

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/09/2018

Submitted Date:

10/12/2018

Document Number:

688800315**FIELD INSPECTION FORM**Loc ID 423375 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 77330Name of Operator: SG INTERESTS I LTDAddress: 100 WAUGH DR SUITE 400City: HOUSTON State: TX Zip: 77007**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
	970-385-0696	inspection@sginterests.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
418790	PIT	AC			-	MCINTYRE FLOWBACK 4	EI
418791	PIT	AC			-	MCINTYRE FLOWBACK 3	EI
421066	CENTRALIZED EP WASTE MGMT FAC	AC	01/04/2011		-	McIntyre Flowback Pits #3 and #4 421066	EI

General Comment:

On October 9, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the SGI McIntyre Flowback Pits #3 and #4. For the most recent field inspection report of this facility, please refer to document #688800253.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	Location sign mounted to perimeter fence near access gate.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:		Date:	

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Production equipment from SG Federal 11-90-26 #1 stored in the SW corner of the facility, per Form 4 document #401538826. All equipment has been labeled "temporarily decommissioned".		
Corrective Action:		Date:	
Type	STORAGE OF SUPL		
Comment:	Poly water transfer line stored on site at the time of this inspection. Location shall be kept clear of equipment and supplies not necessary for use on at this facility.		
Corrective Action:	Comply with Rule 603.f.	Date:	01/14/2019

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Perimeter fencing around location.		
Corrective Action:		Date:	
Type	PIT		
Comment:	Pit Facility ID #418790 and #418791 are both fenced/netted.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities								
Facility ID:	<u>418790</u>	Type:	<u>PIT</u>	API Number: <u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>418791</u>	Type:	<u>PIT</u>	API Number: <u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>421066</u>	Type:	<u>CENTRALIZE</u>	API Number: <u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass					
Berms	Pass					
Sediment Traps	Pass	Compaction	Pass	Material Handling And Spill Prevention	In Process	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Multiwell Reuse/ RecyclingLined: YESPit ID: 418791Lat: 39.076340Long: -107.413600Reference Point: Other: Length: Width: **Lining:**Liner Type: HDPELiner Condition: AdequateComment: Lower Pit (#3)Corrective Action: Date: **Fencing:**Fencing Type: Netting/Fence.comFencing Condition: AdequateComment: Corrective Action: Date: **Netting:**Netting Type: Fence/Net ComboNetting Condition: GoodComment: Corrective Action: Date: Anchor Trench Present: YESOil Accumulation: NO2+ feet Freeboard: YESComment: Hydrotest pit level indicator marks were not observed during this inspection.Corrective Action: Date: Type: Multiwell Reuse/ RecyclingLined: YESPit ID: 418790Lat: 39.077050Long: -107.413200Reference Point: Other: Length: Width: **Lining:**Liner Type: HDPELiner Condition: AdequateComment: Upper Pit (#4)Corrective Action: Date: **Fencing:**Fencing Type: Netting/Fence.comFencing Condition: AdequateComment:

Inspector Name: Hughes, Jim

Corrective Action		Date:
Netting:		
Netting Type: <u>Fence/Net Combo</u>	Netting Condition: <u>Good</u>	
Comment:		
Corrective Action		Date:
Anchor Trench Present: <u>YES</u>	Oil Accumulation: <u>NO</u>	2+ feet Freeboard: <u>YES</u>
Comment:	<u>Hydrotest pit level indicator marks were not observed during this inspection.</u>	
Corrective Action		Date:

COGCC Comments

Comment	User	Date
<p>On October 9, 2018 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the SGI McIntyre Flowback Pits #3 and #4. For the most recent field inspection report of this facility, please refer to document #688800253. Pit #4 had approximately 9.5' on the gauge stick and Pit #3 read approximately 9' during this inspection. Pit level marks denoting 2' freeboard level and volume during hydrotest were not observed during this inspection. Poly water transfer pipe, being bundled for transport during the last inspection, remains on location. Remove unused equipment and supplies not necessary for operations at this facility.</p>	hughesjo	10/12/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401794753	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4607547
688800316	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4607488