

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401609191

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4600

City: DENVER State: CO Zip: 80202

API Number 05-045-23752-00

County: GARFIELD

Well Name: NPR

Well Number: 11D-15-596

Location: QtrQtr: NESW Section: 10 Township: 5S Range: 96W Meridian: 6

Footage at surface: Distance: 1861 feet Direction: FSL Distance: 2529 feet Direction: FWL

As Drilled Latitude: 39.627436 As Drilled Longitude: -108.155805

## GPS Data:

Date of Measurement: 10/12/2018 PDOP Reading: 4.1 GPS Instrument Operator's Name: Dayton Slaugh

\*\* If directional footage at Top of Prod. Zone Dist.: 884 feet. Direction: FNL Dist.: 1485 feet. Direction: FWL

Sec: 15 Twp: 5S Rng: 96W

\*\* If directional footage at Bottom Hole Dist.: 1031 feet. Direction: FNL Dist.: 1237 feet. Direction: FWL

Sec: 15 Twp: 5S Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/03/2018 Date TD: 04/09/2018 Date Casing Set or D&amp;A: 04/10/2018

Rig Release Date: 08/30/2018 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10100 TVD\*\* 9307 Plug Back Total Depth MD 10017 TVD\*\* 9224

Elevations GR 6709 KB 6733 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

CBL, PNL

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54#	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36#	0	1,983	451	0	1,983	VISU
1ST	8+3/4	4+1/2	11.6#	0	10,063	996	4,550	10,063	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	4,003	NO	NO	
WASATCH G	4,003	4,591	NO	NO	
FORT UNION	4,591	6,537	NO	NO	
OHIO CREEK	6,537	6,854	NO	NO	
WILLIAMS FORK	6,854	9,179	NO	NO	
CAMEO	9,179	9,912	NO	NO	
ROLLINS	9,912				

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with NPR 14A-10-596 (API 05-045-23777).

The well logs uploaded contain both the CBL and the PNL data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: \_\_\_\_\_

Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401609258	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401609271	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401609272	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401781834	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401781836	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401802458	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)