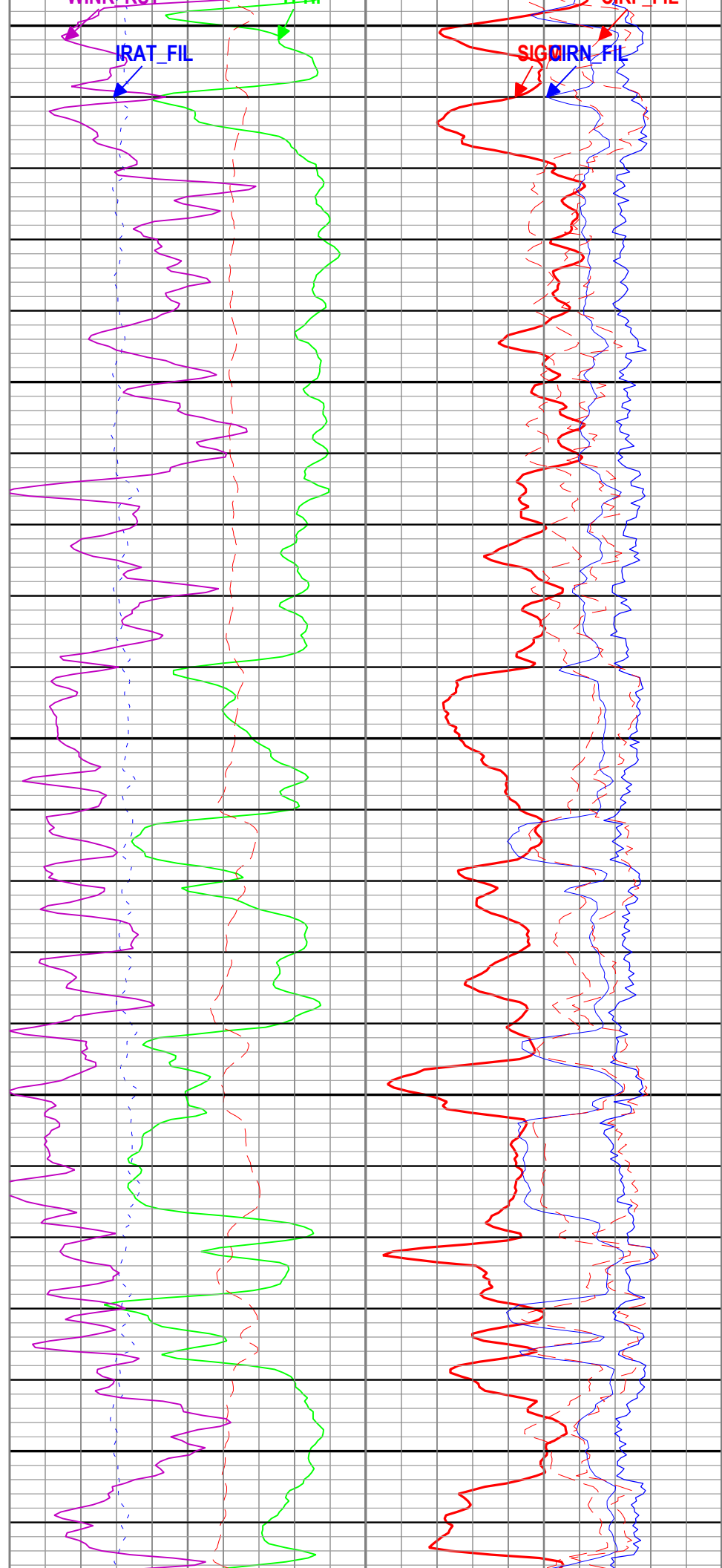
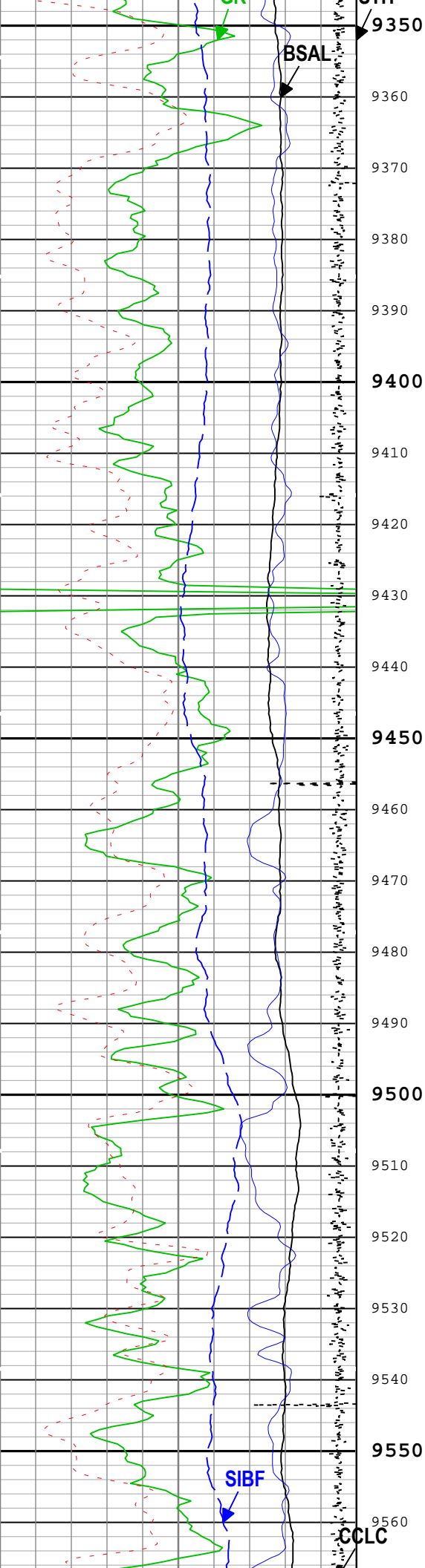




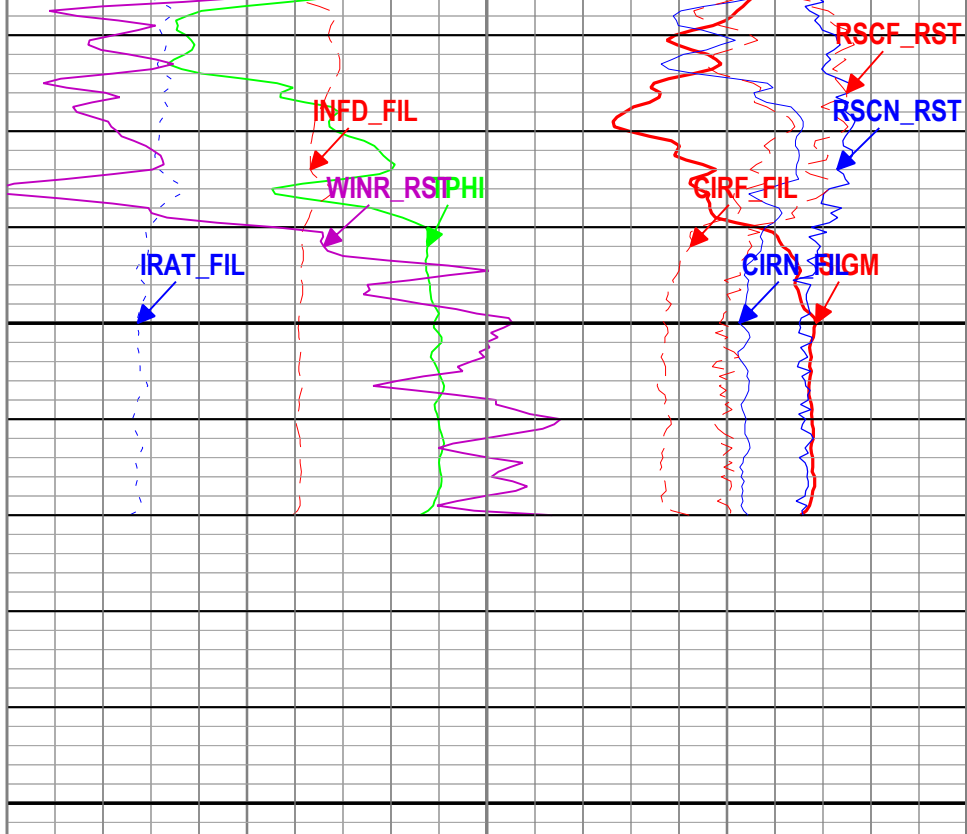
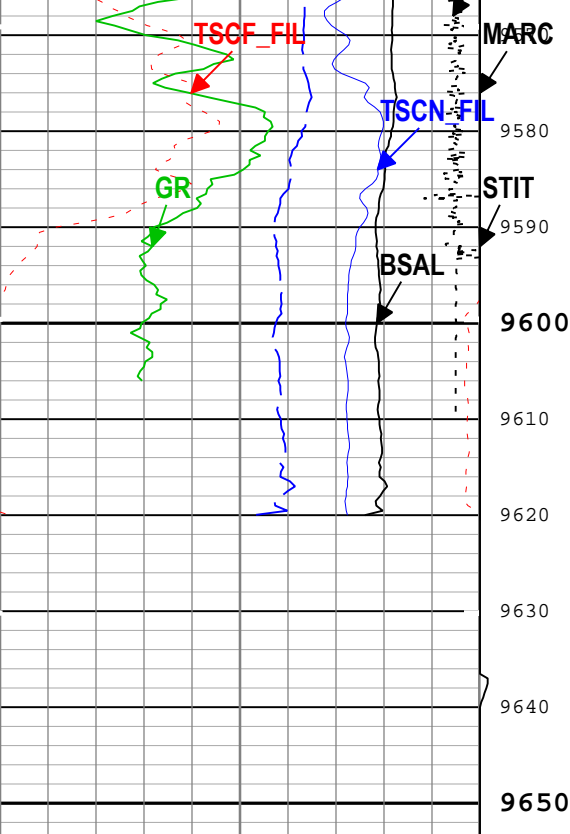












Borehole Salinity (BSAL) RST-C[1]		
450	ppk	-50
Gamma Ray (GR) PSTP-A[1]		
0	gAPI	150
Total Selected Count Rate Near Detector Filtered (TSCN_FIL) RST-C[1]		
30000	1/s	0
Total Selected Count Rate Far Detector Filtered (TSCF_FIL) RST-C[1]		
12000	1/s	0
CCL Computed Amplitude (CCLC) PSTP-A[1]		
-19	V	1
Sigma Borehole Fluid (SIBF) RST-C[1]		
100	cu	0

Stuck Tool Indicator, Total (STIT)
0 ft 50
Cable Drag From STIA to STIT
Tool_Tot. Drag From D3T to STIT
Minitron Arc Count (MARC) RST-C[1]
0 5

Formation Sigma (Neutron Capture Cross Section) (SIGM) RST-C[1]	
60	cu 0
Weighted Inelastic Ratio (WINR_RST) RST-C[1]	
0	0.4
Inelastic Ratio Filtered (IRAT_FIL) RST-C[1]	0.75 0
Thermal Decay Porosity (TPHI) RST-C[1]	0.6 ft3/ft3 0
Gross Inelastic Count Rate Far Detector Filtered (INFD_FIL) RST-C[1]	10000 1/s 0
Capture to Inelastic Ratio Near Filtered (CIRN_FIL) RST-C[1]	2.5 0
Capture to Inelastic Ratio Far Filtered (CIRF_FIL) RST-C[1]	5 0
Near Detector Effective Unregulated Capture Count Rate (RSCN_RST) RST-C[1]	45 0
Far Detector Effective Unregulated Capture Count Rate (RSCF_RST) RST-C[1]	45 0

- ICV - Integrated Cement Volume every 100.00 (ft3)
- ICV - Integrated Cement Volume every 10.00 (ft3)
- IHV - Integrated Hole Volume every 100.00 (ft3)
- IHV - Integrated Hole Volume every 10.00 (ft3)
- TIME\_1900 - Elapsed time since midnight, 30 December 1899 every 60.00 (s)

TIME\_1900 - Time Marked every 60.00 (s)

Description: RST SIGMA Answer    Format: Log ( RST SIGMA Answer )    Index Scale: 5 in per 100 ft    Index Unit: ft    Index Type: Measured Depth    Creation Date: 07-Sep-2018 02:37:32

Channel Processing Parameters				
ONE: Parameters				
Parameter	Description	Tool	Value	Unit
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WL SESSION	8.75	in

	Bit Size	WLSESSION	8.75	in
BSAL	Borehole Salinity	Borehole	0	ppm
BSALOPT	Borehole Salinity Option	RST-C	Unknown	
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	SANDSTONE	
TD	Total Measured Depth	Borehole	9636	ft

One: Parameters				
Parameter	Description	Tool	Value	Unit
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WLSESSION	Depth Zoned	in
BSAL	Borehole Salinity	Borehole	0	ppm
BSALOPT	Borehole Salinity Option	RST-C	Unknown	
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	SANDSTONE	
TD	Total Measured Depth	Borehole	9636	ft

OneDepth Zoned Parameters			
Parameter	Value	Start ( ft )	Stop ( ft )
BS	14.75	2300	2400
BS	8.75	2400	5897.73
All depth are actual.			

Tool Control Parameters	
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ONE: Parameters				
Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-A	24 dB	
RST_DLM	Depth Log Mode	RST-C	Sigma	

One: Parameters				
Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-A	24 dB	
RST_DLM	Depth Log Mode	RST-C	Sigma	

ONE									

Software Version		
Acquisition System		Version
Maxwell 2018 SP1		8.1.99839.3100
Application Patch		Wireline_Hotfix-Mandatory-2018SP1_8.1.102865

Pass Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
ONE	Log[6]:Up	Up	9383.16 ft	9651.98 ft	06-Sep-2018 5:31:12 PM	06-Sep-2018 5:40:53 PM	ON	5.74 ft	Yes

All depths are referenced to toolstring zero

Log	Company:Caerus Operating LLC      Well:NPR 12D-10 596 ONE: Log[6]:Up:S009								
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Description: RST SIGMA Answer    Format: Log ( RST SIGMA Answer )    Index Scale: 5 in per 100 ft    Index Unit: ft    Index Type: Measured Depth    Creation

TIME\_1900 - Elapsed time since midnight, 30 December 1899 every 60.00 (s)

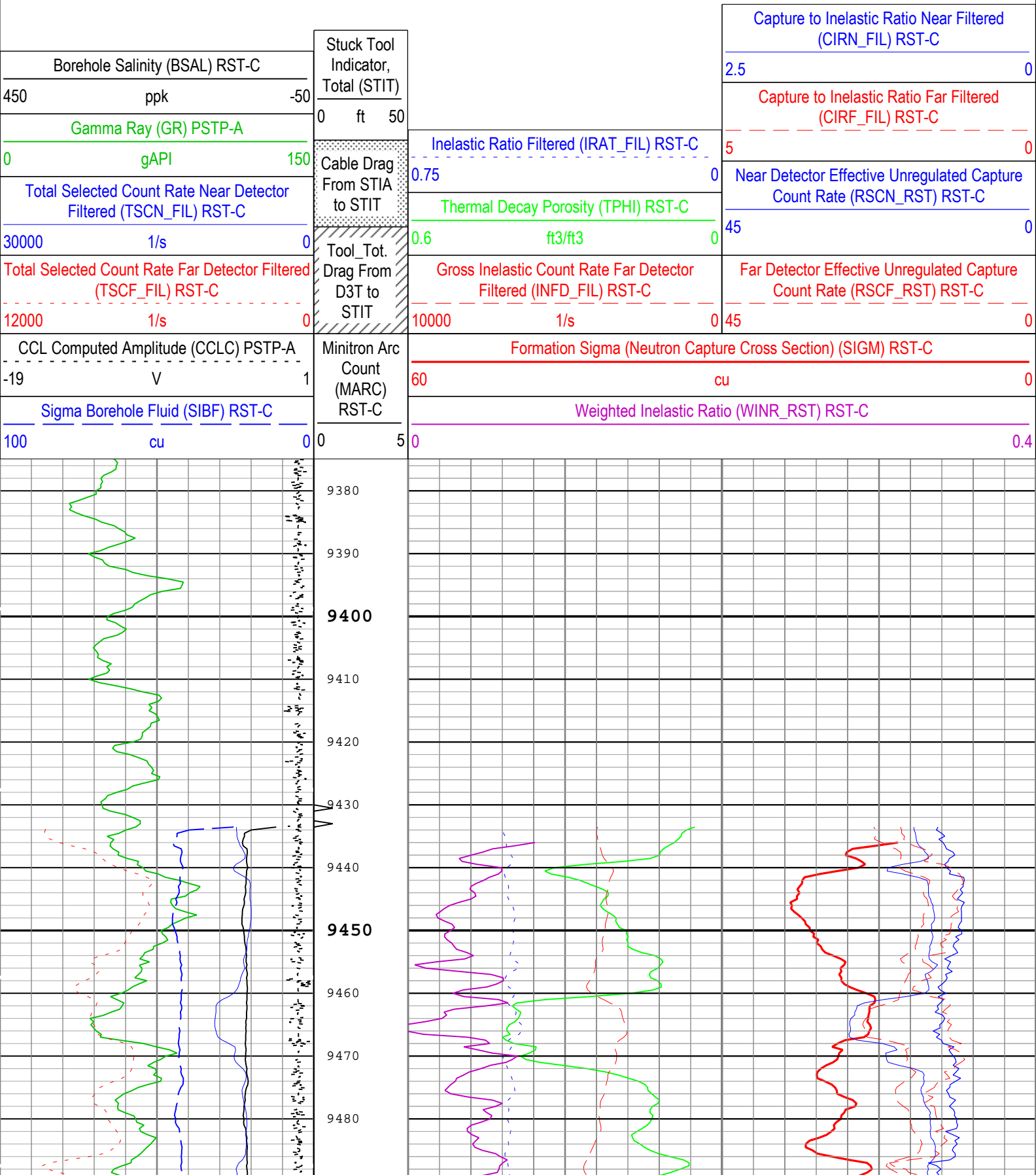
IHV - Integrated Hole Volume every 10.00 (ft3)

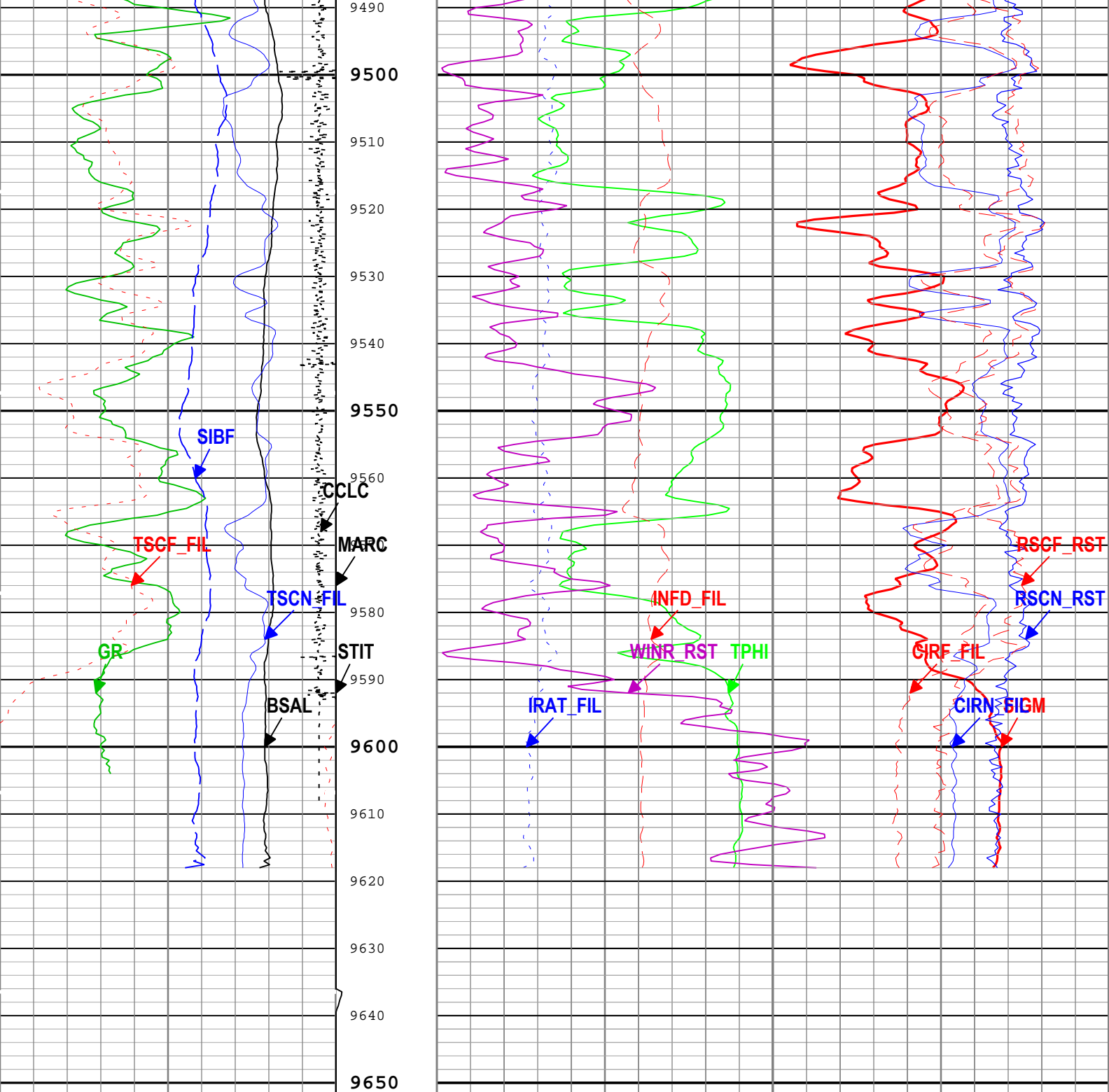
IHV - Integrated Hole Volume every 100.00 (ft3)

ICV - Integrated Cement Volume every 10.00 (ft3)

TIME\_1900 - Time Marked every 60.00 (s)

ICV - Integrated Cement Volume every 100.00 (ft3)





Borehole Salinity (BSAL) RST-C			Stuck Tool Indicator, Total (STIT)			Formation Sigma (Neutron Capture Cross Section) (SIGM) RST-C		
450	ppk	-50	0	ft	50	60	cu	0
Gamma Ray (GR) PSTP-A			Cable Drag From STIA to STIT			Weighted Inelastic Ratio (WINR_RST) RST-C		
0	gAPI	150	Tool_Tot. Drag From D3T to STIT			0		0.4
Total Selected Count Rate Near Detector Filtered (TSCN_FIL) RST-C			Minitron Arc Count (MARC)			Inelastic Ratio Filtered (IRAT_FIL) RST-C		
30000	1/s	0				0.75		0
Total Selected Count Rate Far Detector Filtered (TSCF_FIL) RST-C						Thermal Decay Porosity (TPHI) RST-C		
12000	1/s	0				0.6	ft3/ft3	0
CCL Computed Amplitude (CCLC) PSTP-A						Gross Inelastic Count Rate Far Detector Filtered (INFD_FIL) RST-C		
-19	V	1				10000	1/s	0
Sigma Borehole Fluid (SIRF) RST-C						Capture to Inelastic Ratio Near Filtered (CIRN_FIL) RST-C		
						2.5		0
						Capture to Inelastic Ratio Far Filtered (CIRF_FIL) RST-C		
						5		0
						Near Detector Effective Unregulated Capture Count Rate (RSCN_RST) RST-C		
						45		

Sigma Borehole Fluid (SIBF) RST-C	(MARC) RST-C
100 cu 0	0 5

Far Detector Effective Unregulated Capture Count Rate (RSCF_RST) RST-C
45 0

ICV - Integrated Cement Volume every 100.00 (ft3)

TIME\_1900 - Time Marked every 60.00 (s)

ICV - Integrated Cement Volume every 10.00 (ft3)

IHV - Integrated Hole Volume every 100.00 (ft3)

IHV - Integrated Hole Volume every 10.00 (ft3)

TIME\_1900 - Elapsed time since midnight, 30 December 1899 every 60.00 (s)

Description: RST SIGMA Answer Format: Log ( RST SIGMA Answer ) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 07-Sep-2018 02:37:37

## Channel Processing Parameters

### ONE: Parameters

Parameter	Description	Tool	Value	Unit
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WLSESSION	8.75	in
BSAL	Borehole Salinity	Borehole	0	ppm
BSALOPT	Borehole Salinity Option	RST-C	Unknown	
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	SANDSTONE	
TD	Total Measured Depth	Borehole	9636	ft

## Tool Control Parameters

### ONE: Parameters

Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-A	24 dB	
RST_DLM	Depth Log Mode	RST-C	Sigma	

Company:	Caerus Operating LLC	Schlumberger
Well:	NPR 12D-10 596	
Field:	NPR	
County:	Garfield	
State:	Colorado	

Cement Bond Log  
RST Sigma Log  
Gamma Ray - Collar Locator