

Company: Caerus Operating LLC

Well: NPR 15D-10 596

Field: NPR

County: Garfield State: Colorado

Cement Bond Log

RST Sigma Log

Gamma Ray - Collar Locator

County: Garfield
Field: NPR
Location: K10-596
Well: NPR 15D-10 596
Company: Caerus Operating LLC

K10-596	Location:		Elev.:		K.B.	6733.00 ft
	Permanent Datum: Log Measured From: Drilling Measured From:	Ground Level	Elev.:	G.L.	6709.00 ft	
		Kelly Bushing	24.00 ft	D.F.	6733.00 ft	
		above Perm.Datum				
API Serial No.	Section:	Township:	Range:			
05045237620000	10	5S	96W			

Logging Date 14-Sep-2018

Run Number 1A

Depth Driller 9707.00 ft

Schlumberger Depth 9641.00 ft

Bottom Log Interval 9630.00 ft

Top Log Interval 1900.00 ft

Casing Fluid Type 2% KCL Water

Salinity

Density 8.5 lbm/gal

Fluid Level 8.00 ft

BIT/CASING/TUBING STRING

Bit Size 8.75 in

From 2030.00 ft

To 9641.00 ft

Casing/Tubing Size 4.5 in

Weight 11.6 lbm/ft

Grade P110

From 0.00 ft

To 9641.00 ft

Max Recorded Temperatures

Logger on Bottom 14-Sep-2018 23:05:00

Unit Number 3007 Location: Evanson, WY

Recorded By Richard Woods

Witnessed By Trent Ray

Disclaimer

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

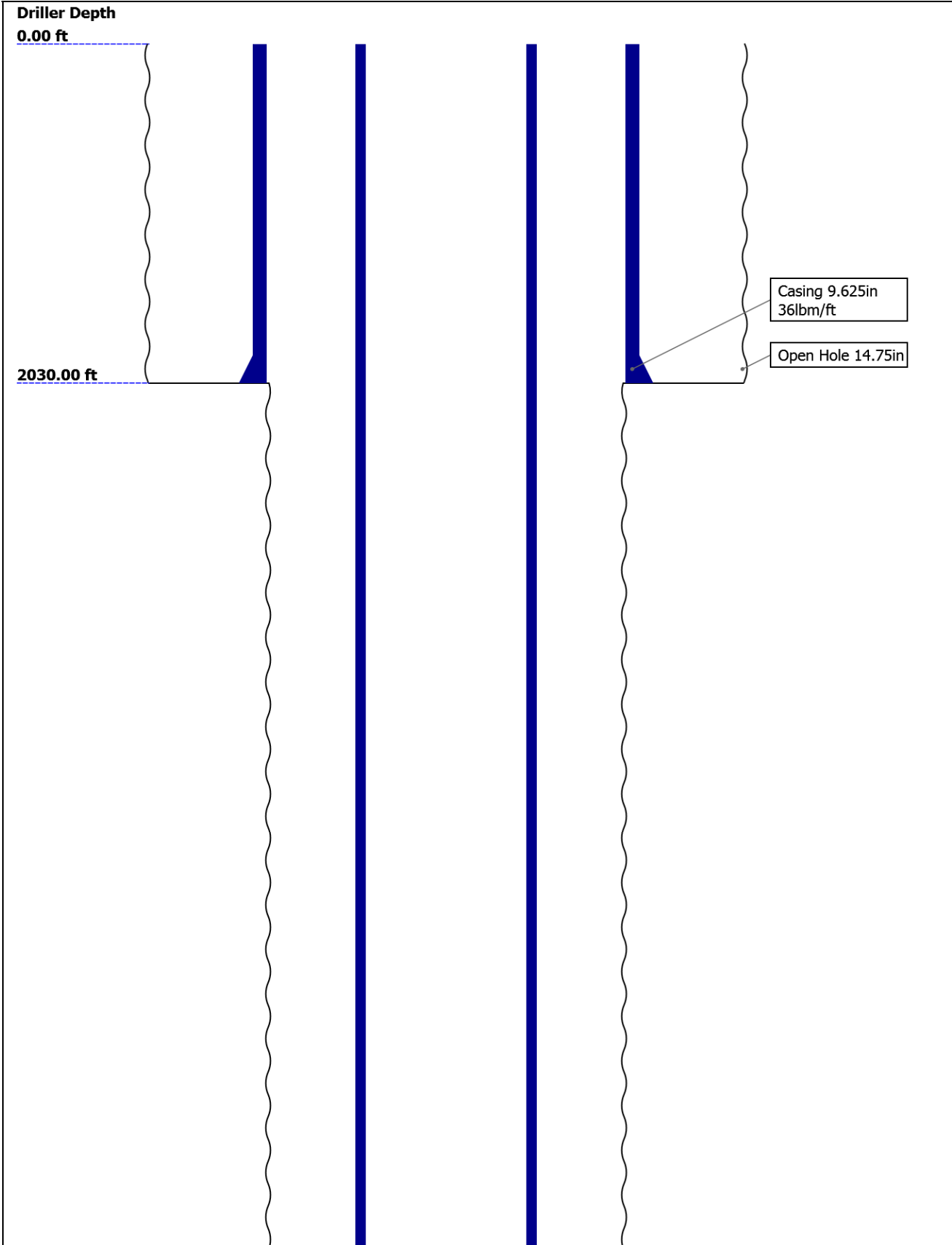
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Well Sketch



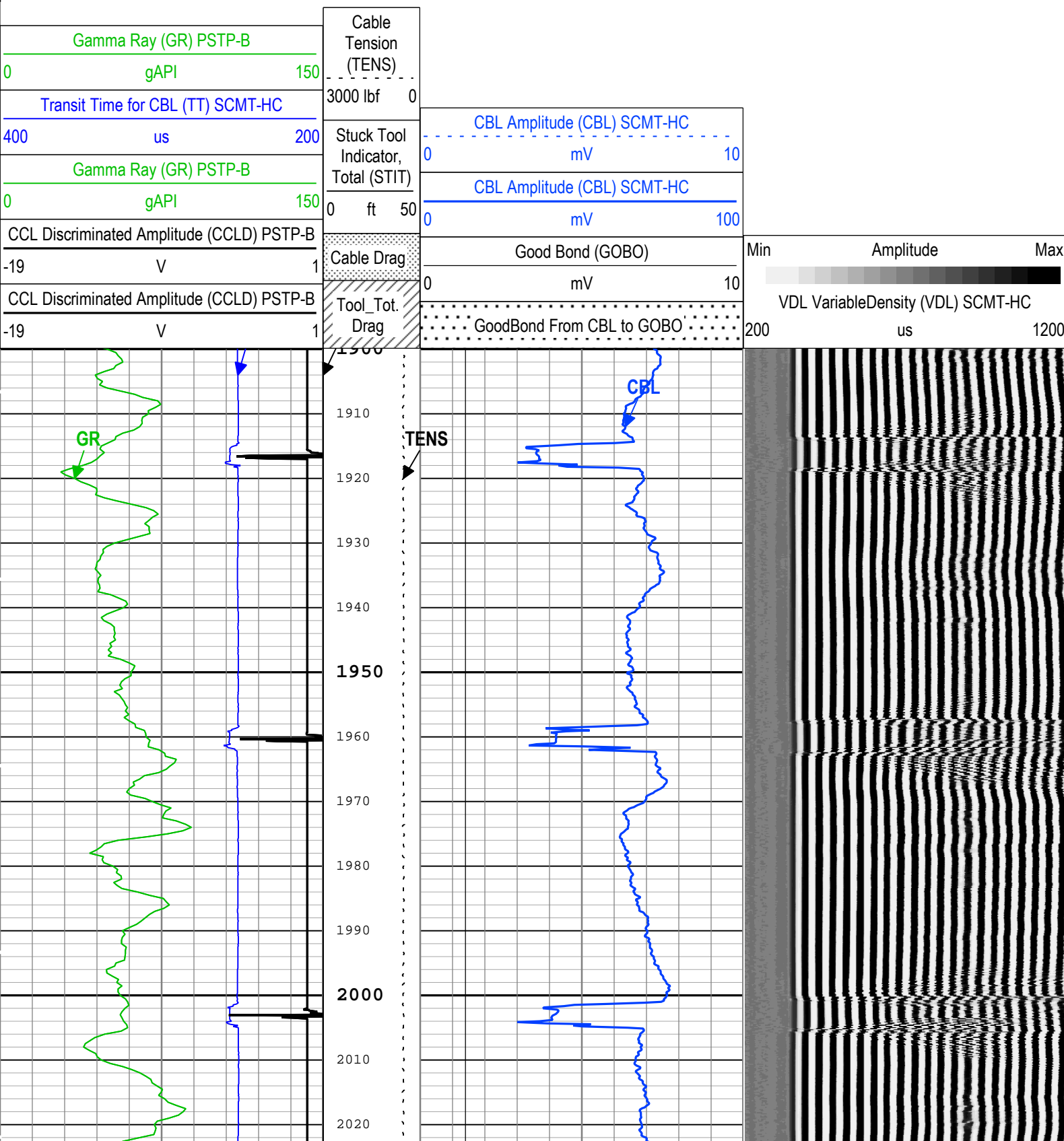
Item	Value	Item	Value
Far	42.31	DT	14.03
Near	41.81	CBL5	12.53
		DTSC	12.53
		CBL3	11.53
		MAP	11.03
		AUX	10.03
		SCMT	5.71
PPAT-A	28.41	RSX-E	28.41
		744	
SCMT-HC:82	26.49		
UDFH-RMC:8			
220			
SCMC-HC:822			
5			
SCME-K			
SCMS-CA:822			
5			
UDFH-RMT			
SCMX-HC			

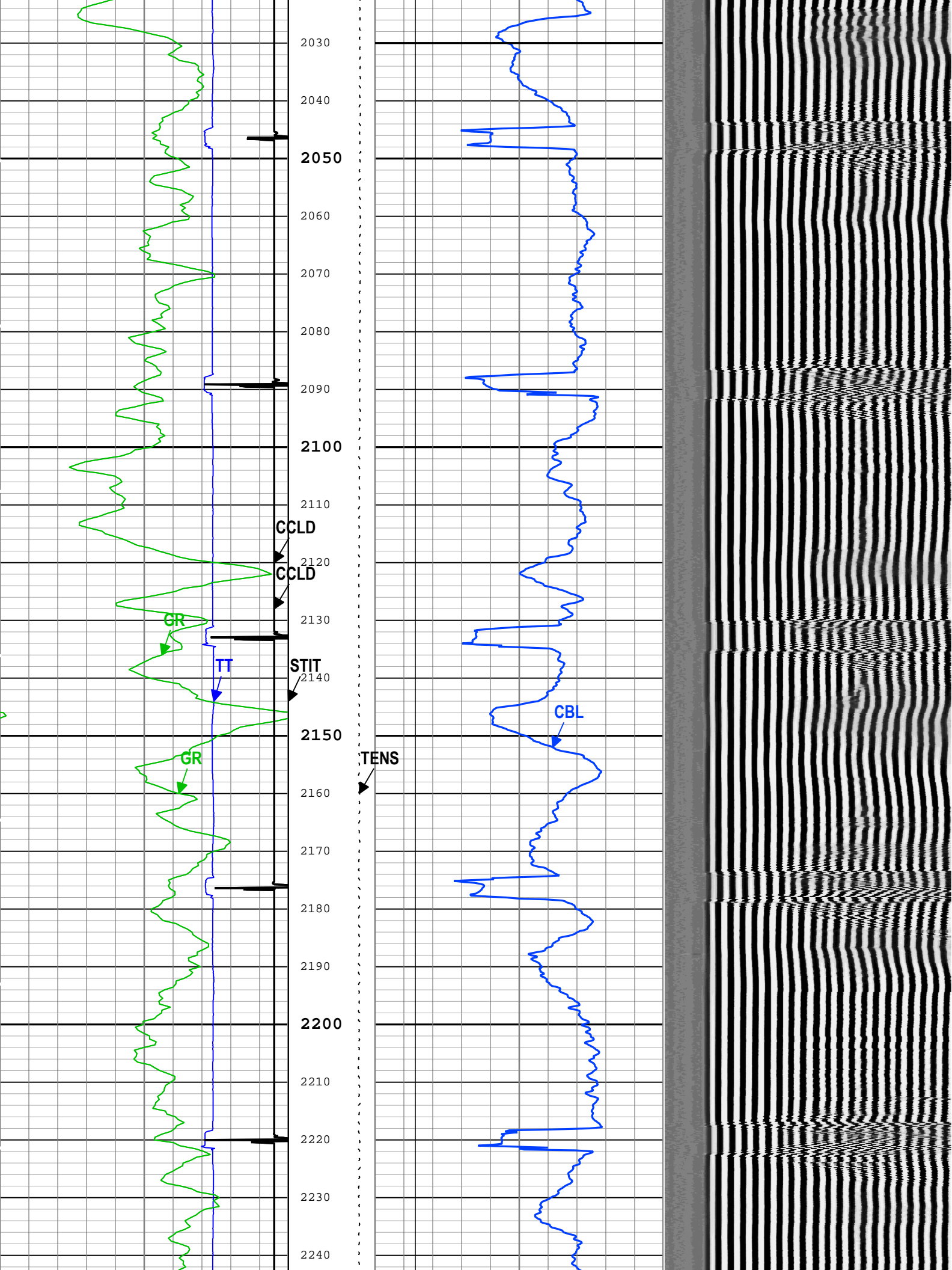
<div><div><div>BNS-P</div><div>0.14</div></div><div><div>TOOL_ZERO</div></div></div> <div>Lengths are in ft Maximum Outer Diameter = 2.065 in Line: Sensor Location, Value: Gating Offset All measurements are relative to TOOL_ZERO</div>							
Depth Summary							
		1A					
Depth Measuring Device							
Type		IDW-JA					
Serial Number		5979					
Calibration Date		10-JUN-2017					
Calibrator Serial Number		IDWC-C-57					
Calibration Cable Type		1-25ZA-XXS					
Wheel Correction 1		-3					
Wheel Correction 2		-3					
Tension Device							
Type		CMTD-B/A					
Serial Number		5036					
Calibration Date		10-Sep-2018					
Calibrator Serial Number		112544A					
Number of Calibration Points		10					
Calibration Root Mean Square Error		21					
Calibration Peak Error		10					
Logging Cable							
Type		1-25ZA					
Serial Number		112140					
Length		16800.00 ft					
Conveyance Type		Wireline					
Rig Type		Crane					
1A:Depth Control Parameters				Depth Control Remarks			
Log Sequence		First Log In the Well		All Schlumberger depth control policies followed			
Rig Up Length At Surface				IDW used as primary depth control			
Rig Up Length At Bottom				Z-Chart used as secondary depth control			
Rig Up Length Correction							
Stretch Correction							
Tool Zero Check At Surface							
1A							
Main Pass							
Software Version							
Acquisition System				Version			
Maxwell 2017 SP3				7.3.92069.3100			
Application Patch				Wireline_Hotfix-RTDLIS-2017SP3_7.3.92363			
				Wireline_Hotfix-SML-2017SP3_7.3.101161			
Pass Summary							

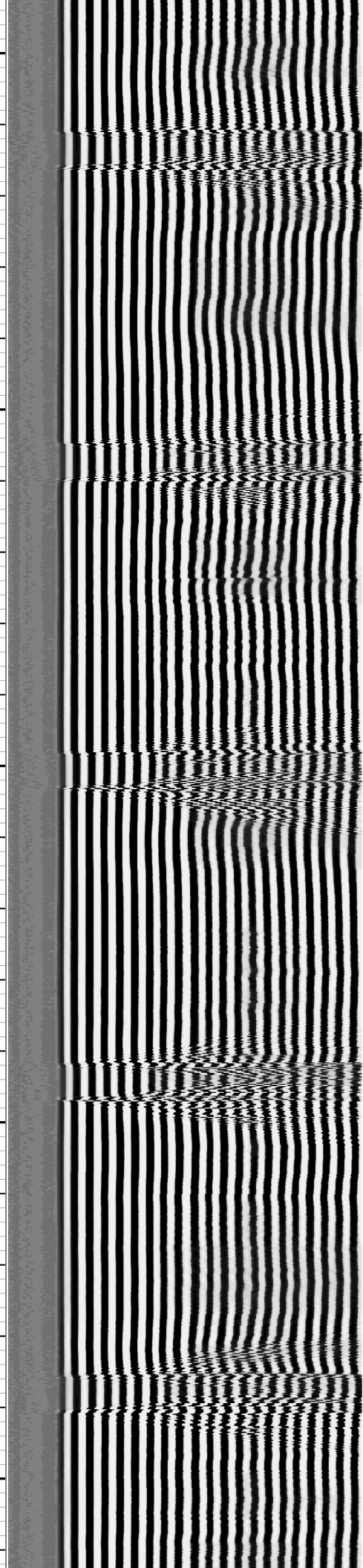
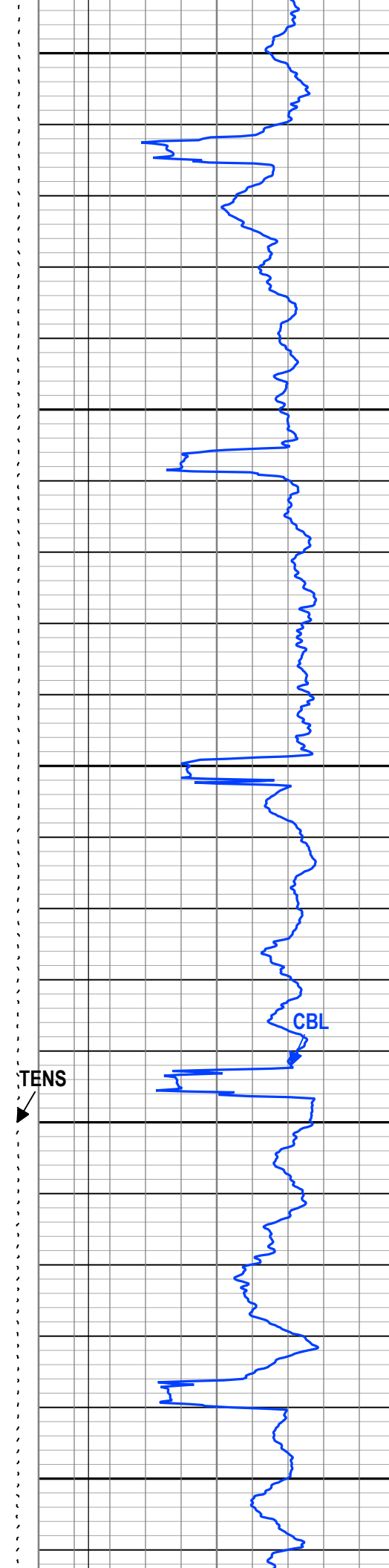
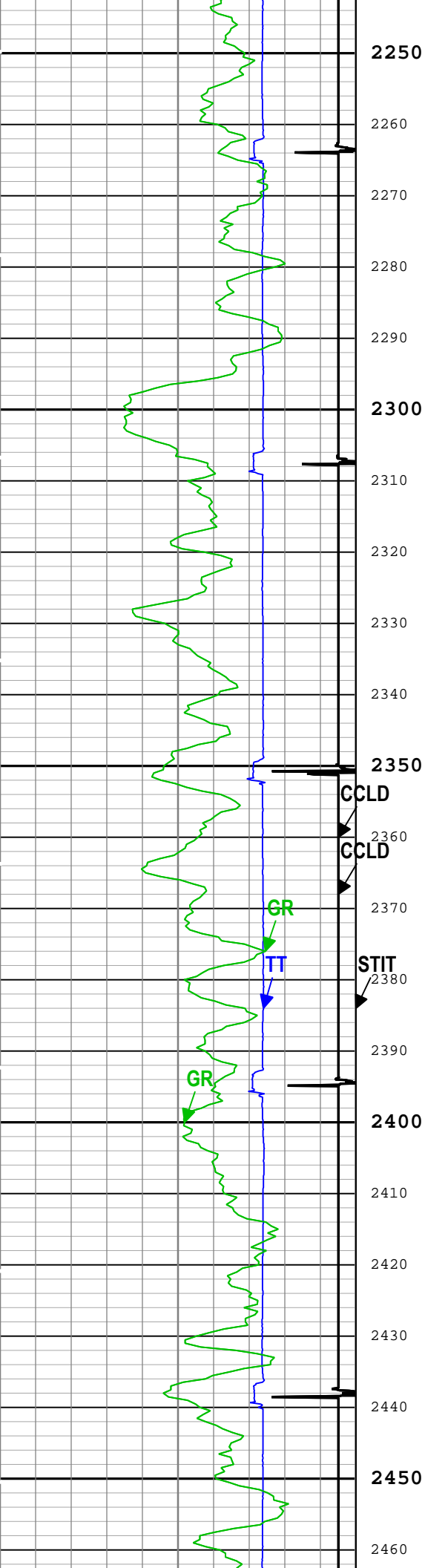
Log	Company:Caerus Operating LLC	Well:NPR 15D-10 596
		1A: Log[3]:Up:S002

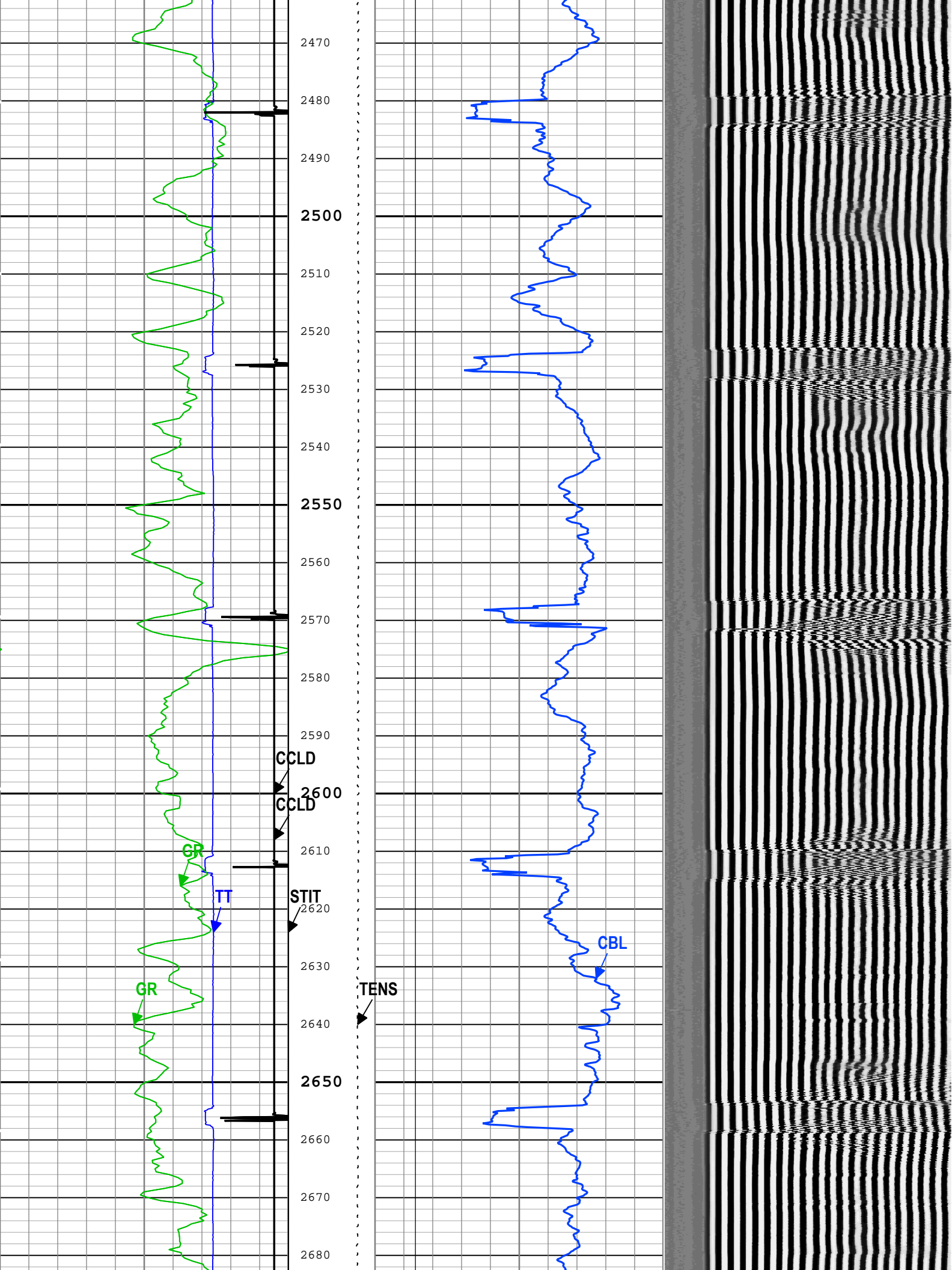
■ BIEP - Bond Index Event Pips SCMT-HC

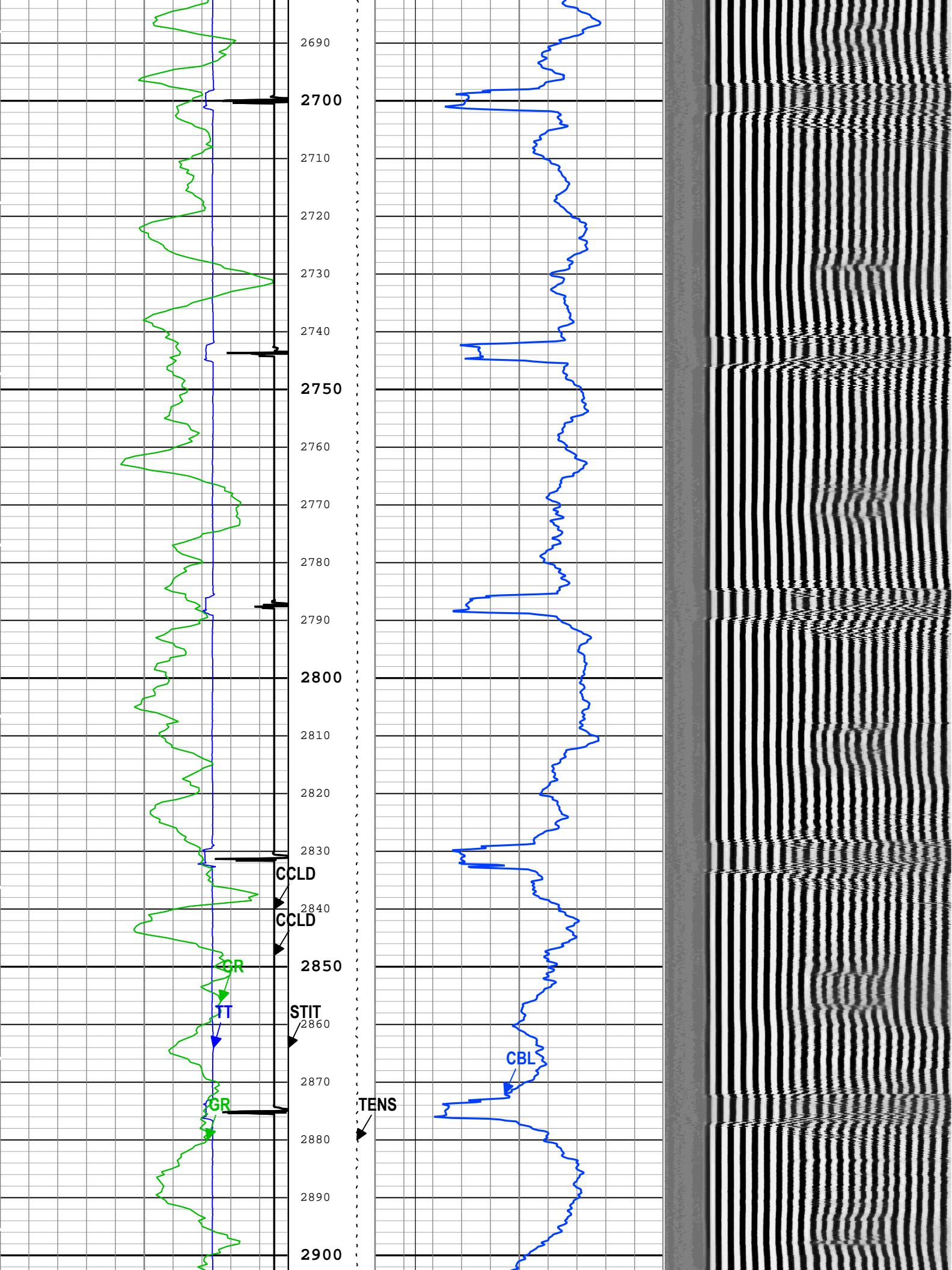
TIME_1900 - Time Marked every 60.00 (s)

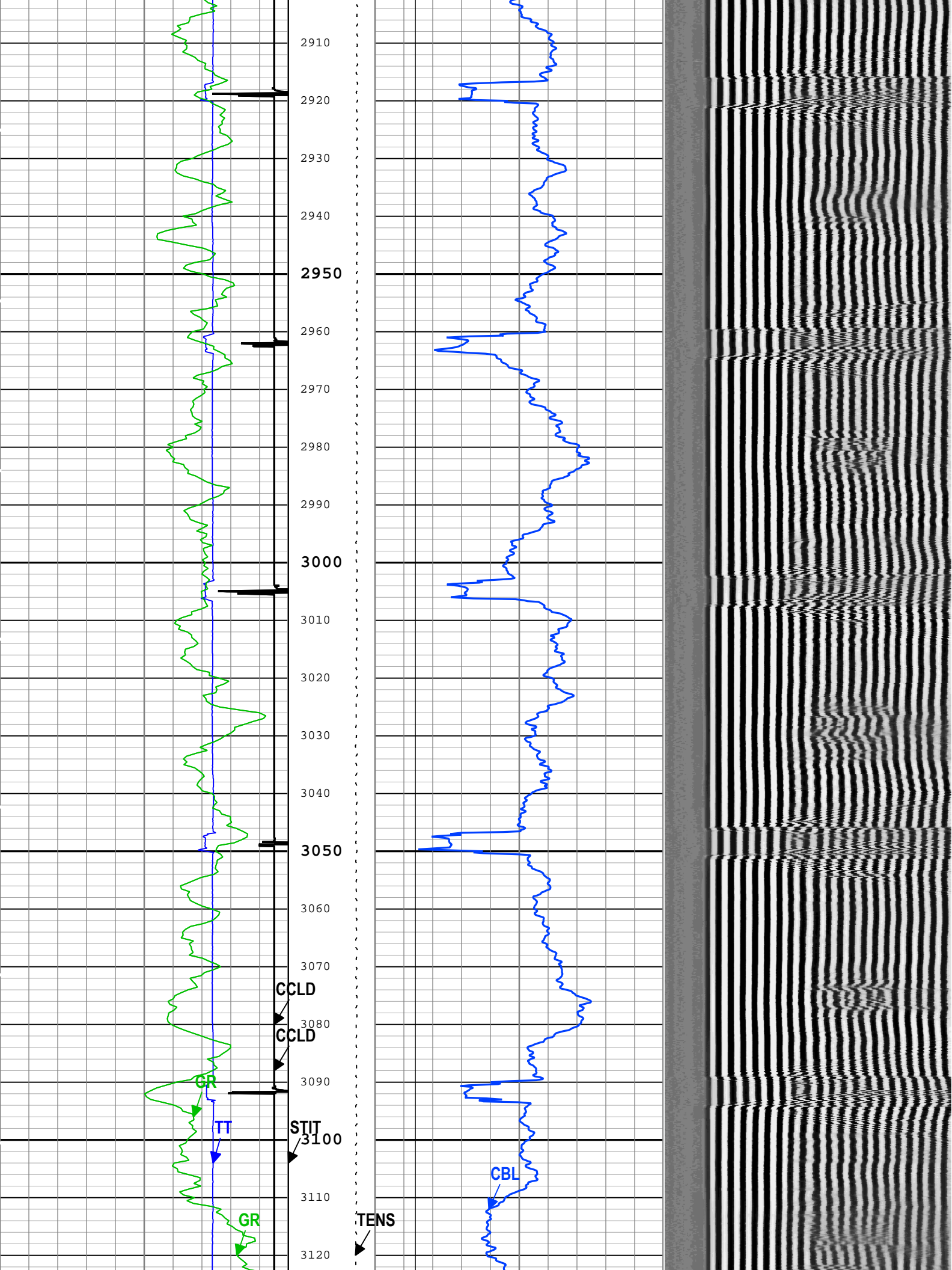


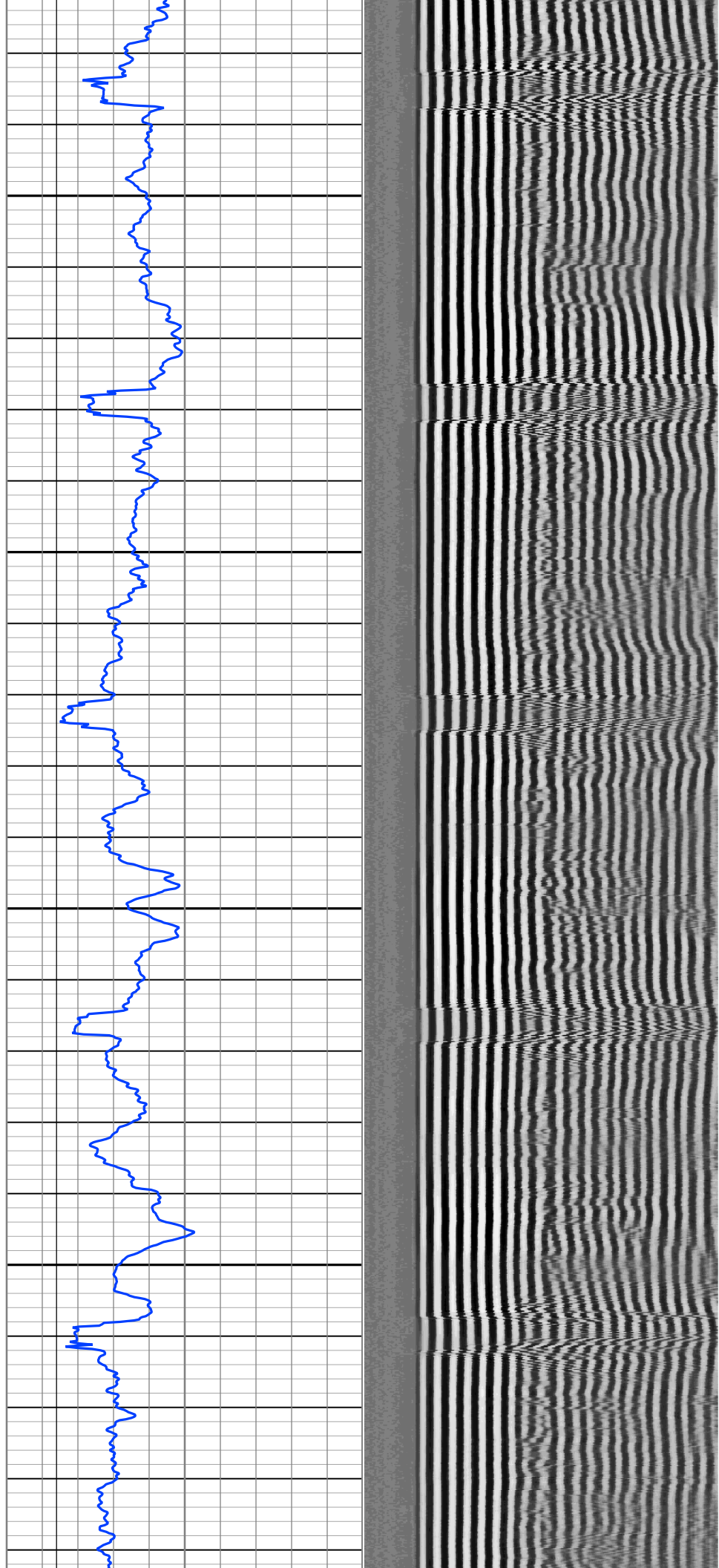
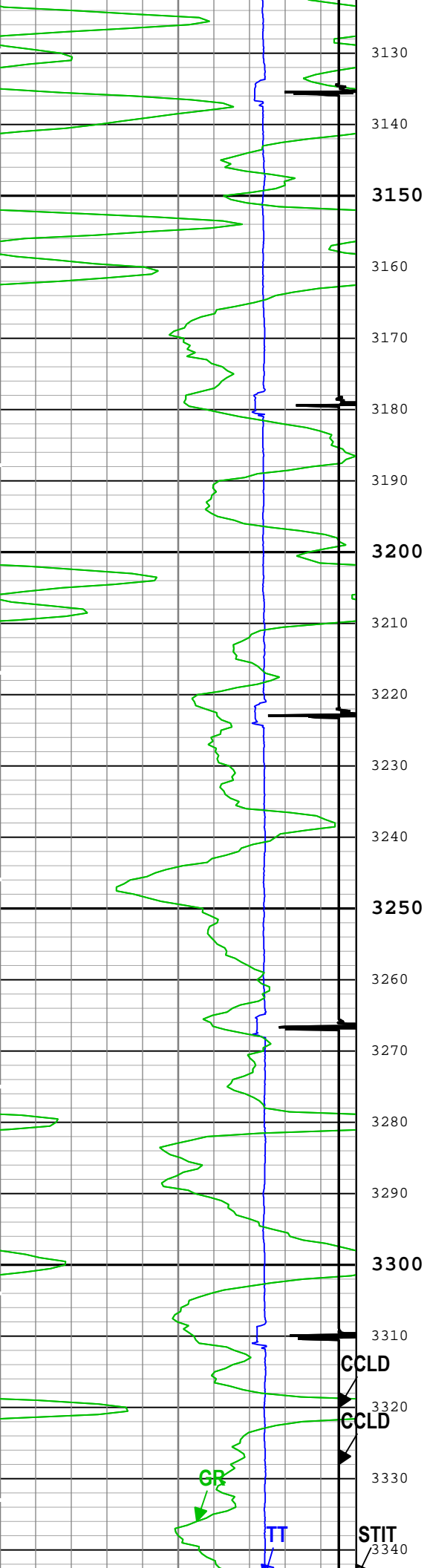


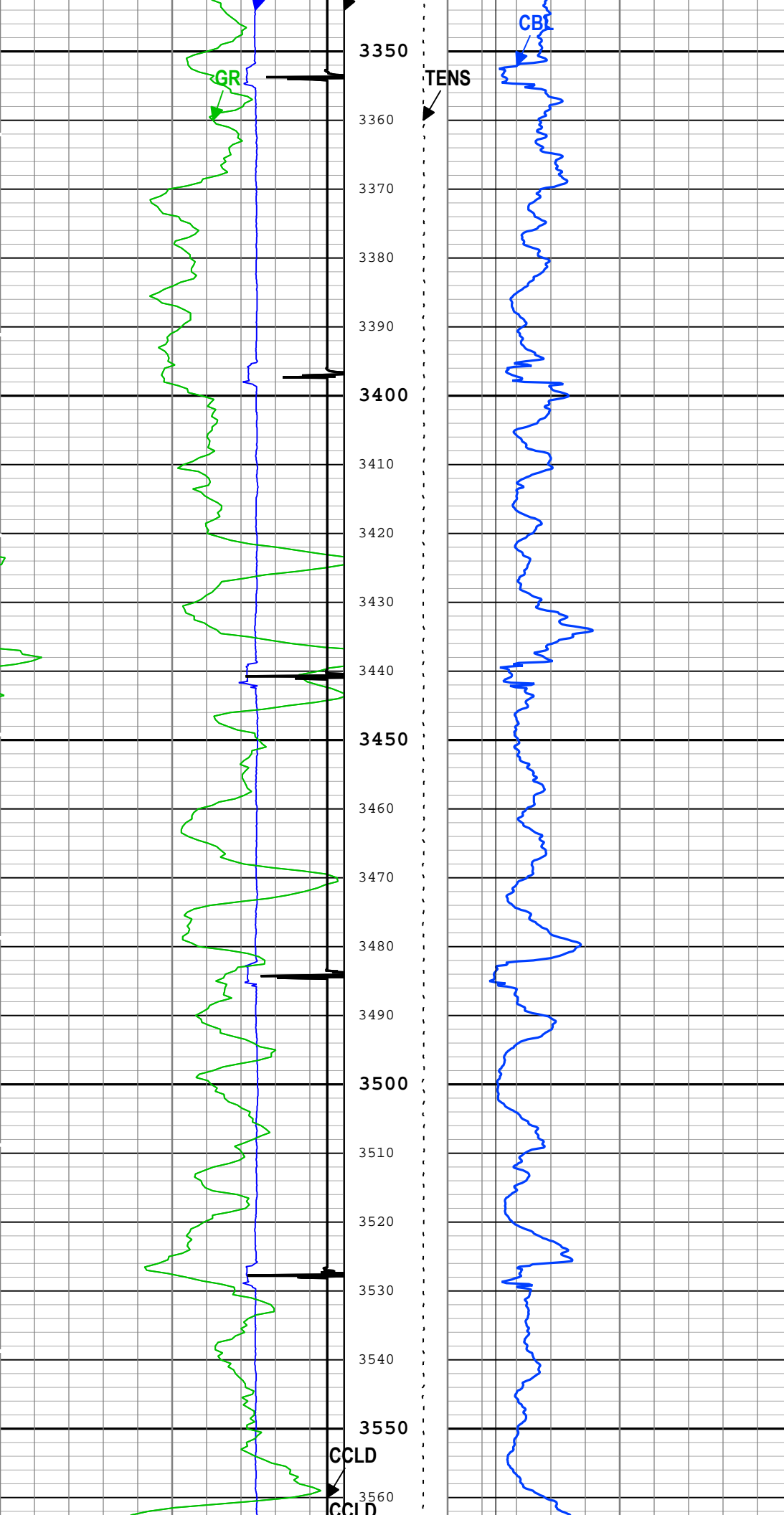


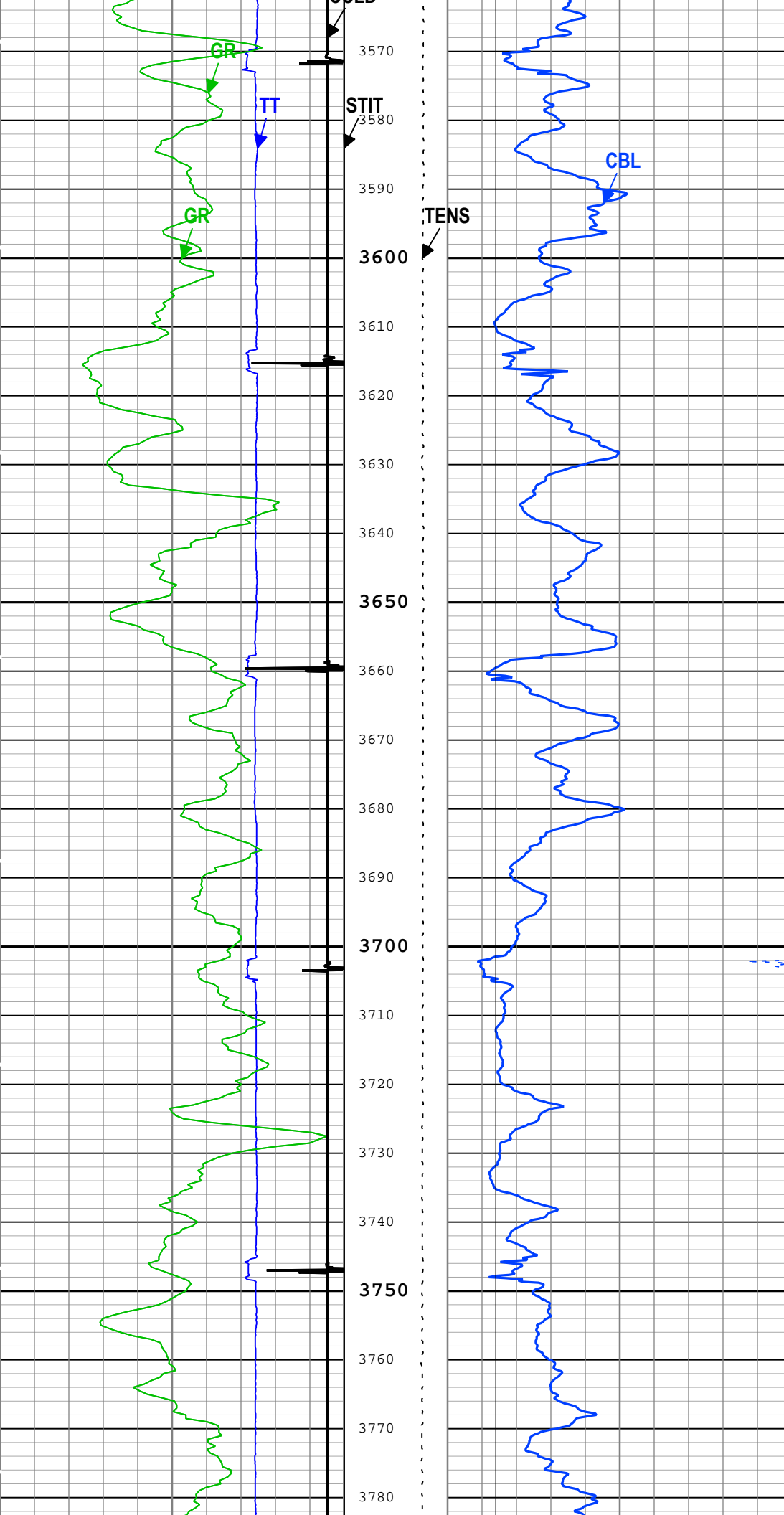


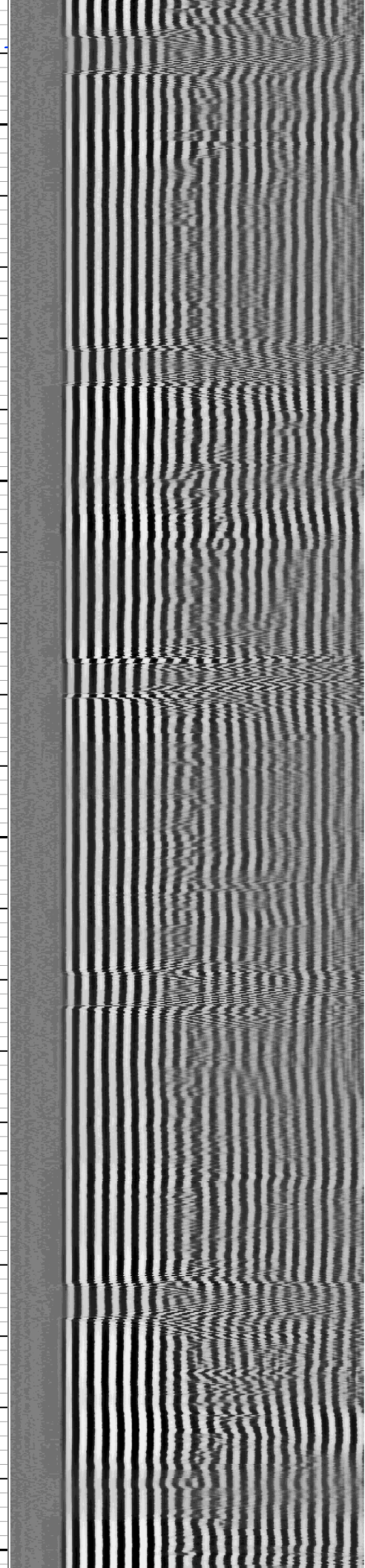
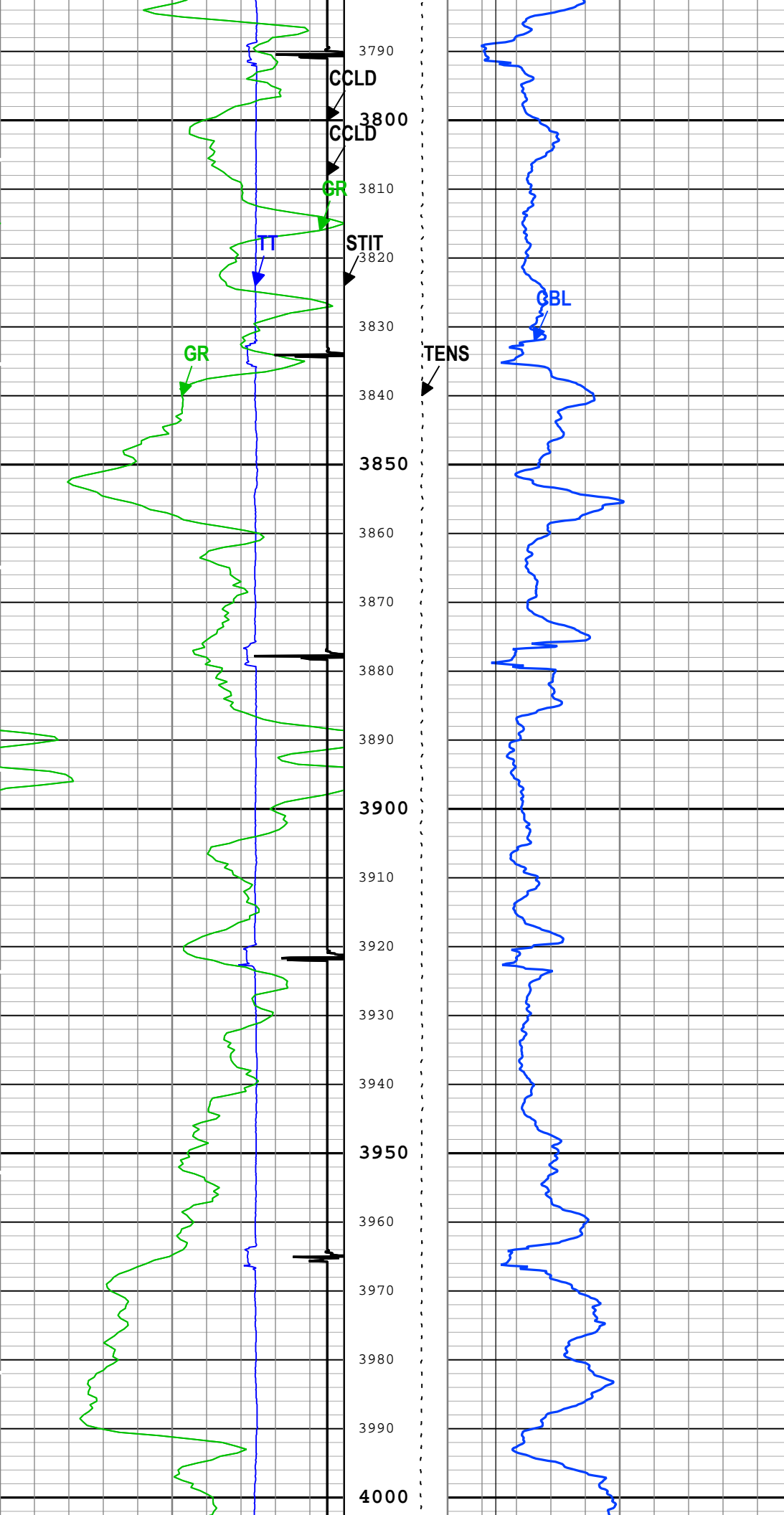


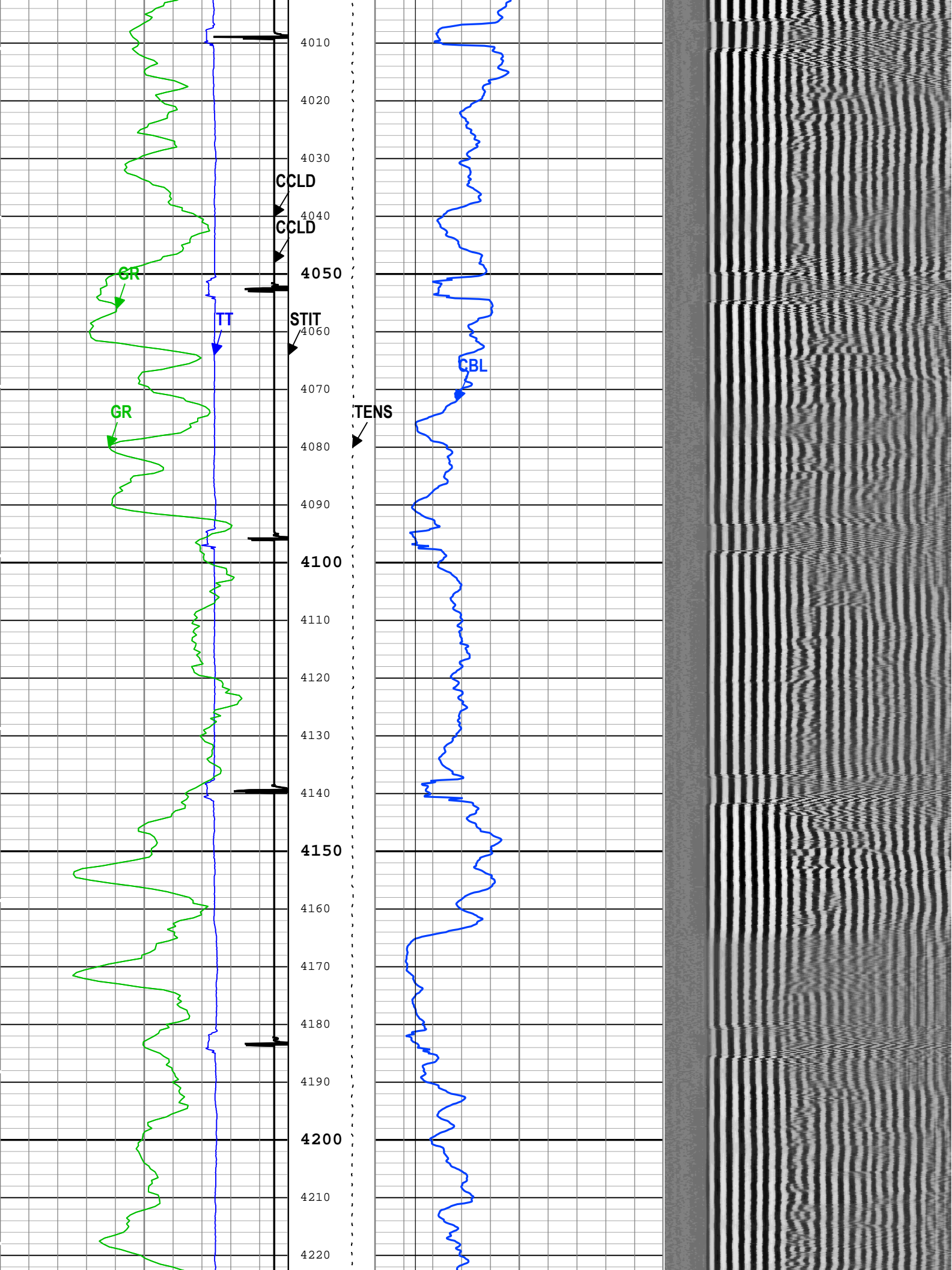


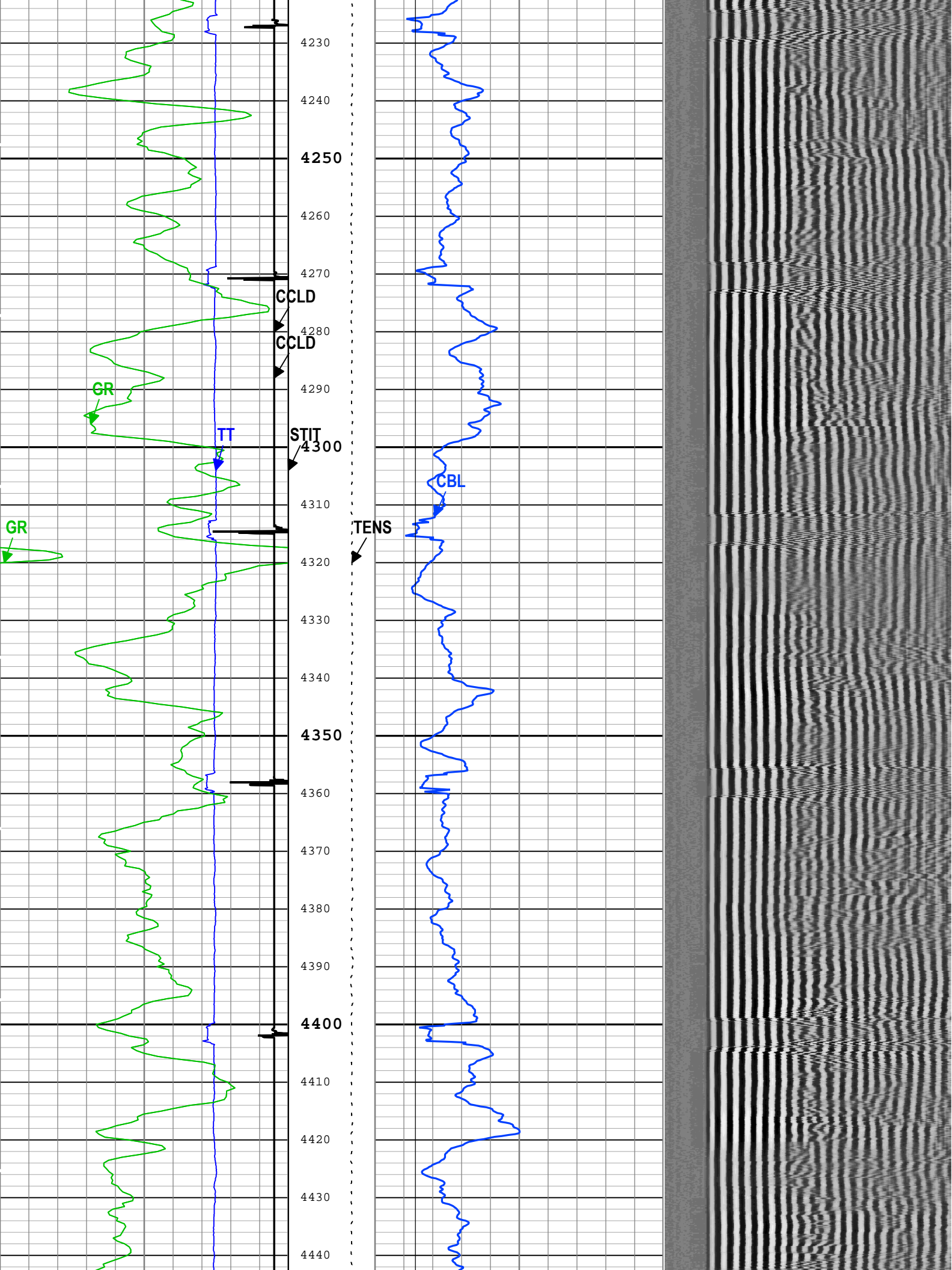


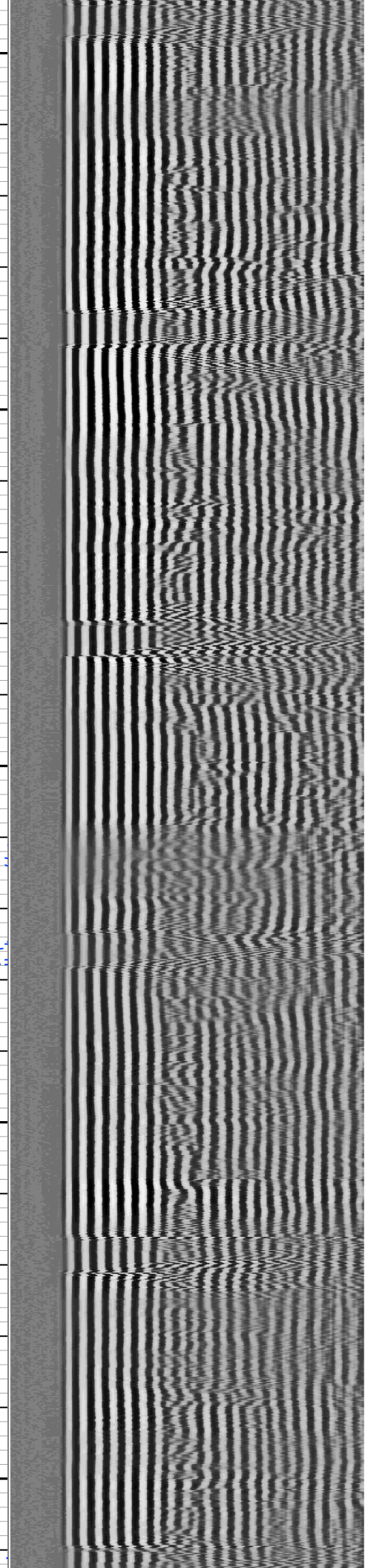
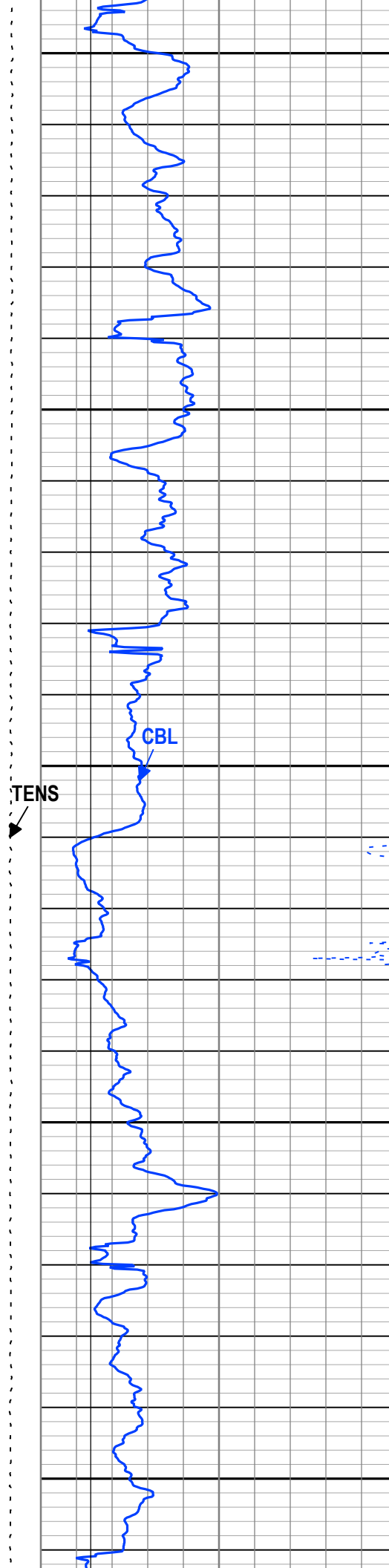
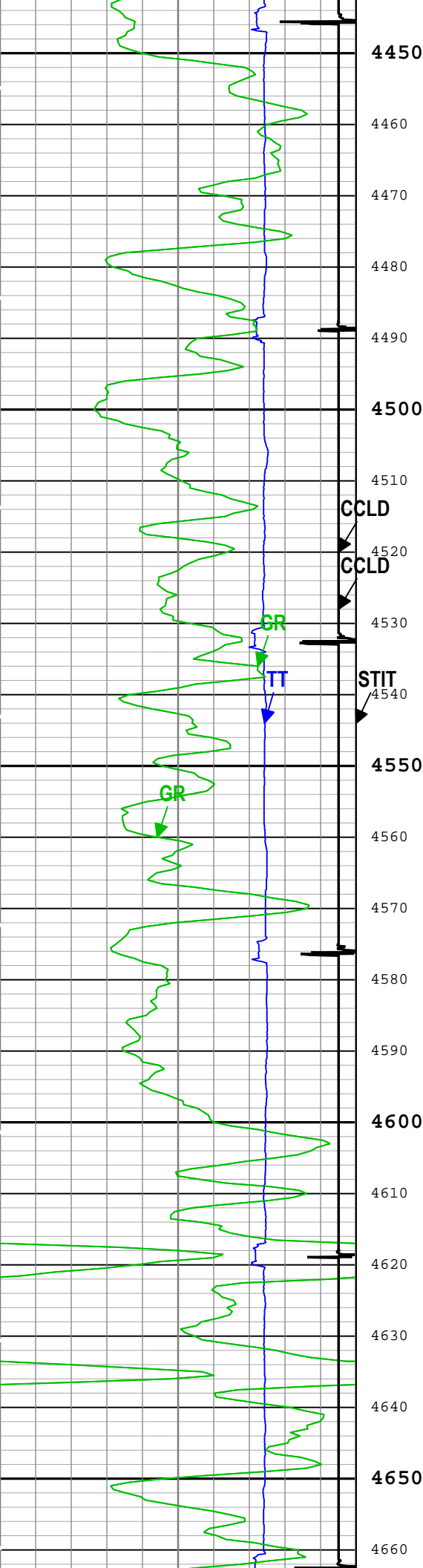


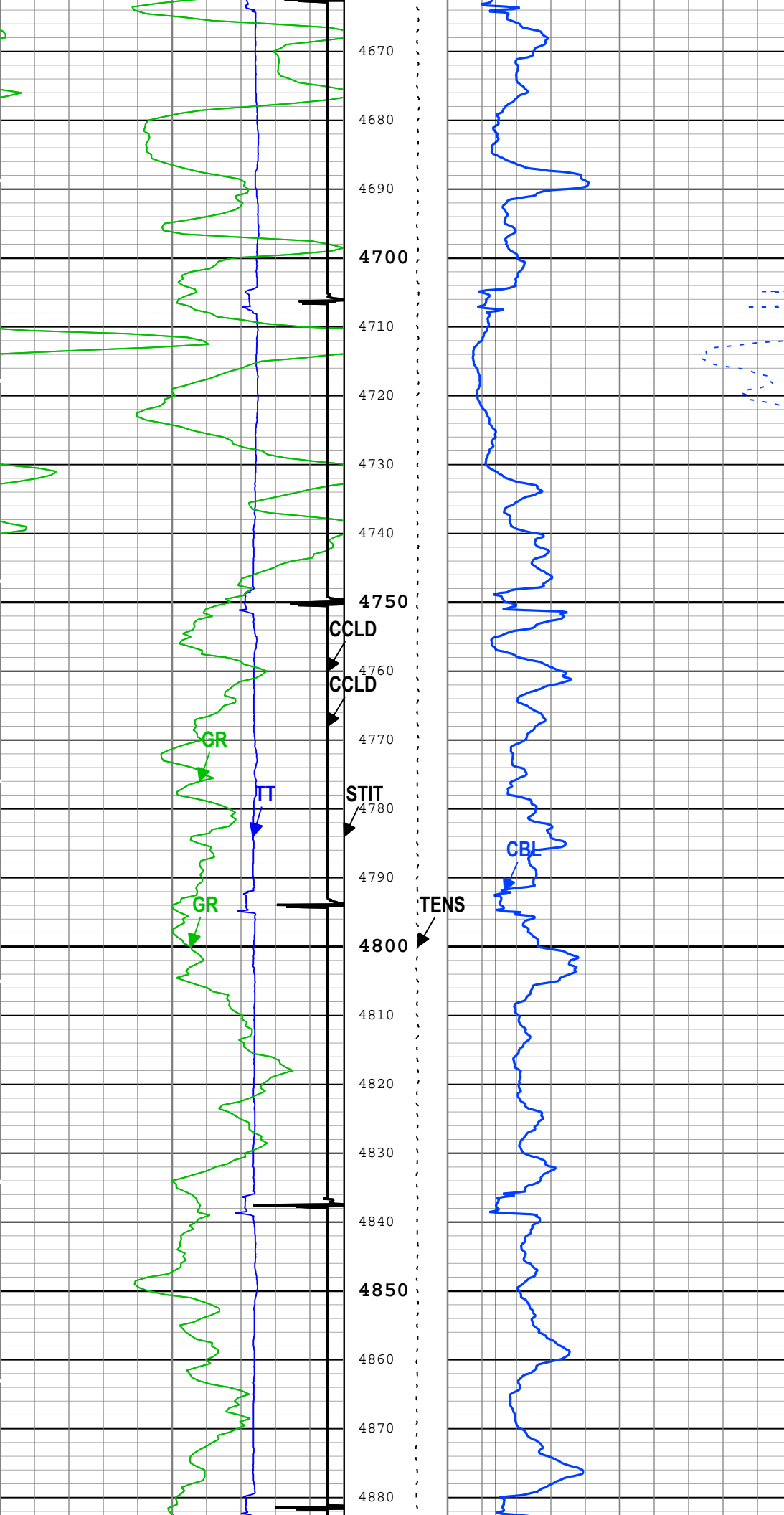


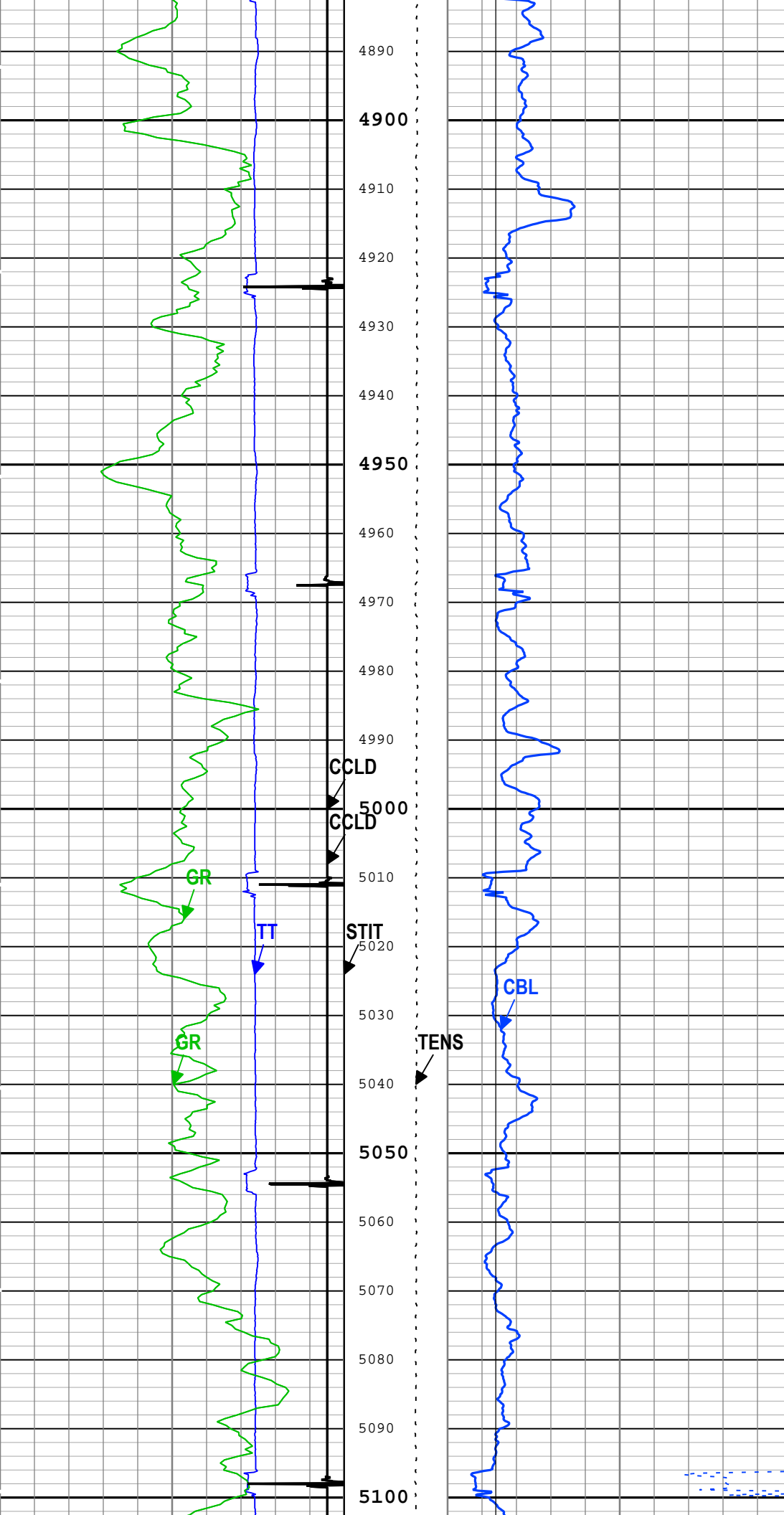


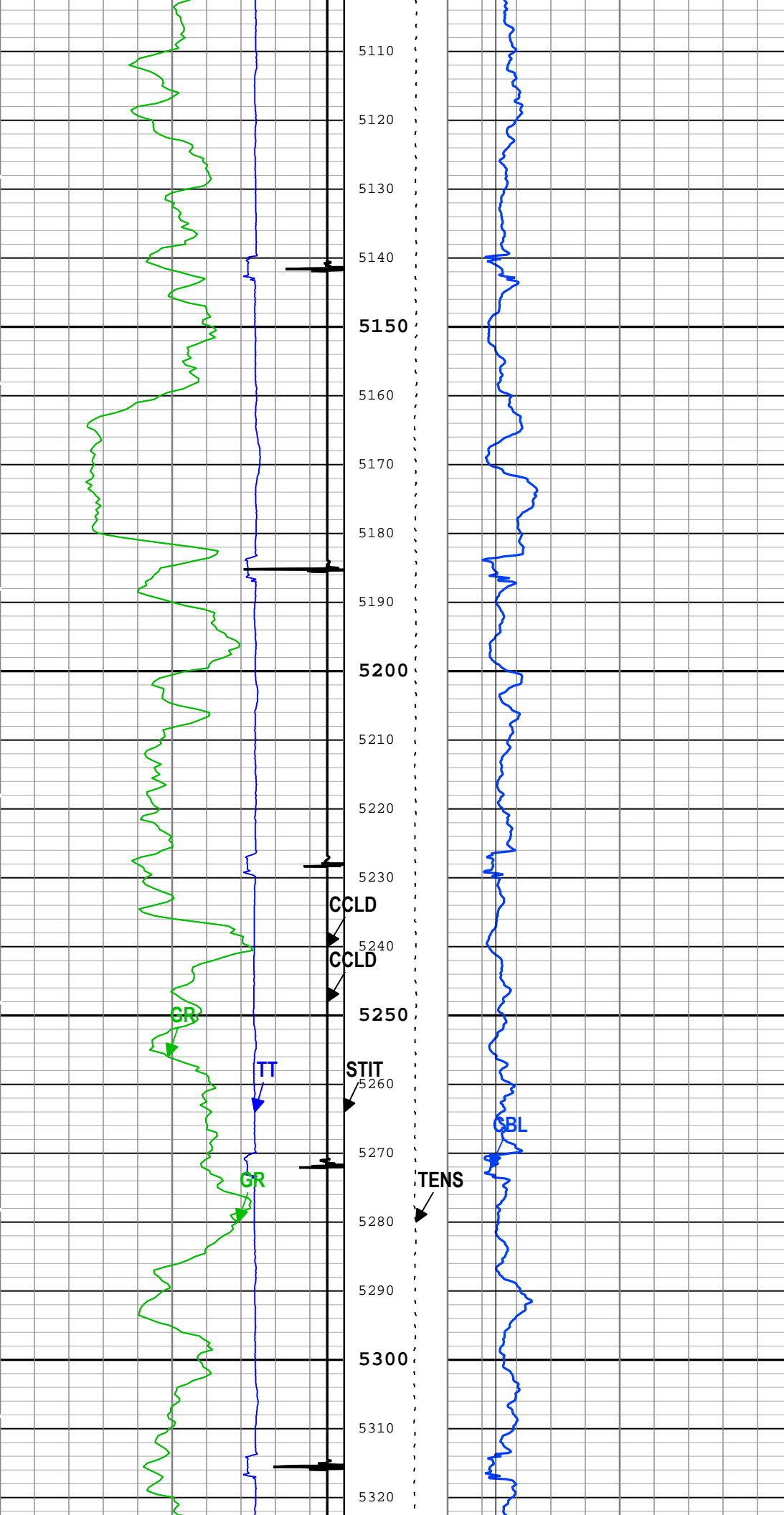


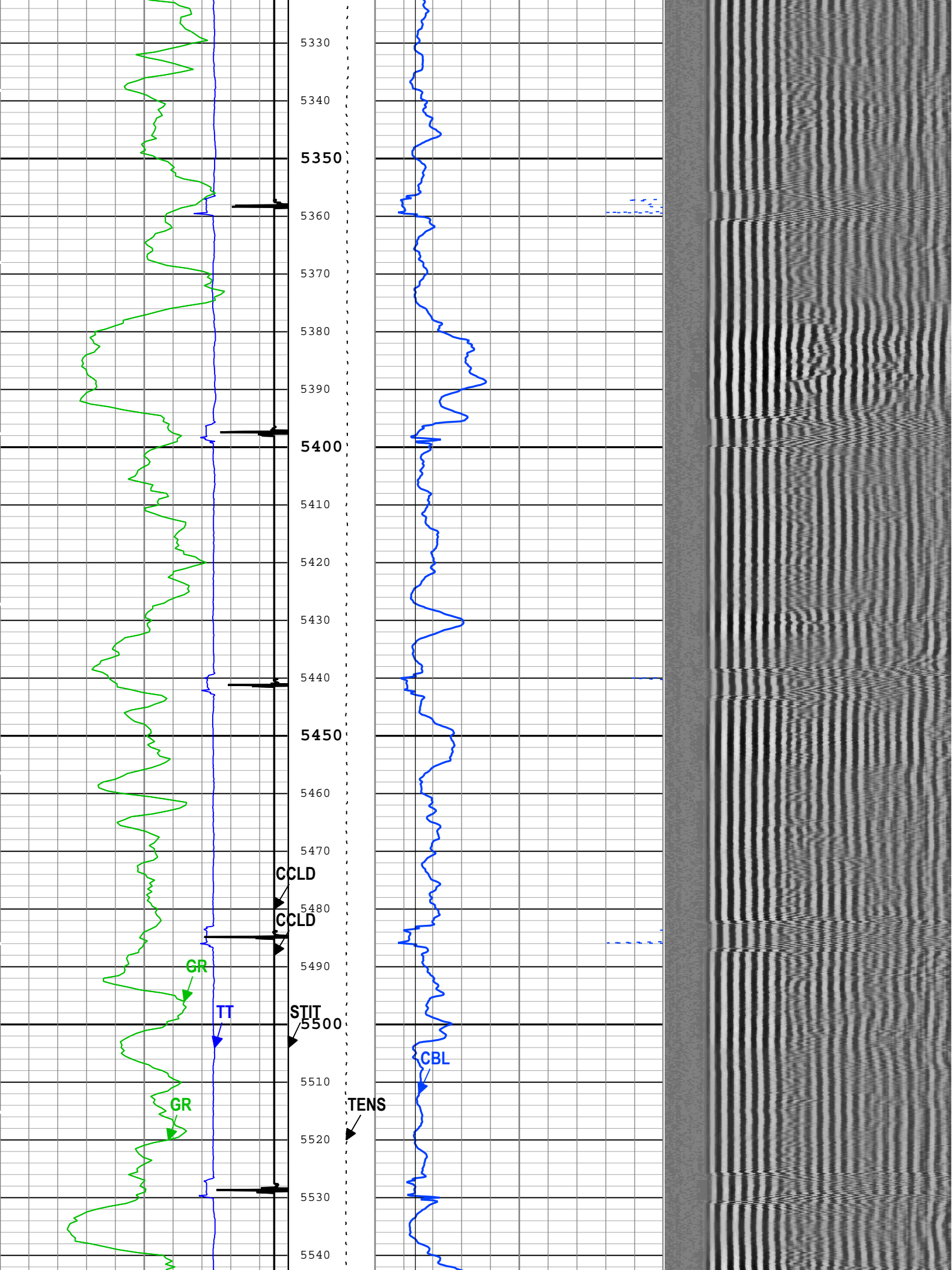


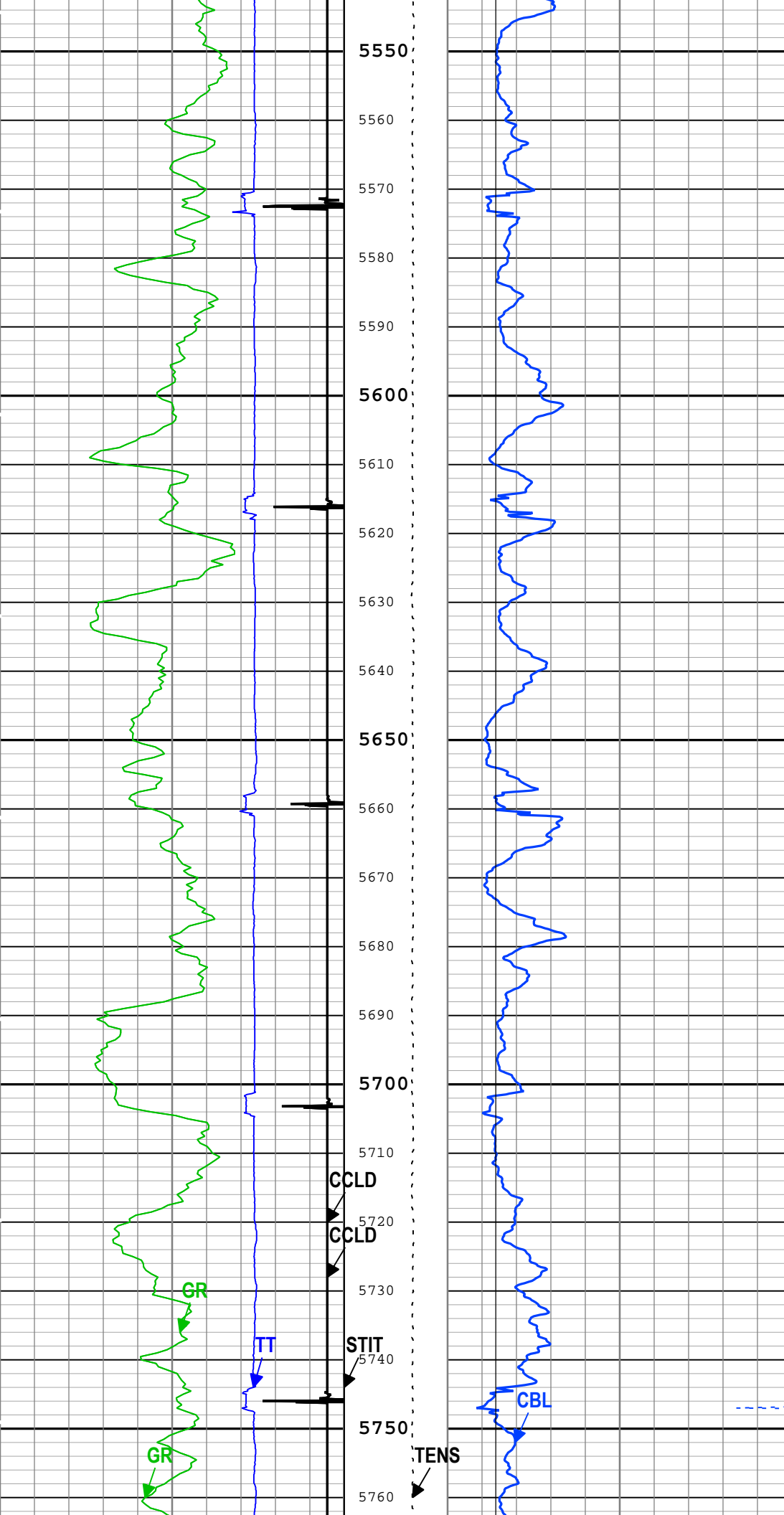


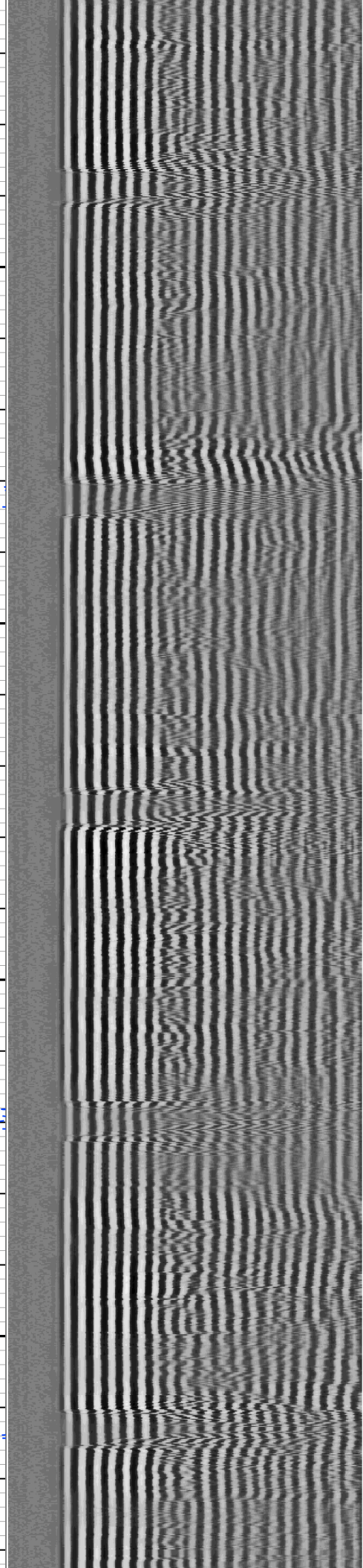
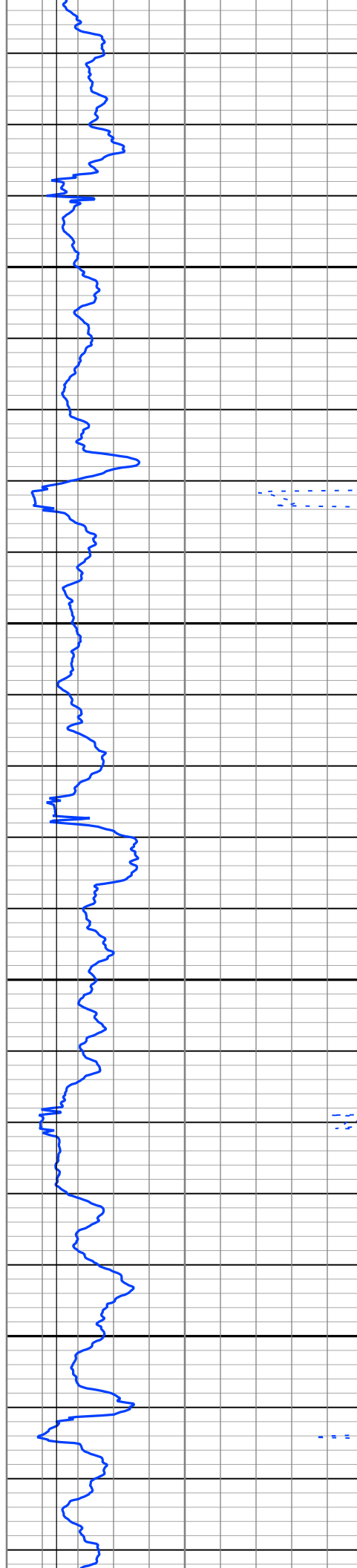
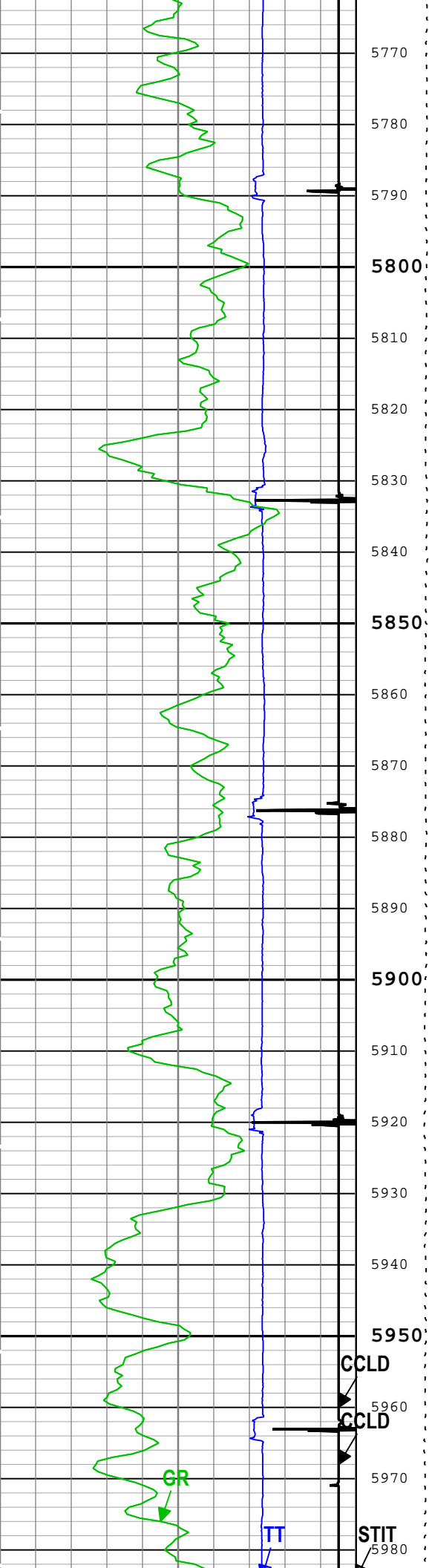


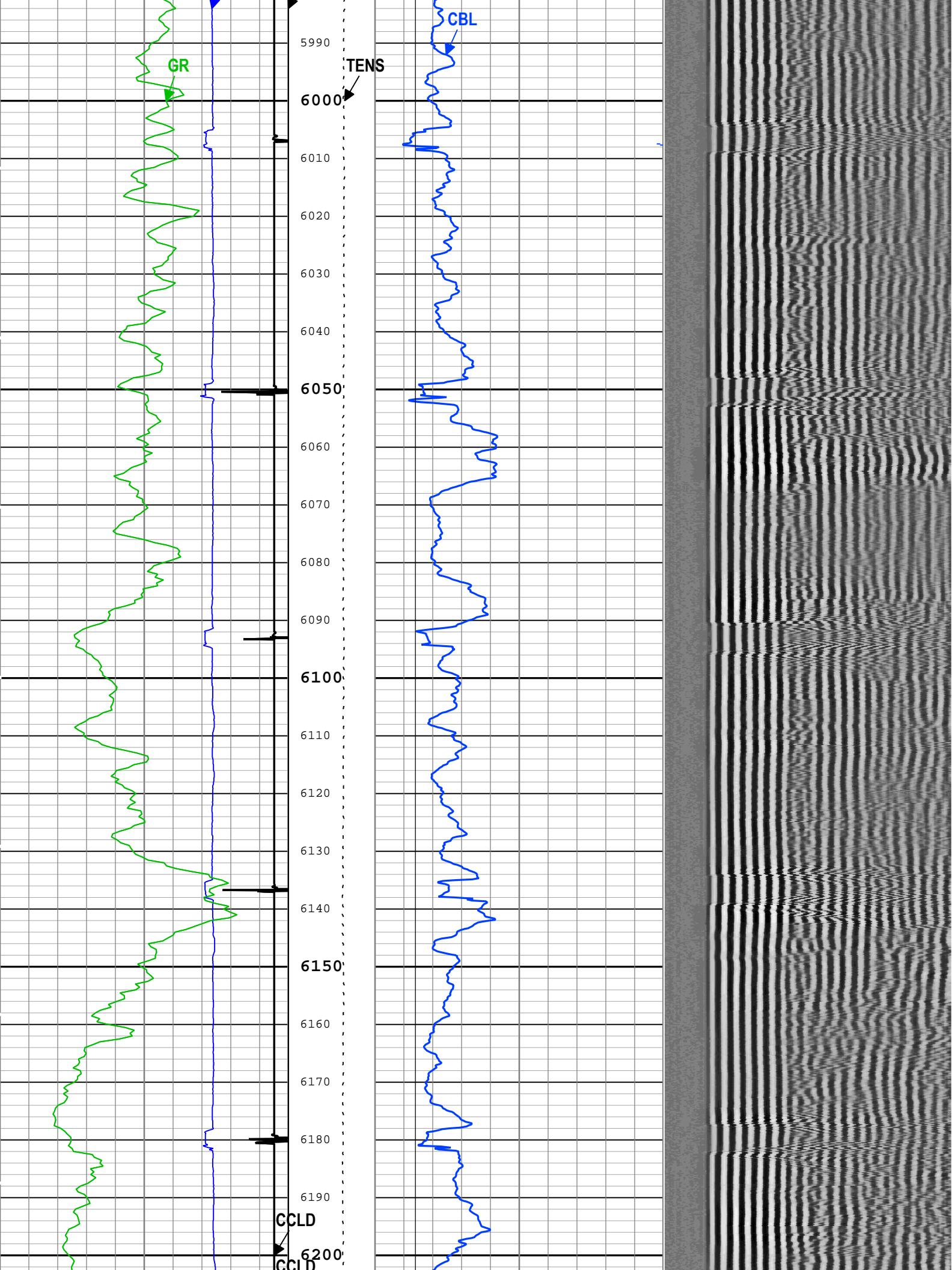


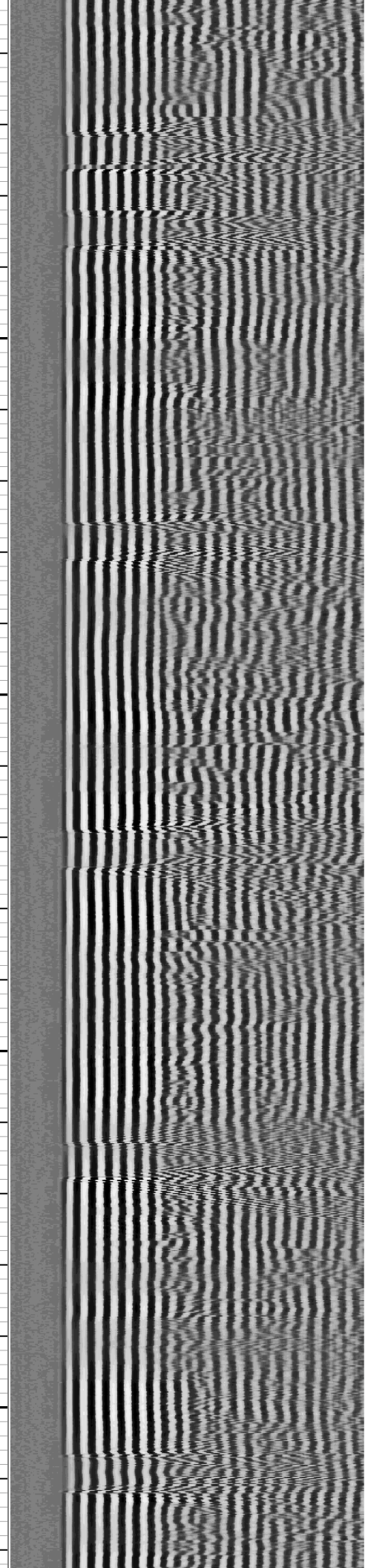
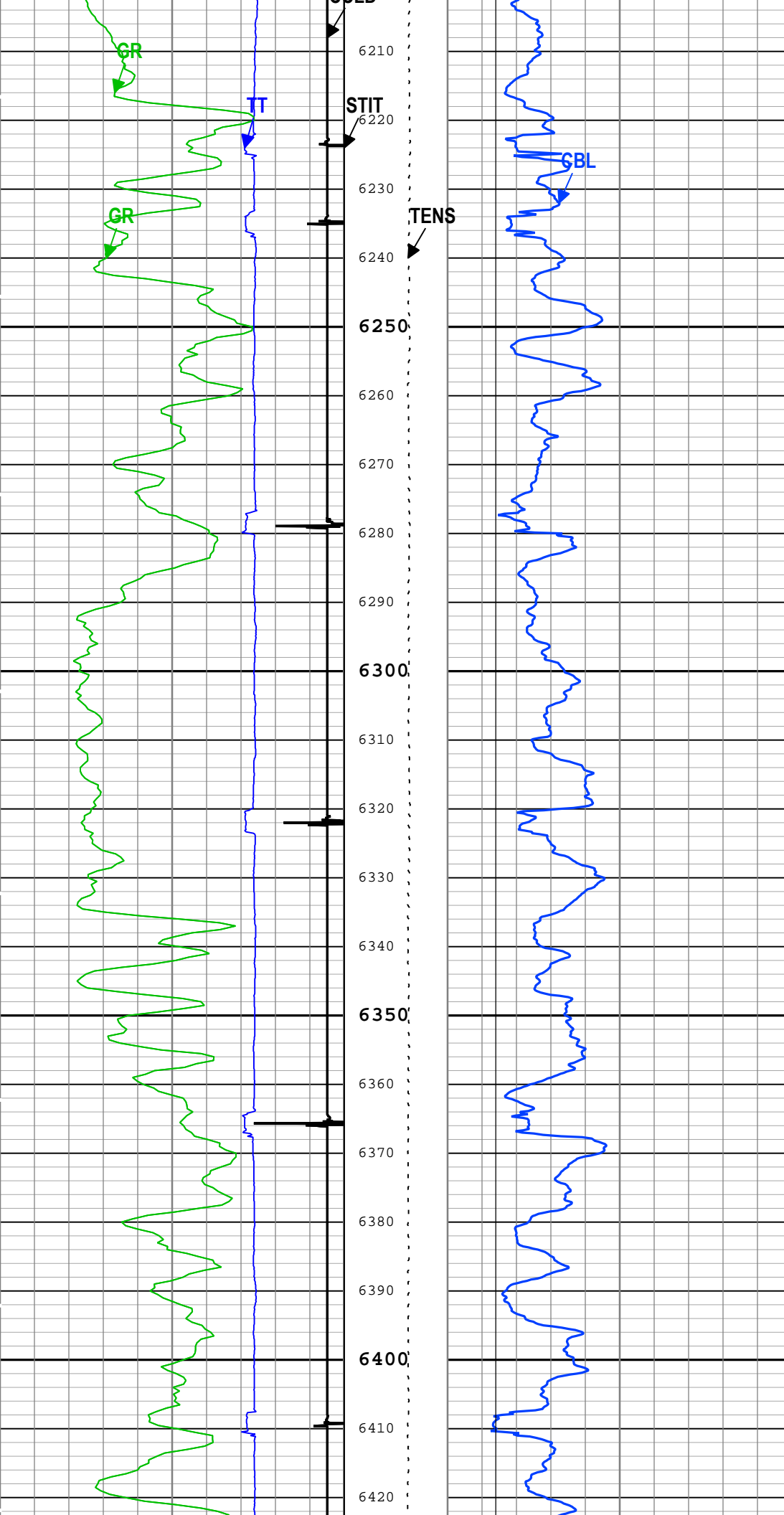


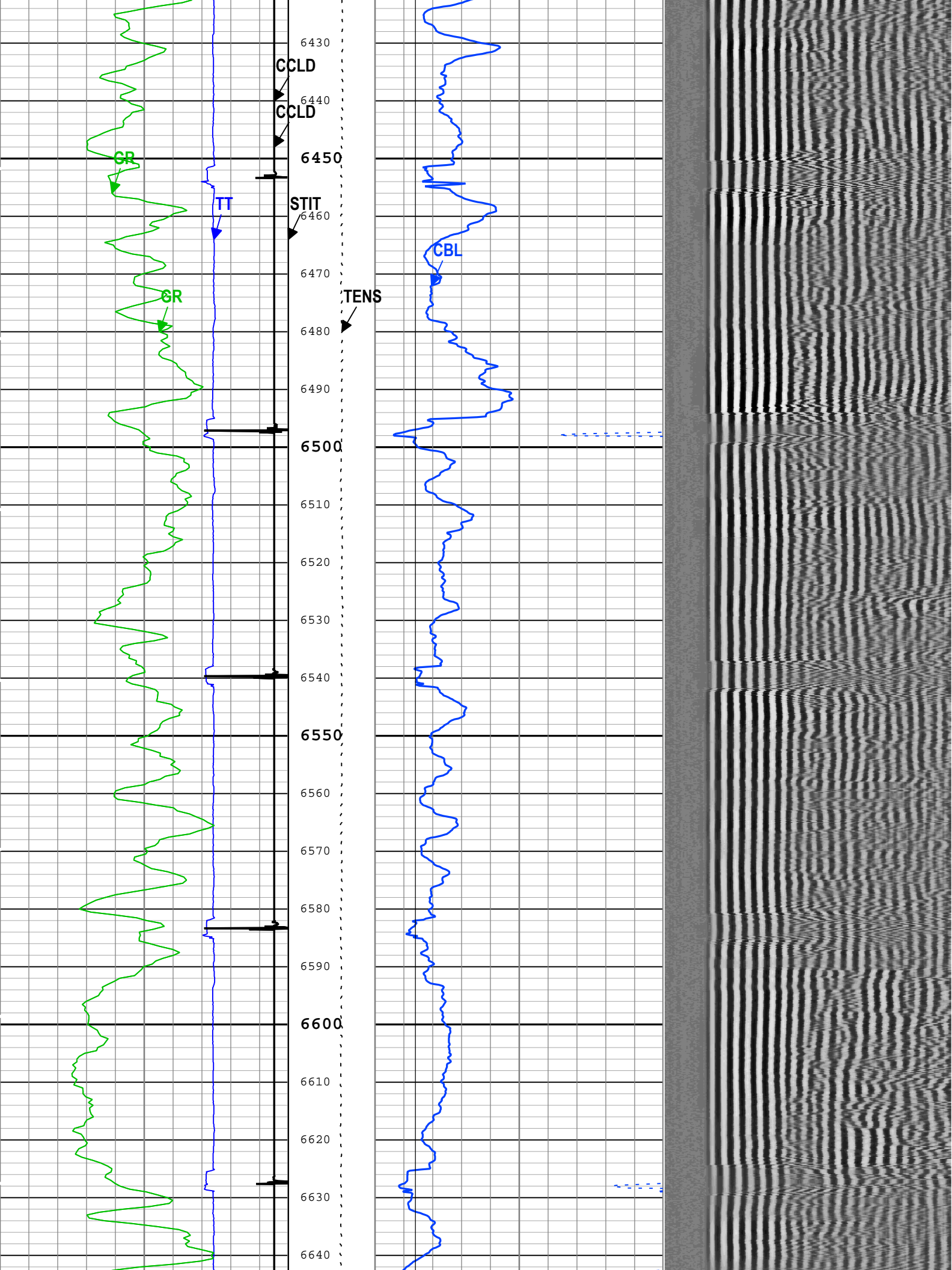


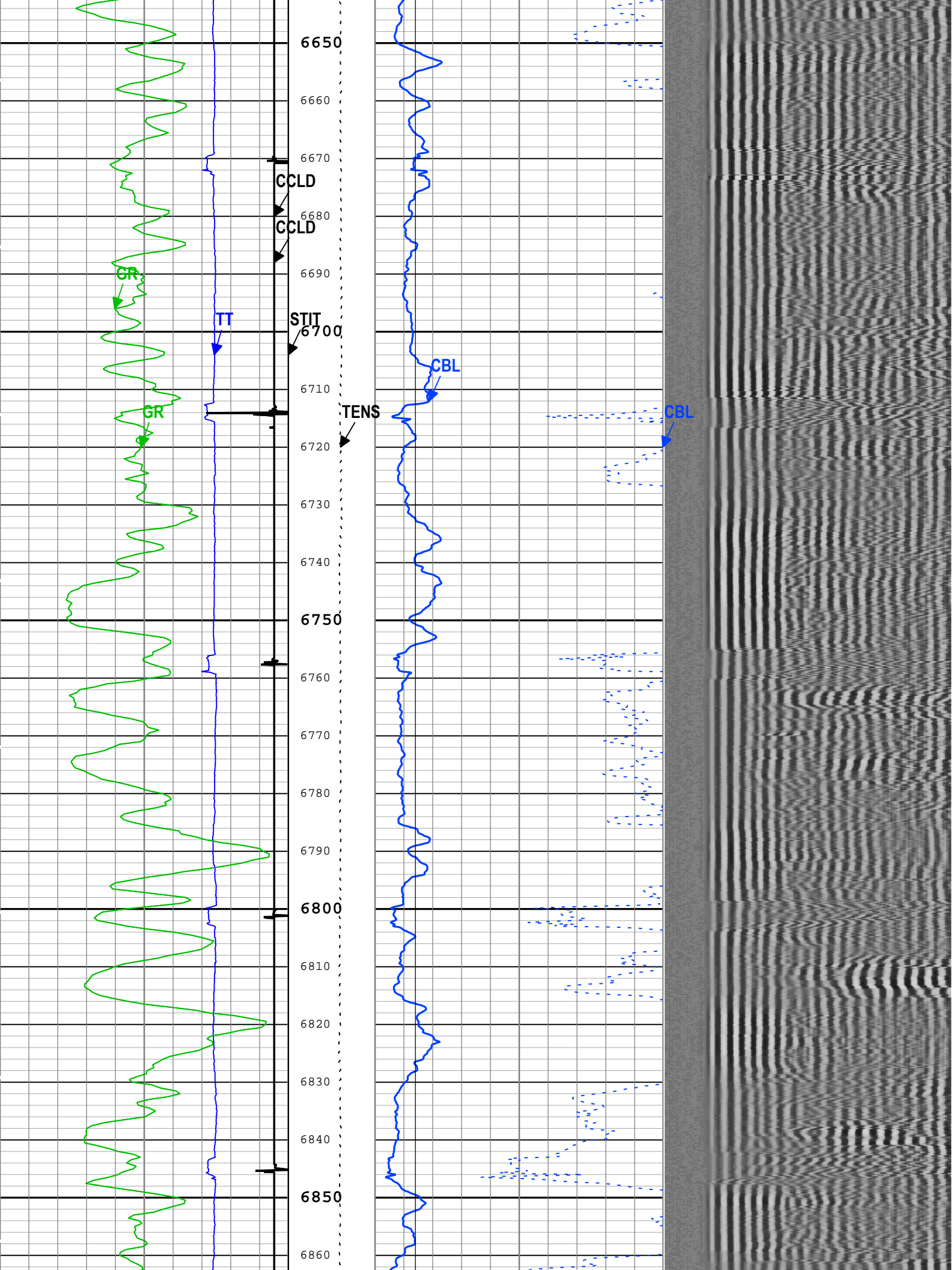


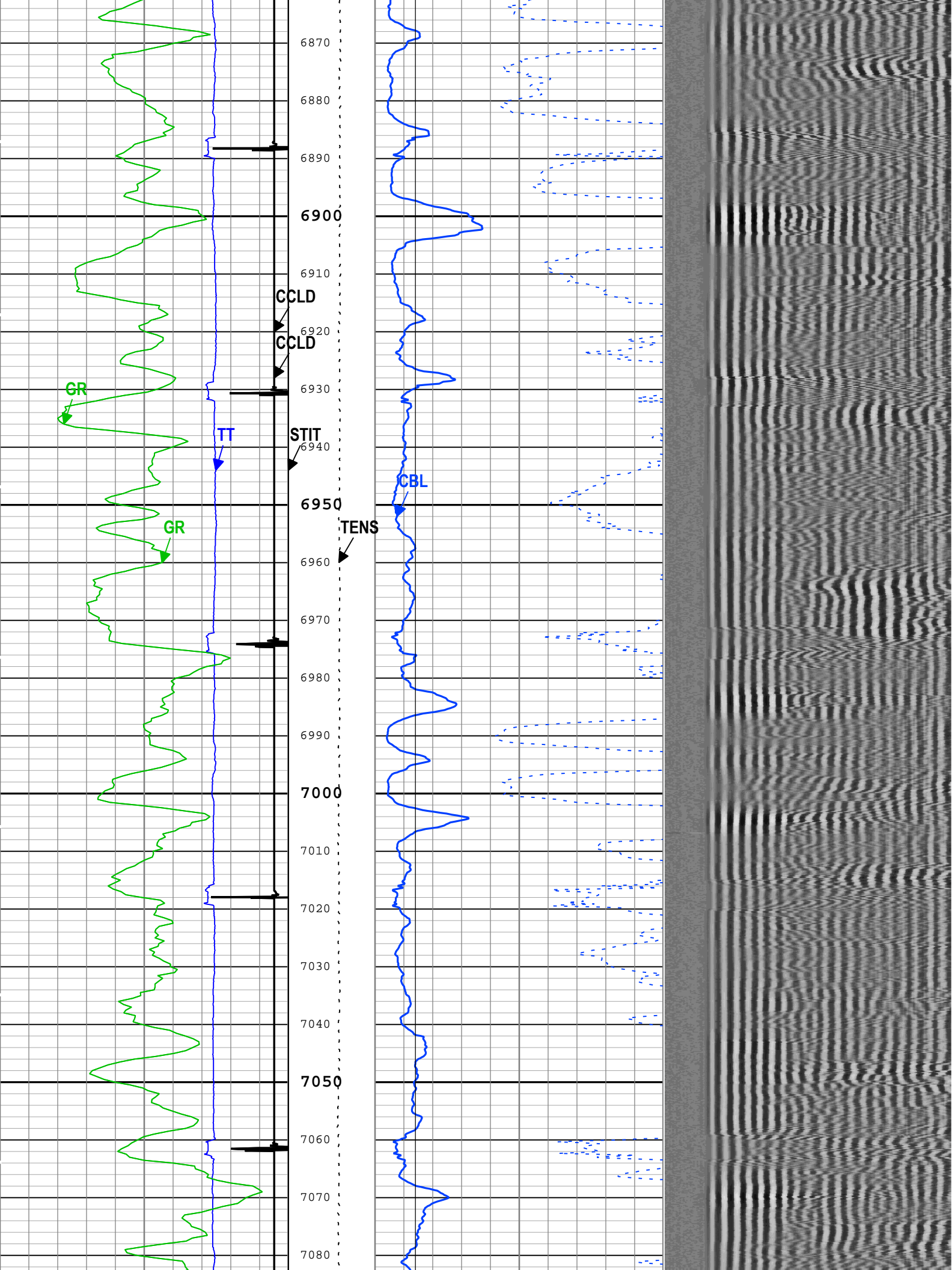


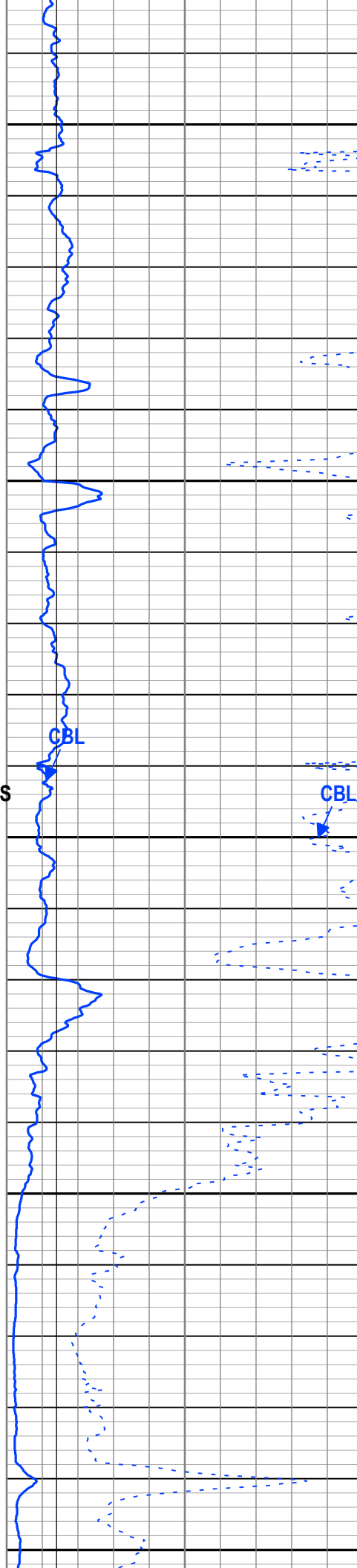
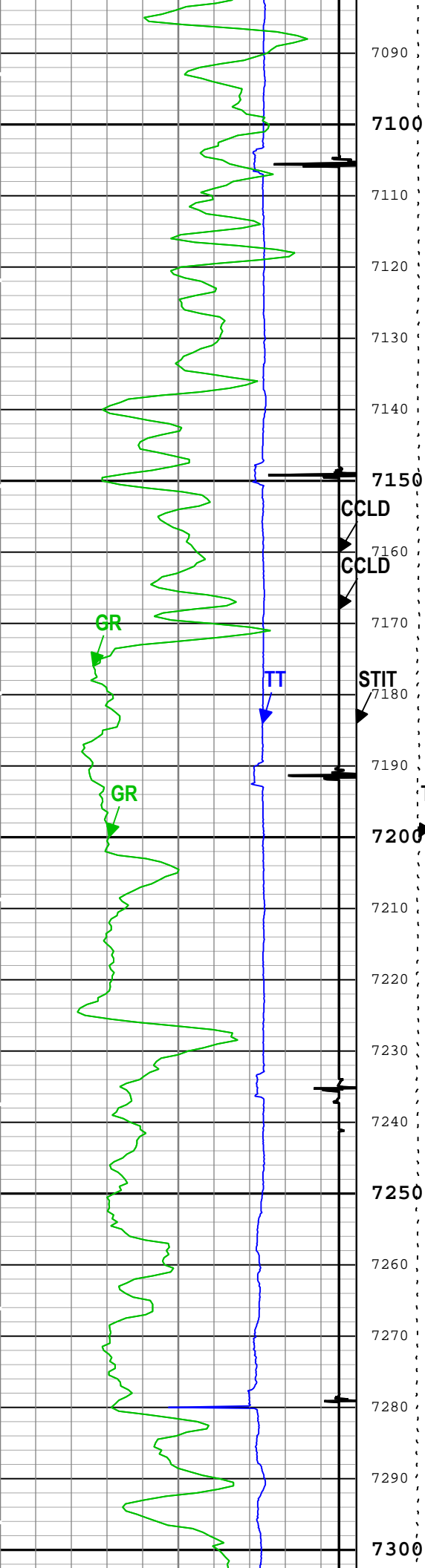


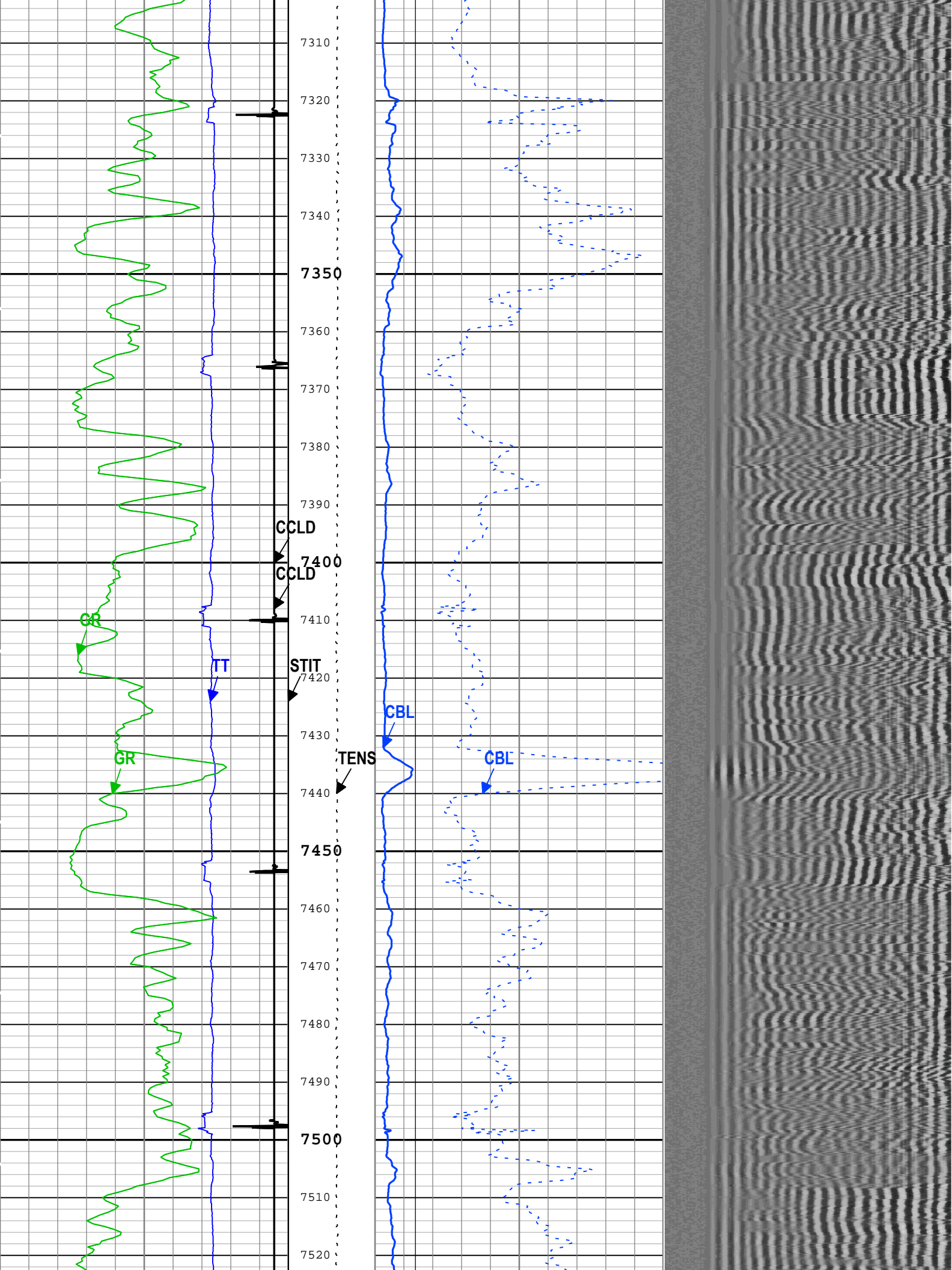


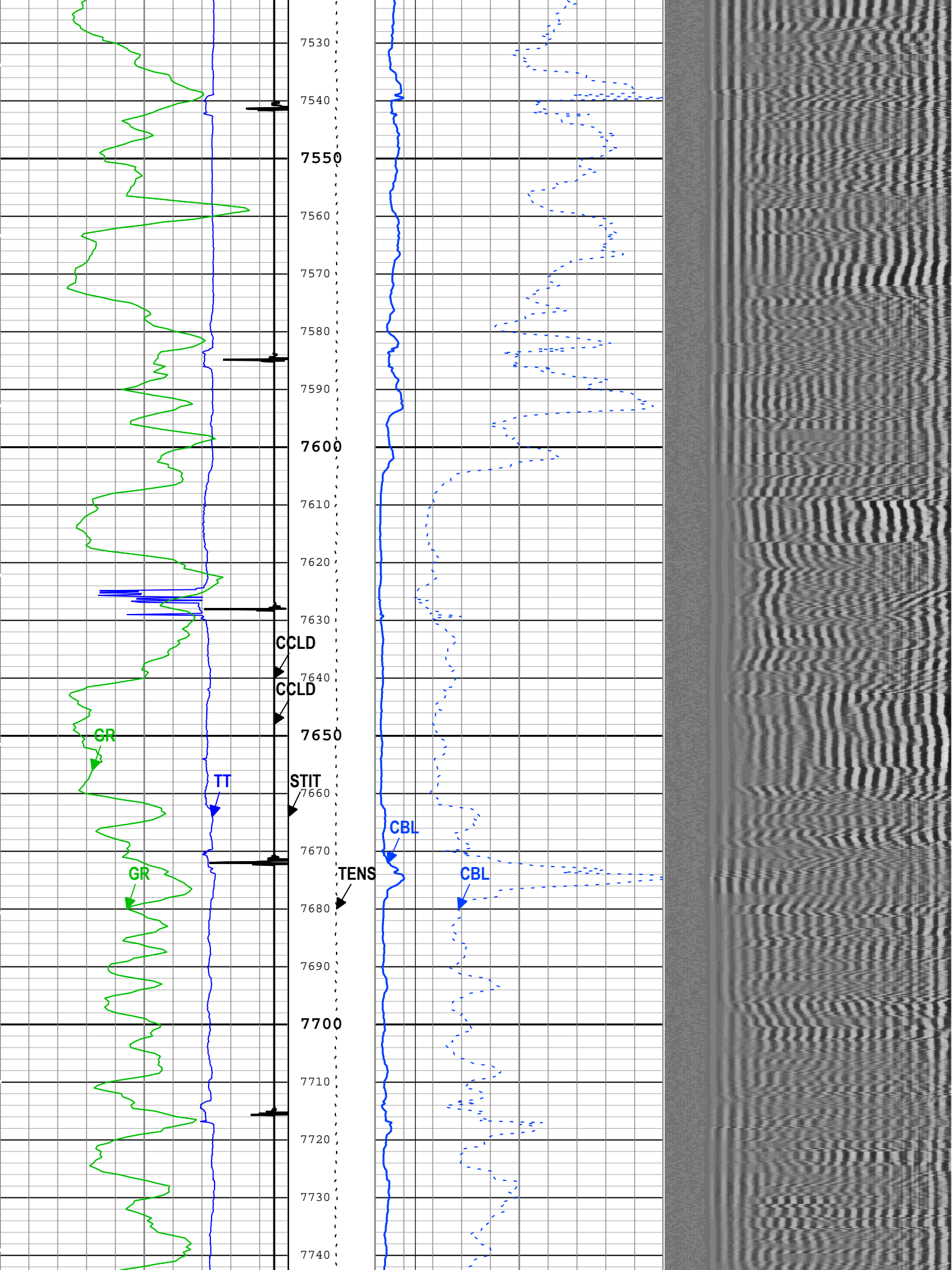


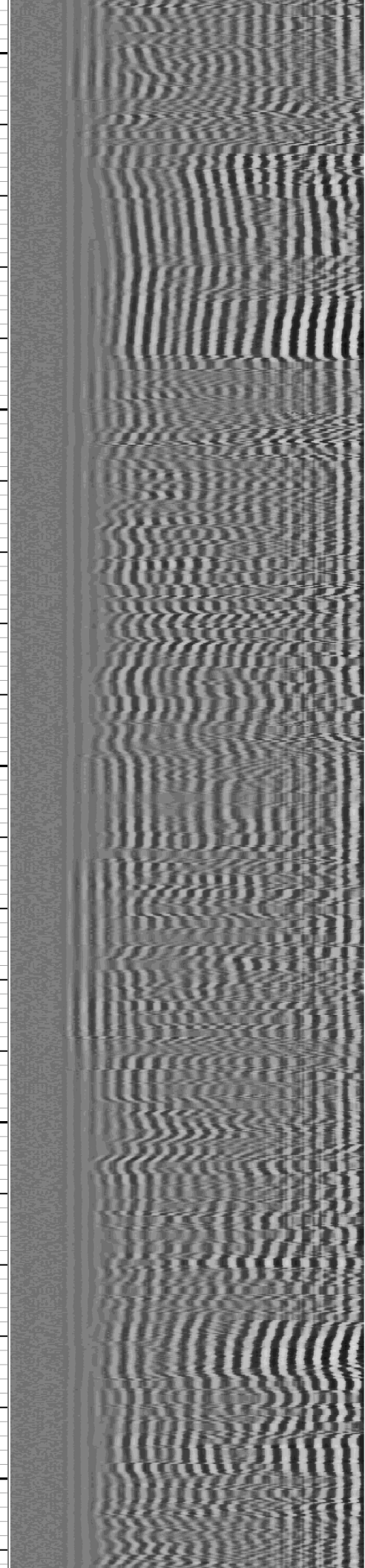
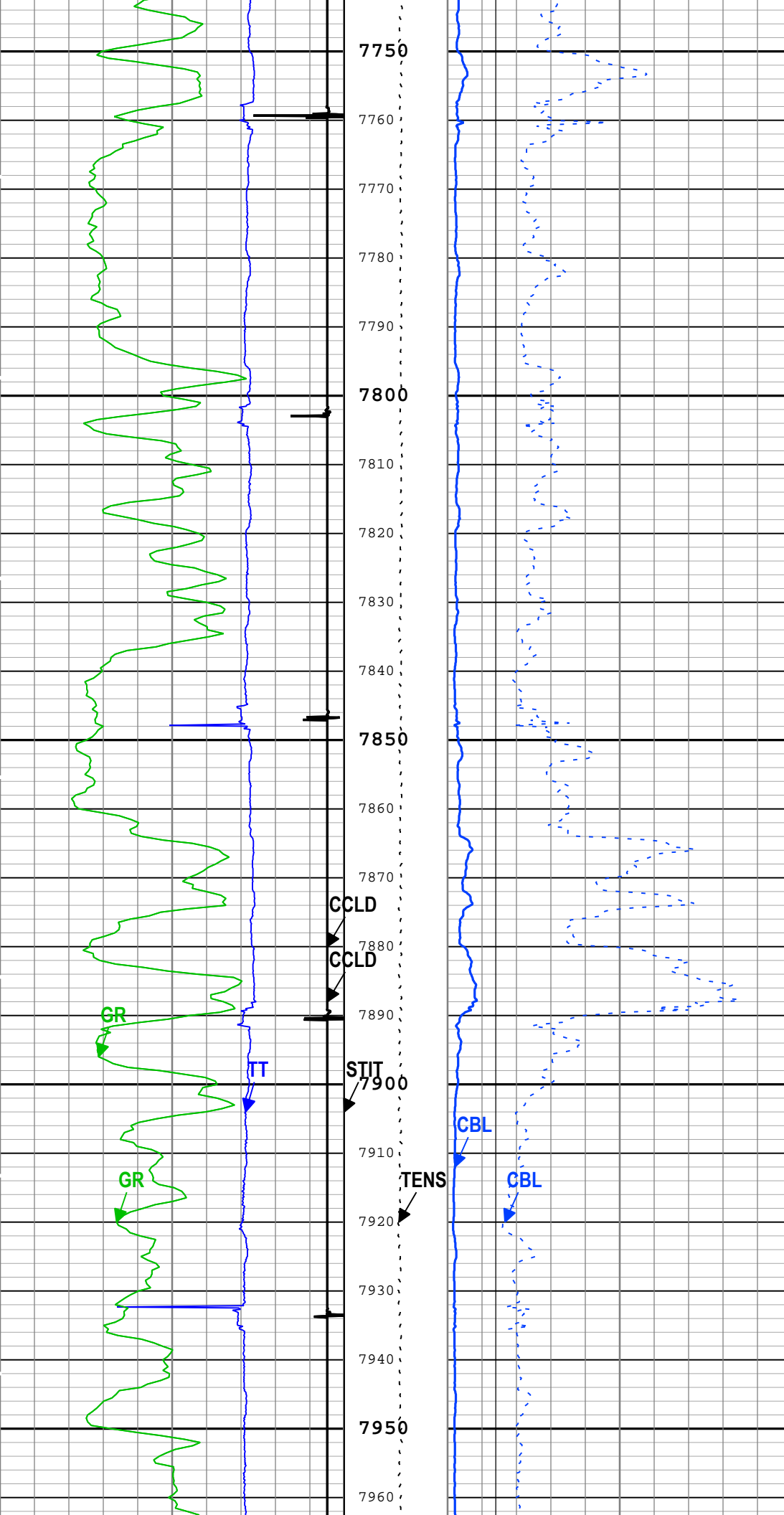


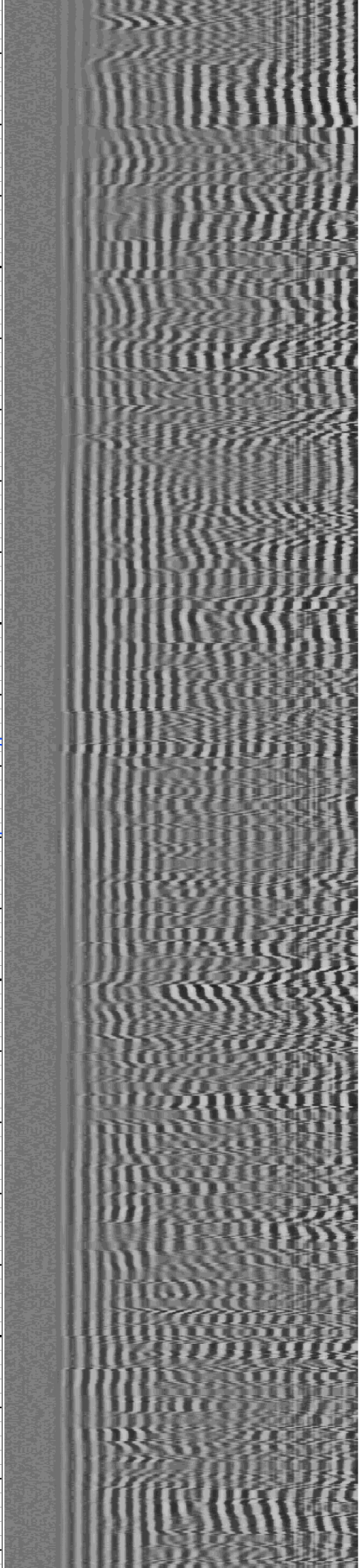
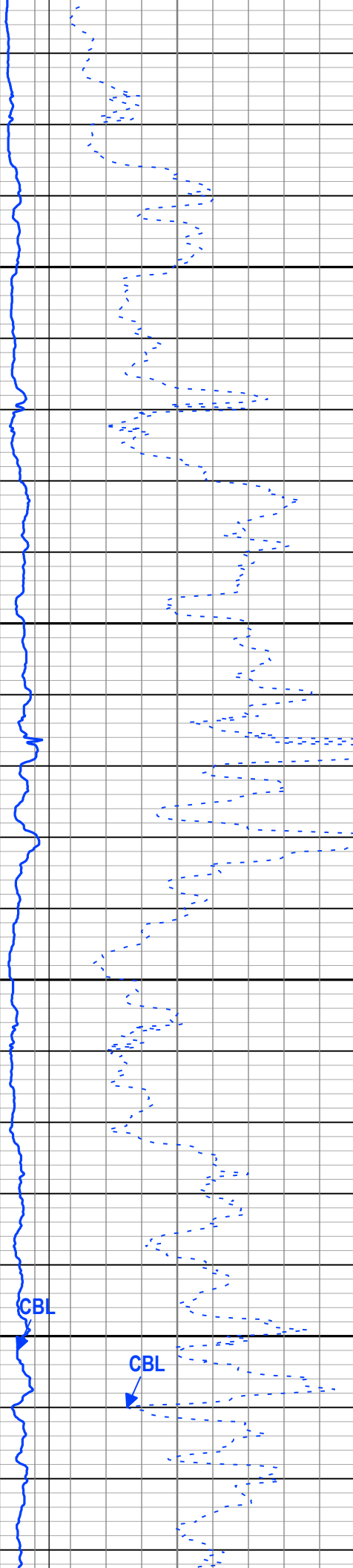
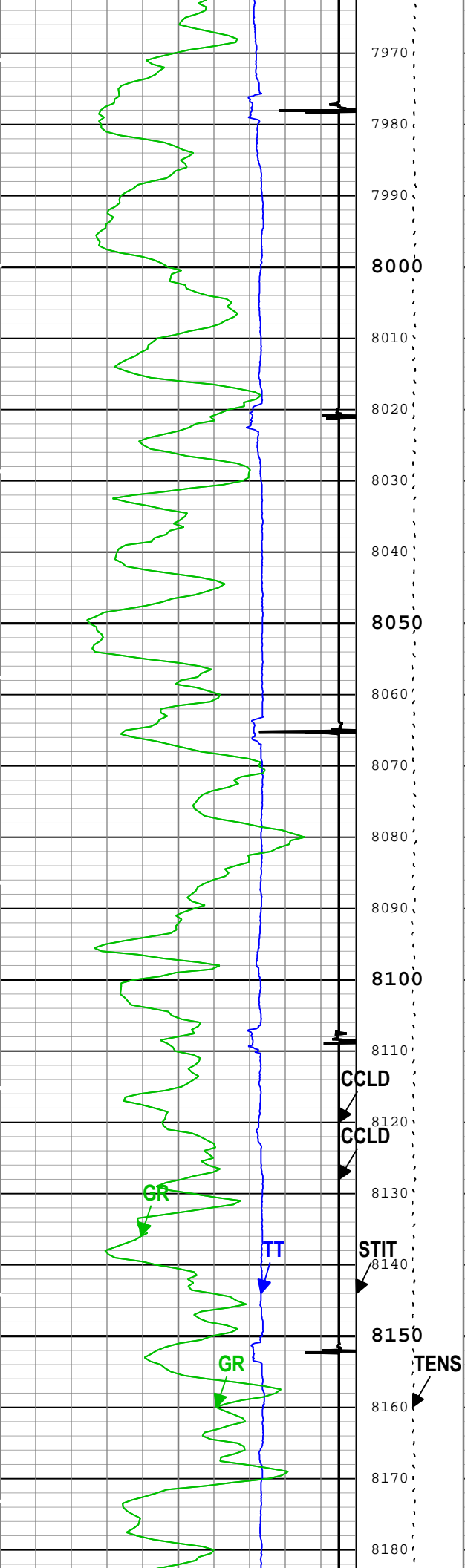


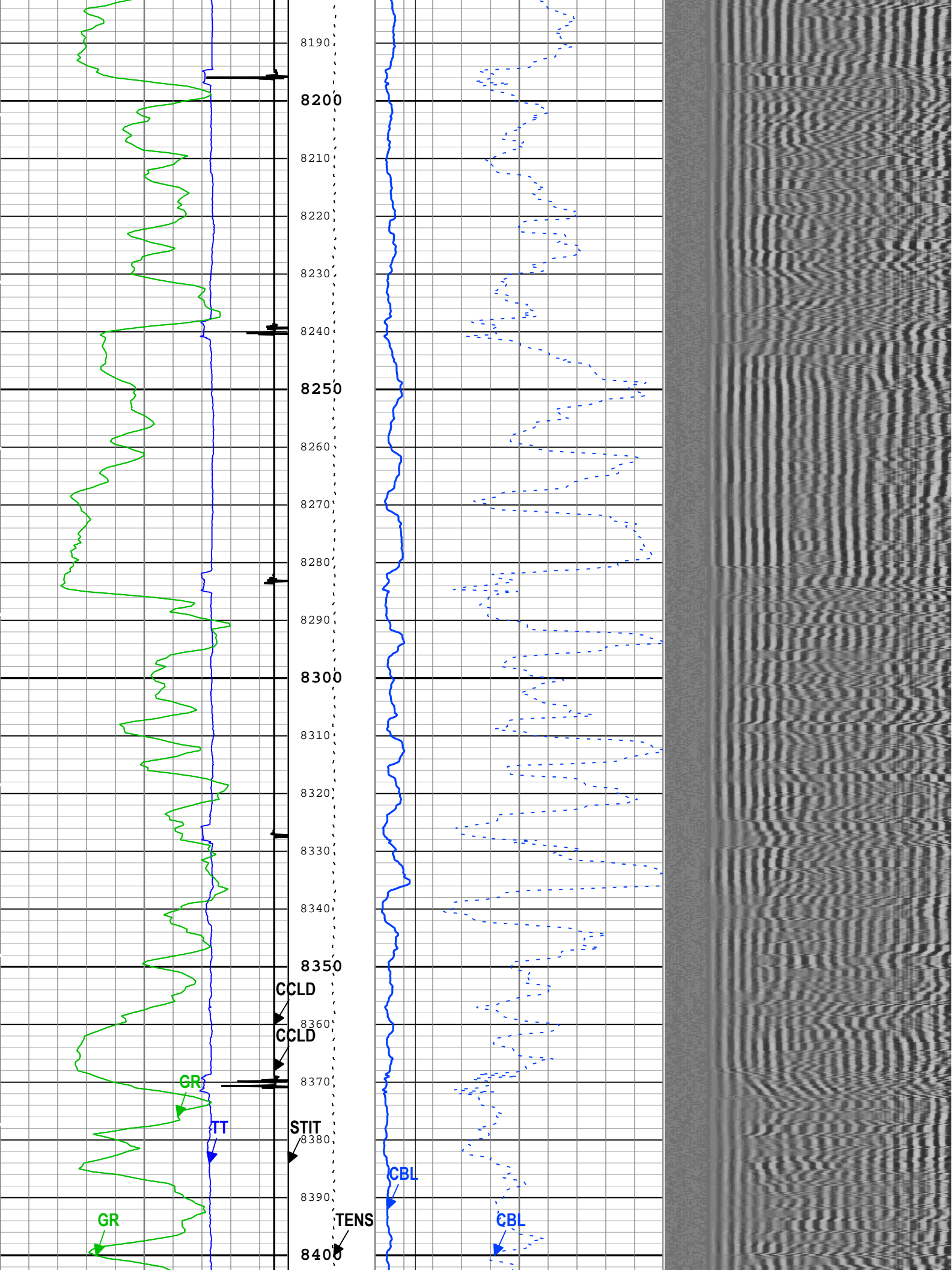


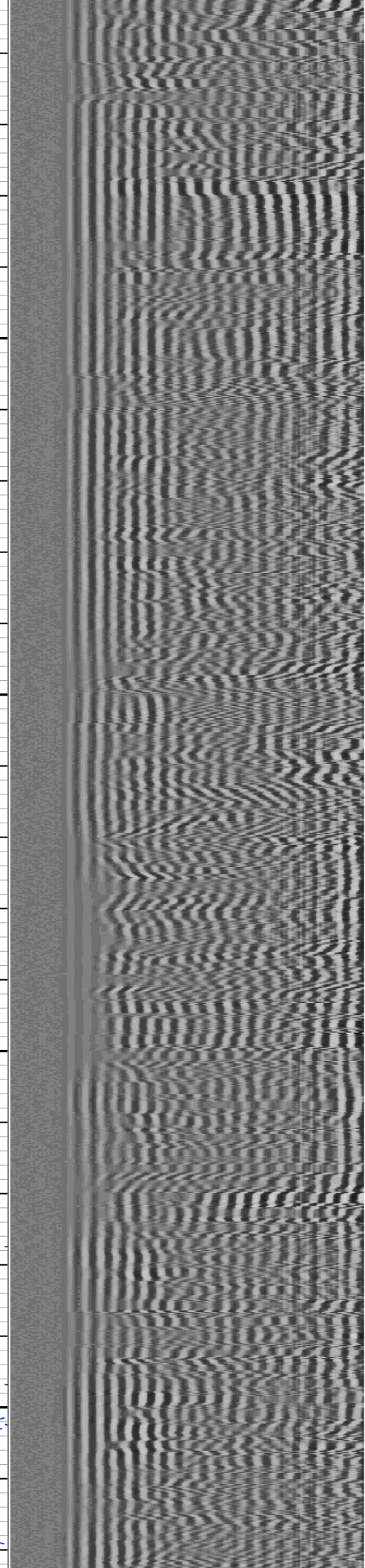
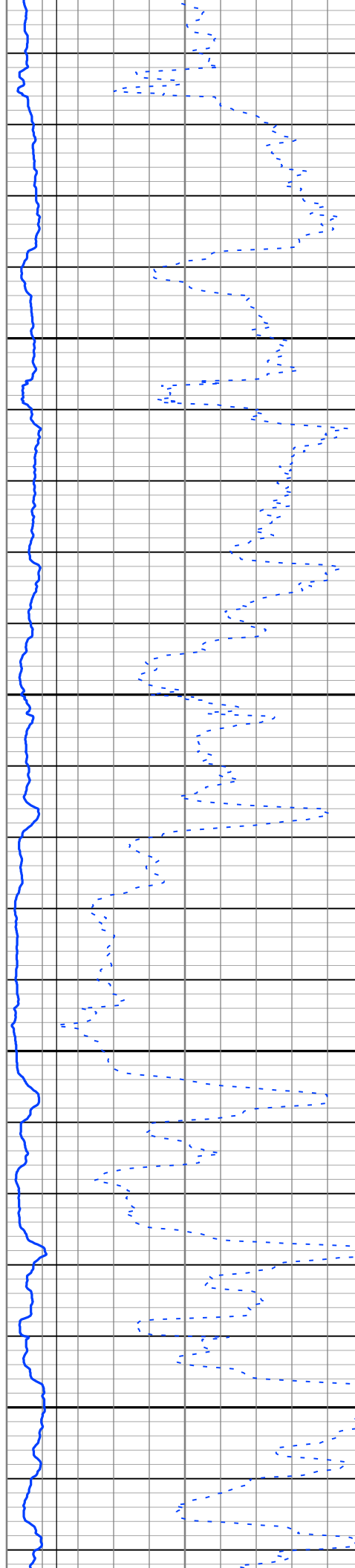
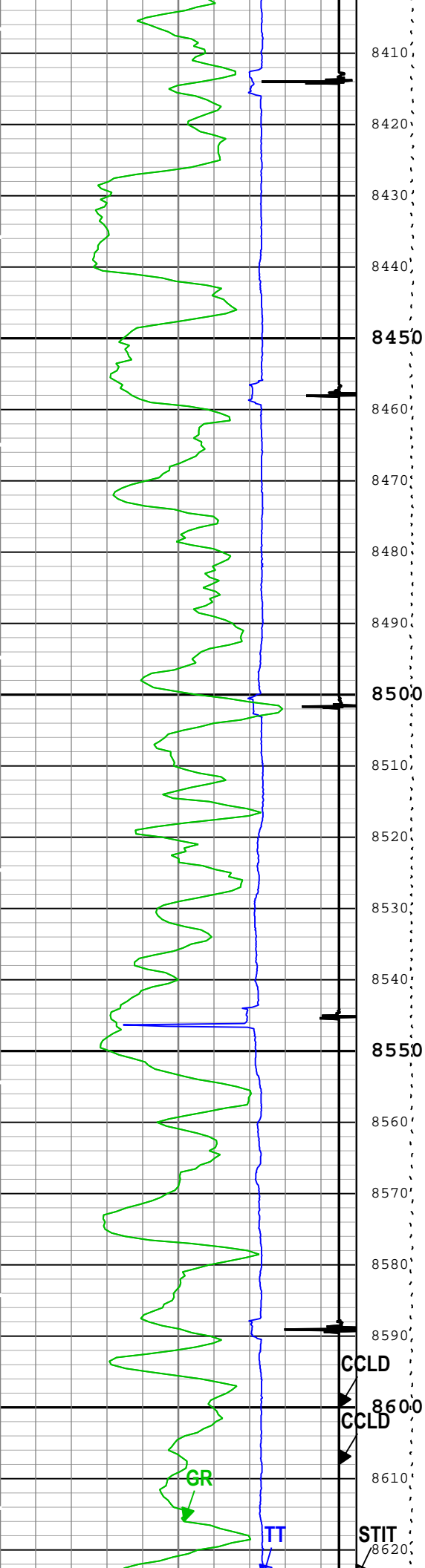


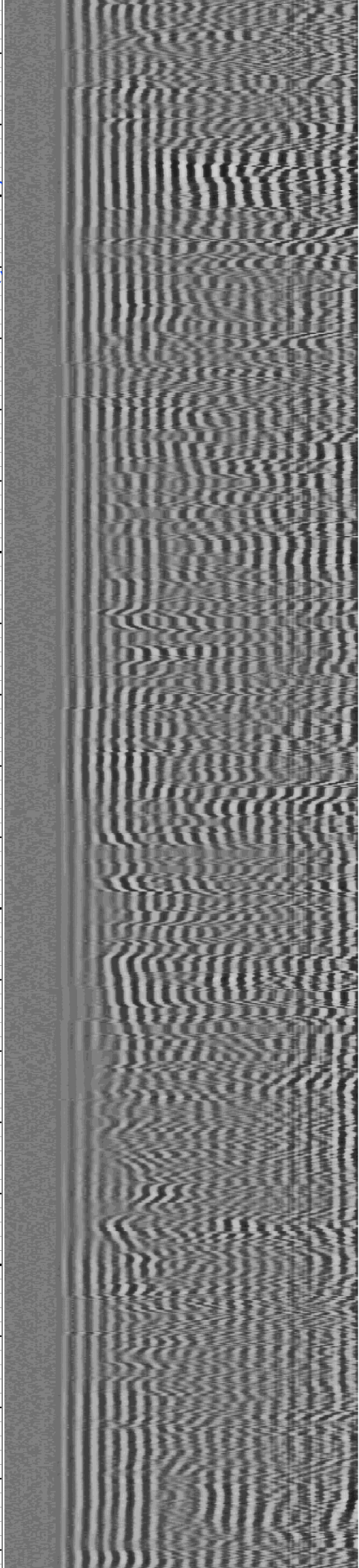
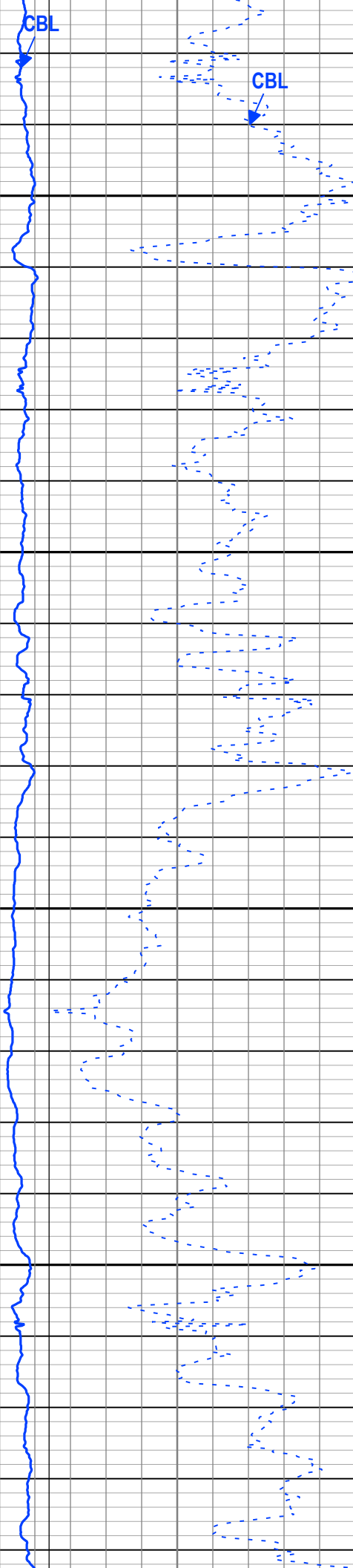
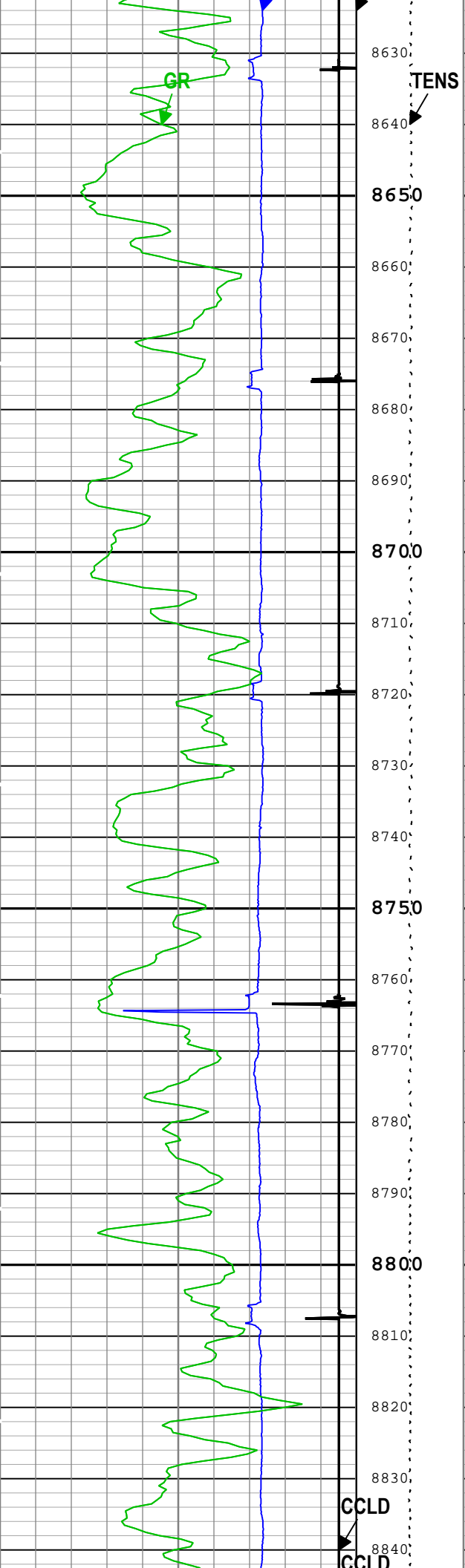


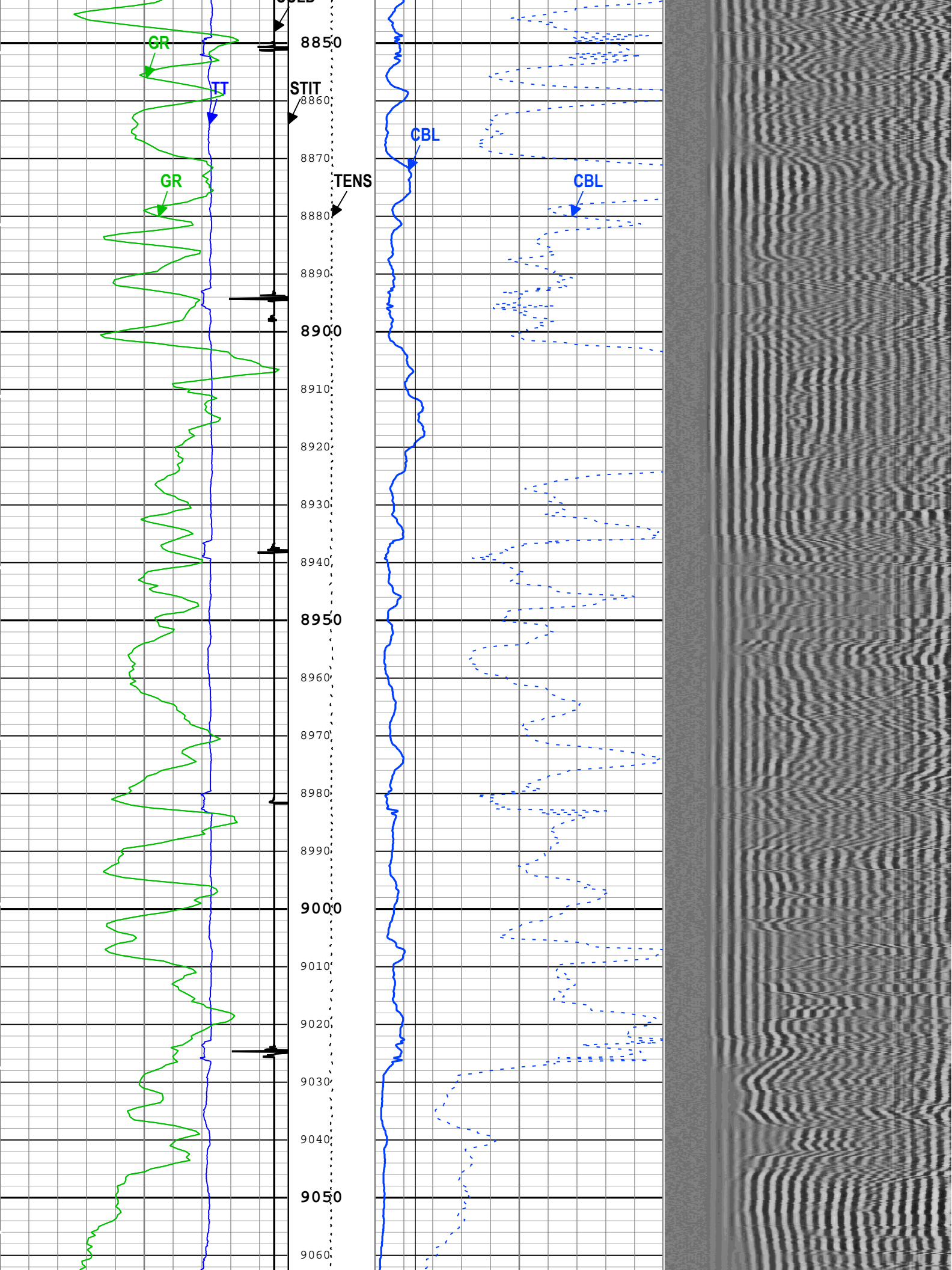


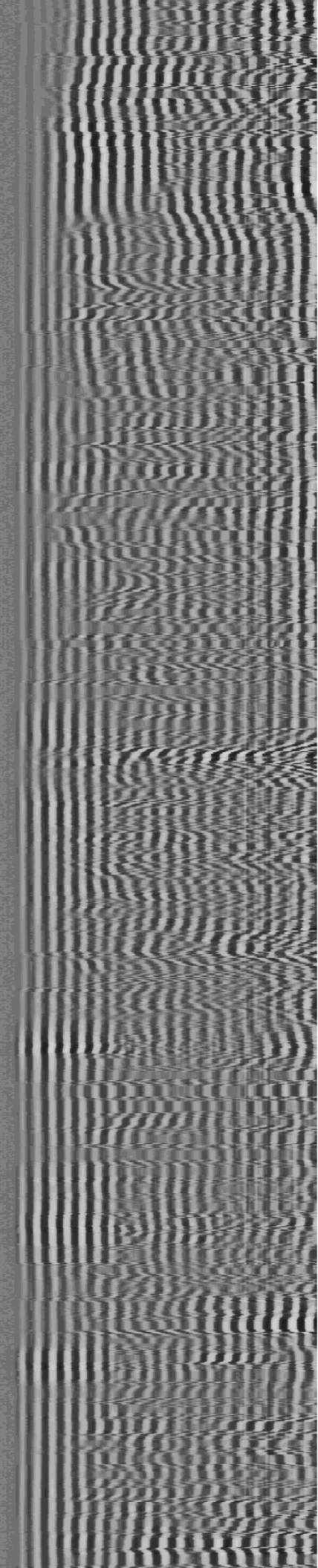
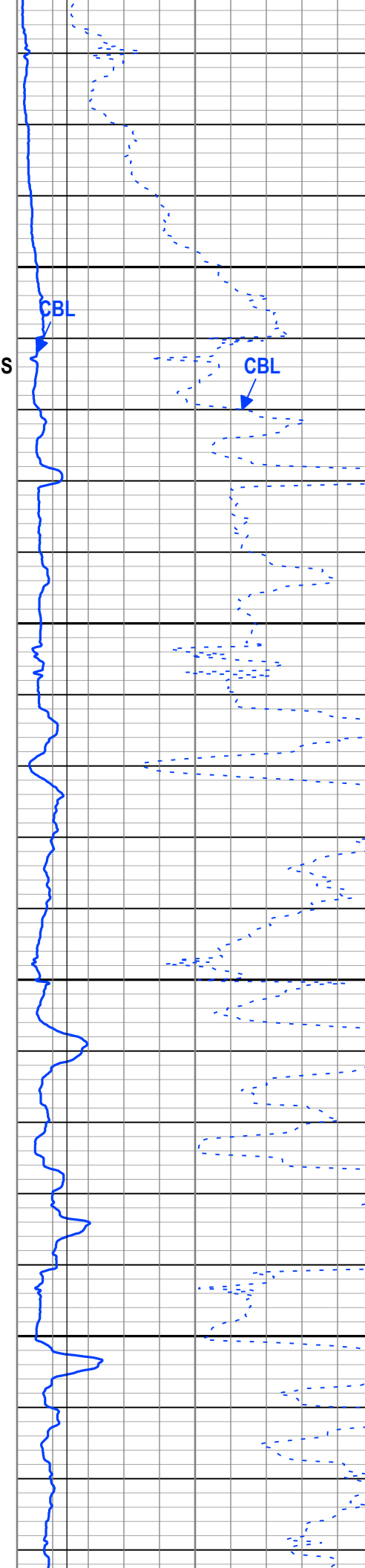
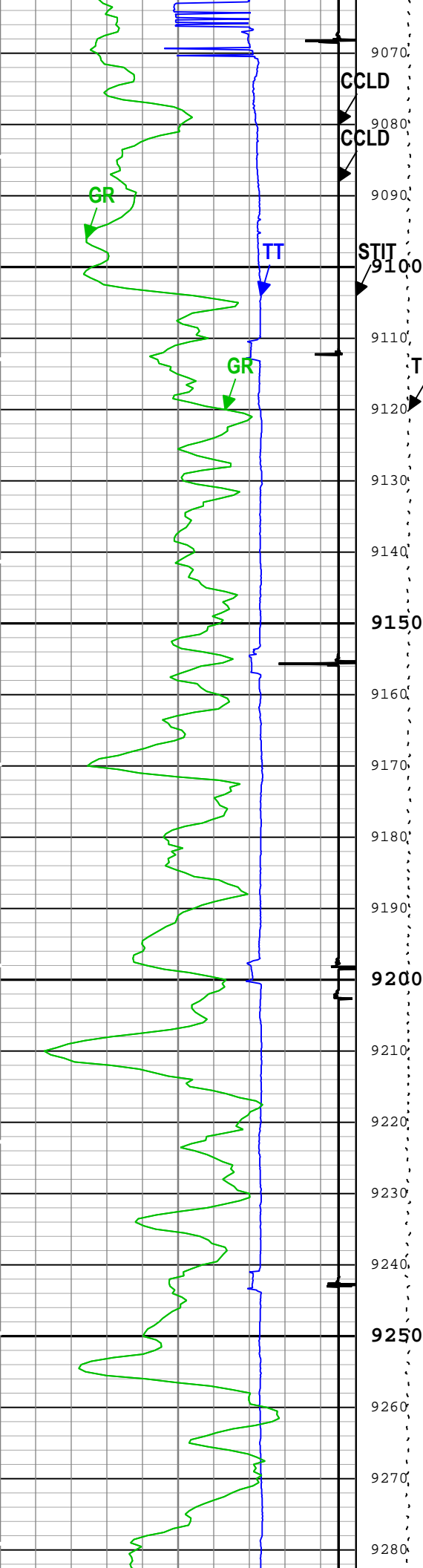


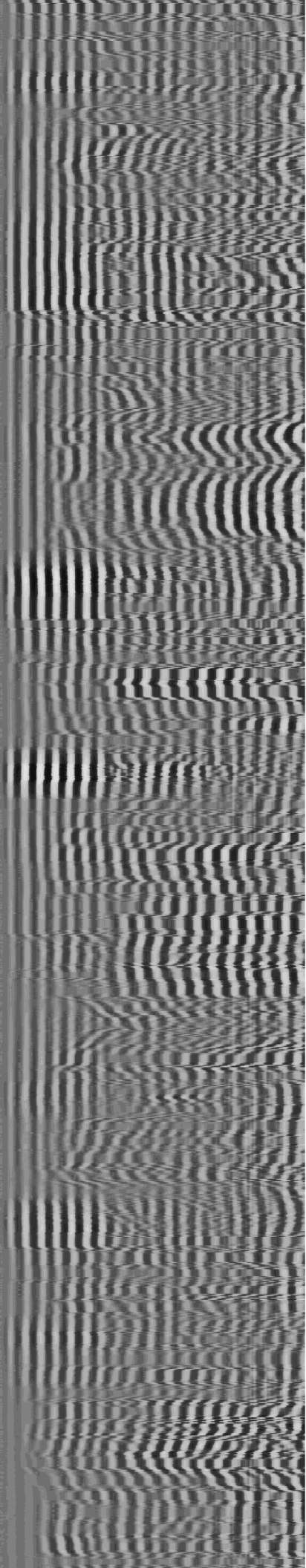
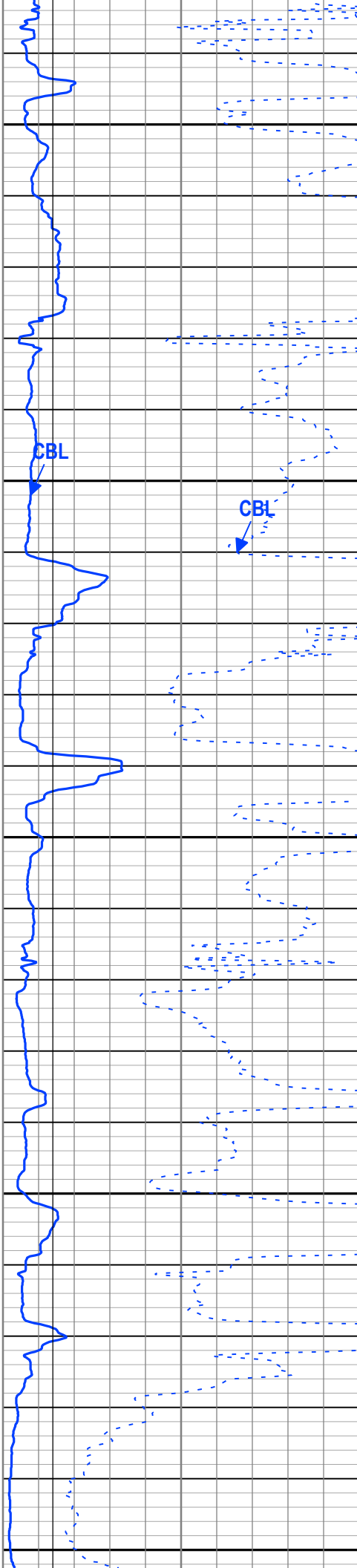
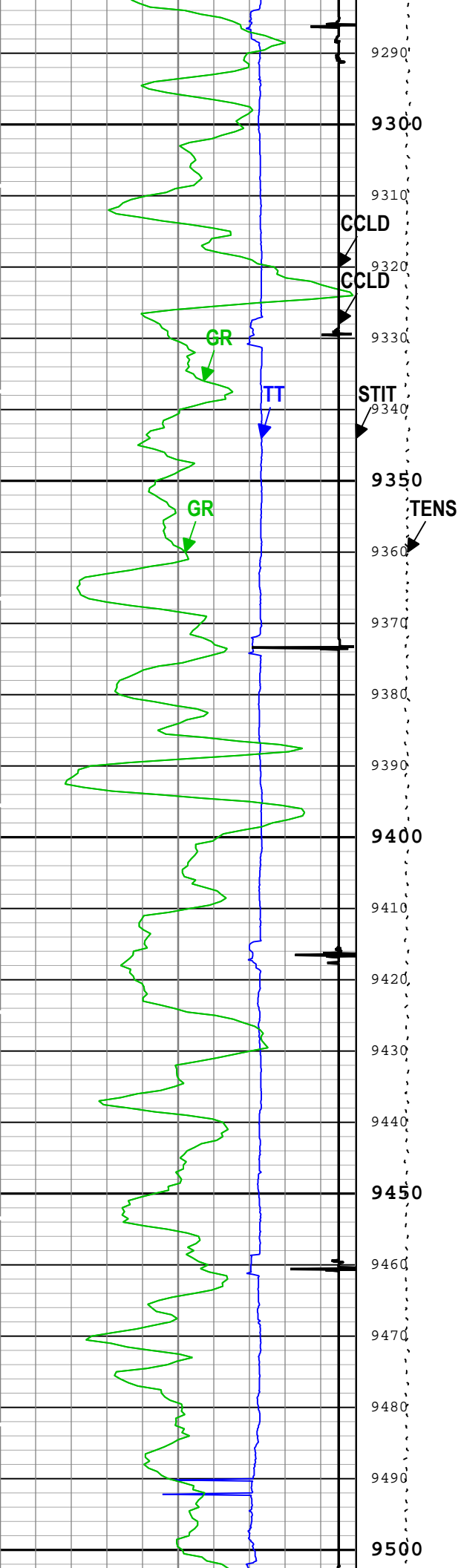


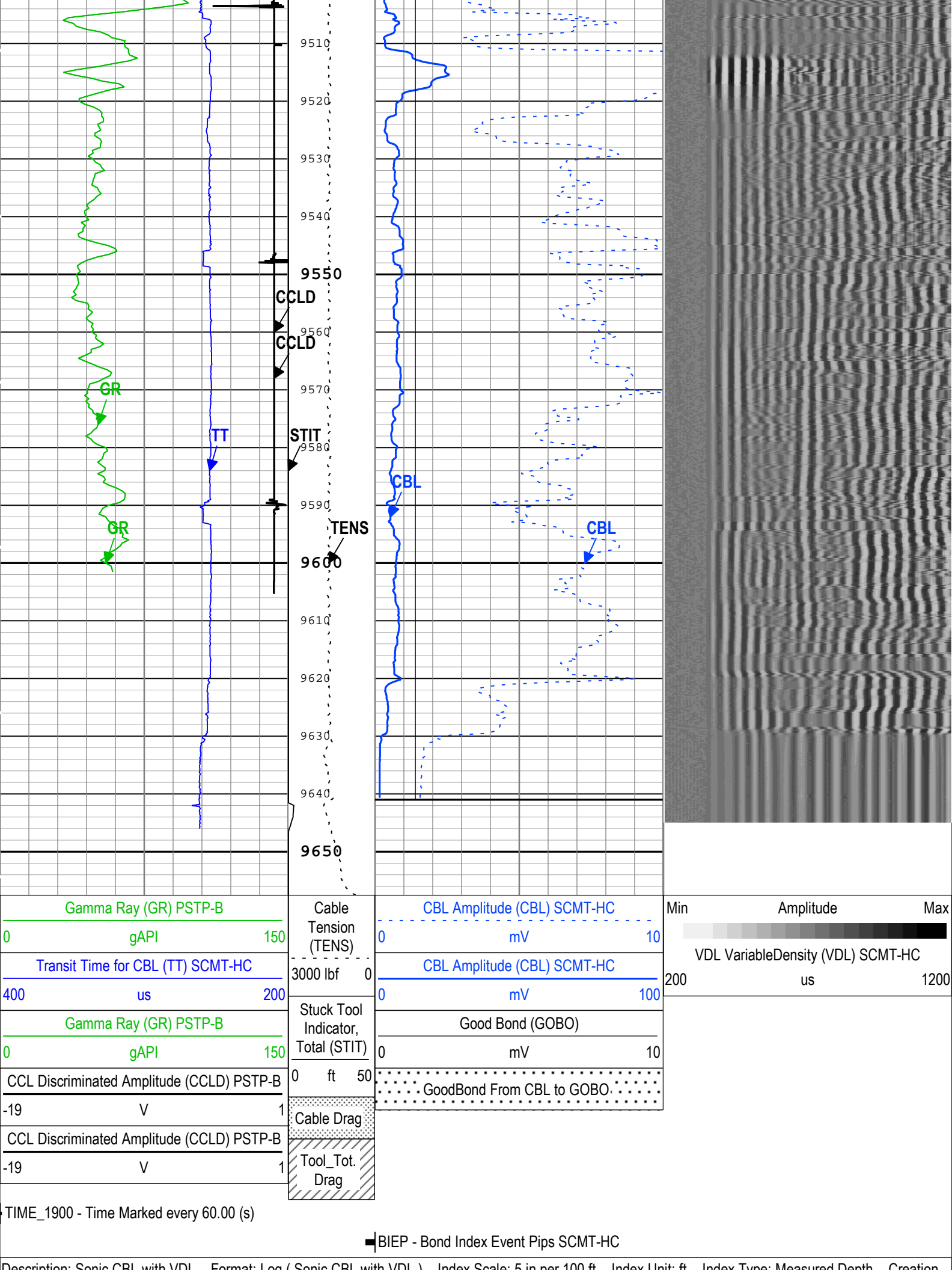












Channel Processing Parameters				
1A: Parameters				
Parameter	Description	Tool	Value	Unit
BHT	Bottom Hole Temperature	Borehole	275	degF
CB3G	SCMT CBL 3 ft Peak Detection T0_Delay and Noise Gate	SCMT-HC	231.42	us
CBLG	CBL Gate Width	SCMT-HC	40	us
CBRA	CBL LQC Reference Amplitude in Free Pipe	SCMT-HC	Depth Zoned	mV
THNO	Nominal Casing Thickness - Zoned along logger depths	WLSESSION	0.25	in
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFD	Drilling Fluid Density	Borehole	8.5	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
DTMD	Borehole Fluid Slowness	Borehole	206	us/ft
GOBO_CURR	Good Bond in Arbitrary Cement	SCMT-HC	Depth Zoned	mV
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	WTEP	
MATT_CURR	Maximum Attenuation in Arbitrary Cement	SCMT-HC	Depth Zoned	dB/ft
MCI	Minimum Cemented Interval for Isolation	SCMT-HC	Depth Zoned	ft
MSA	Minimum Sonic Amplitude	SCMT-HC	Depth Zoned	mV
MSA_CURR	Minimum Sonic Amplitude in Arbitrary Cement	SCMT-HC	Depth Zoned	mV
RUN_SNUM	Run Sequence Number	WSDRUN	1	
TD	Total Measured Depth	Borehole	9641	ft

Depth Zone Parameters			
Parameter	Value	Start (ft)	Stop (ft)
CBRA	80	1900	9641
CBRA	0	9641	9657.5
GOBO_CURR	1.4	1900	9641
GOBO_CURR	0	9641	9657.5
MATT_CURR	16.92	1900	9641
MATT_CURR	0	9641	9657.5
MCI	14.81	1900	2030
MCI	1.25	2030	9641
MCI	0	9641	9657.5
MSA	0.51	1900	9641
MSA	0	9641	9657.5
MSA_CURR	0.51	1900	9641
MSA_CURR	0	9641	9657.5
All depth are actual.			

Tool Control Parameters				
1A: Parameters				
Parameter	Description	Tool	Value	Unit
CMTM	SCMT Operating Mode	SCMT-HC	Log	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-B	24 dB	

1A				
Repeat Pass				

Software Version				
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Acquisition System	Version
Maxwell 2017 SP3	7.3.92069.3100
Application Patch	Wireline_Hotfix-RTDLIS-2017SP3_7.3.92363
	Wireline_Hotfix-SML-2017SP3_7.3.101161

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
1A	Log[2]:Up	Up	9261.18 ft	9667.50 ft	14-Sep-2018 11:05:40 PM	14-Sep-2018 11:19:53 PM	ON	7.19 ft	No

All depths are referenced to toolstring zero

Log

Company:Caerus Operating LLC

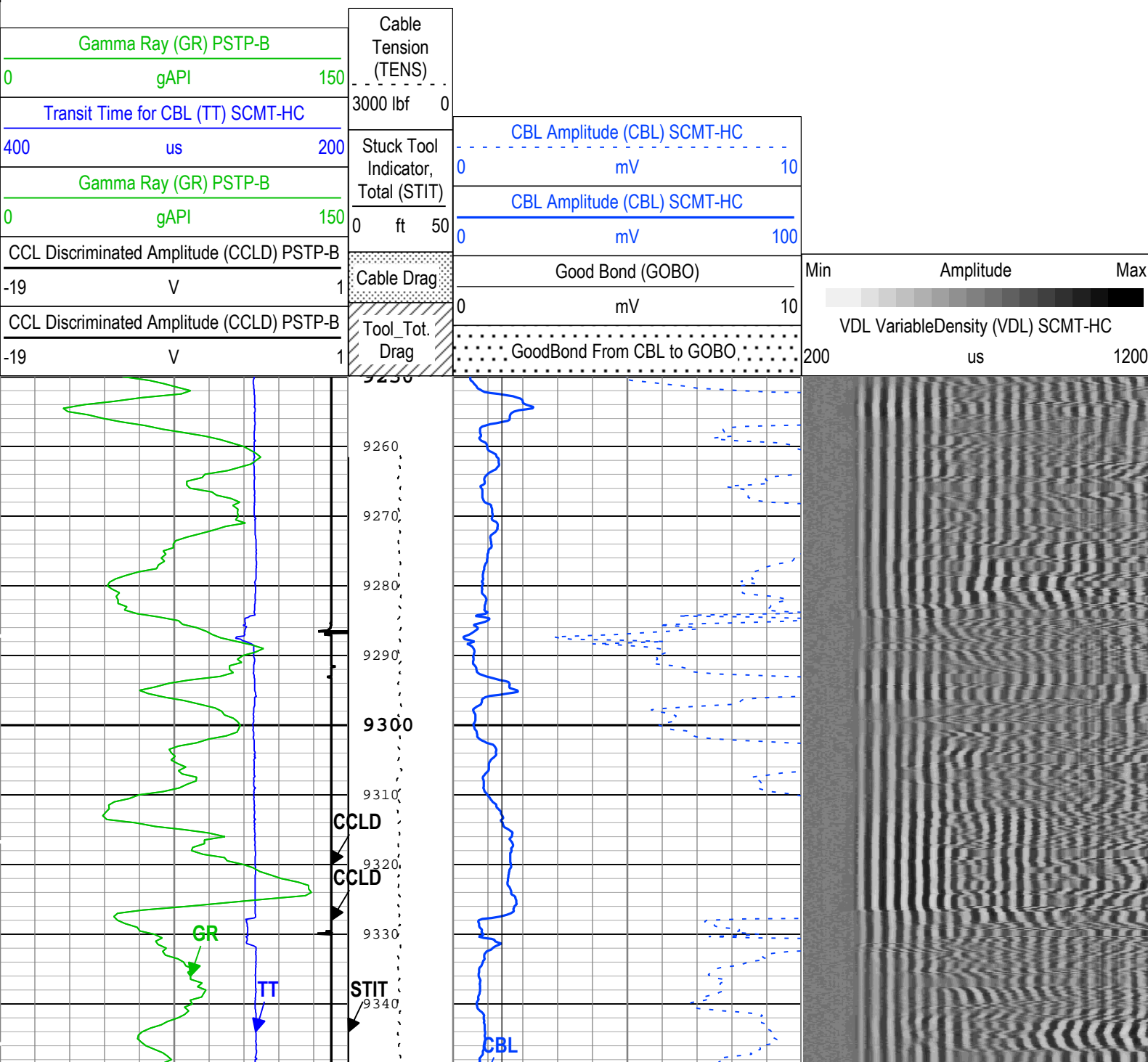
Well:NPR 15D-10 596

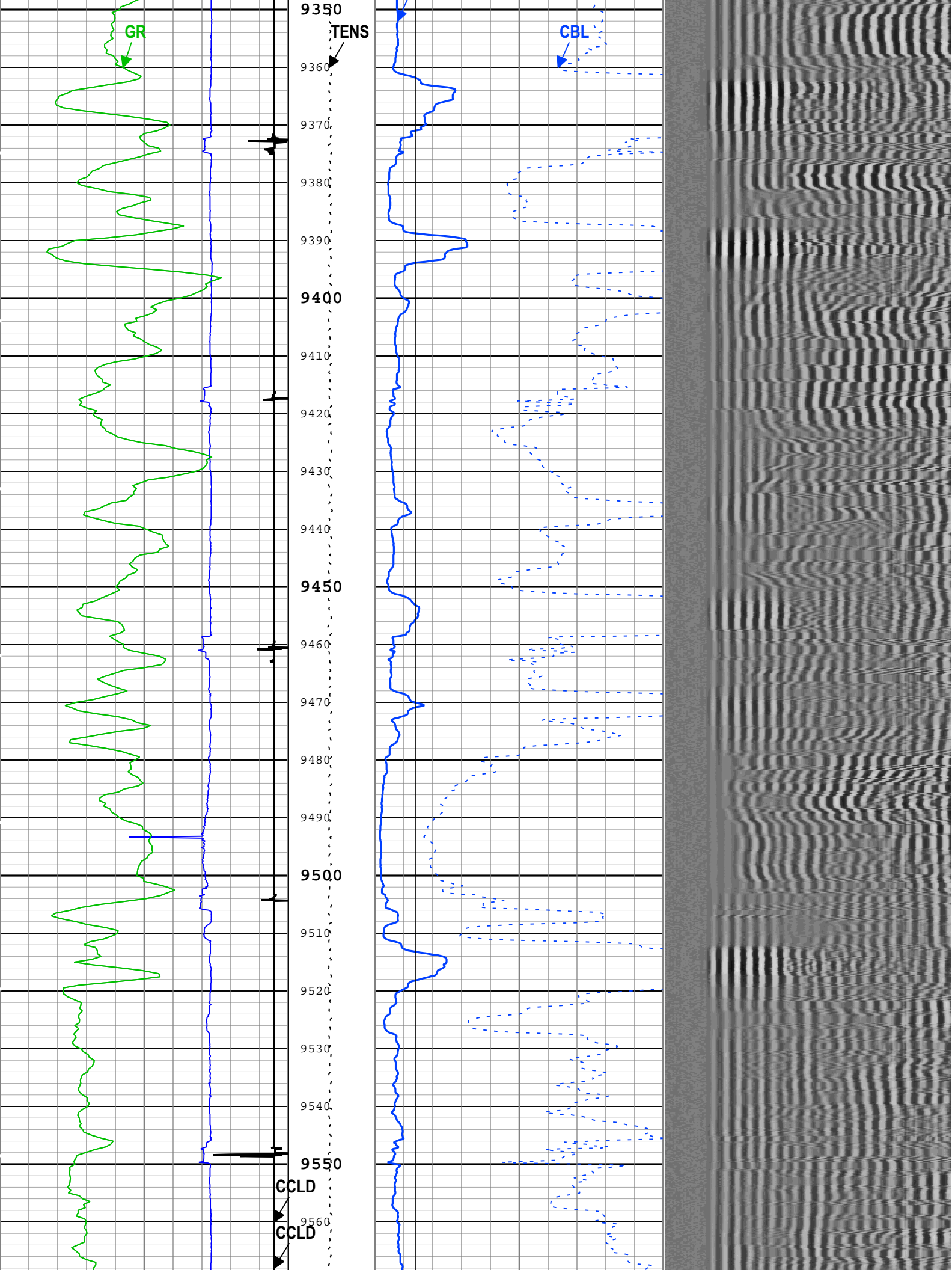
1A: Log[2]:Up:S002

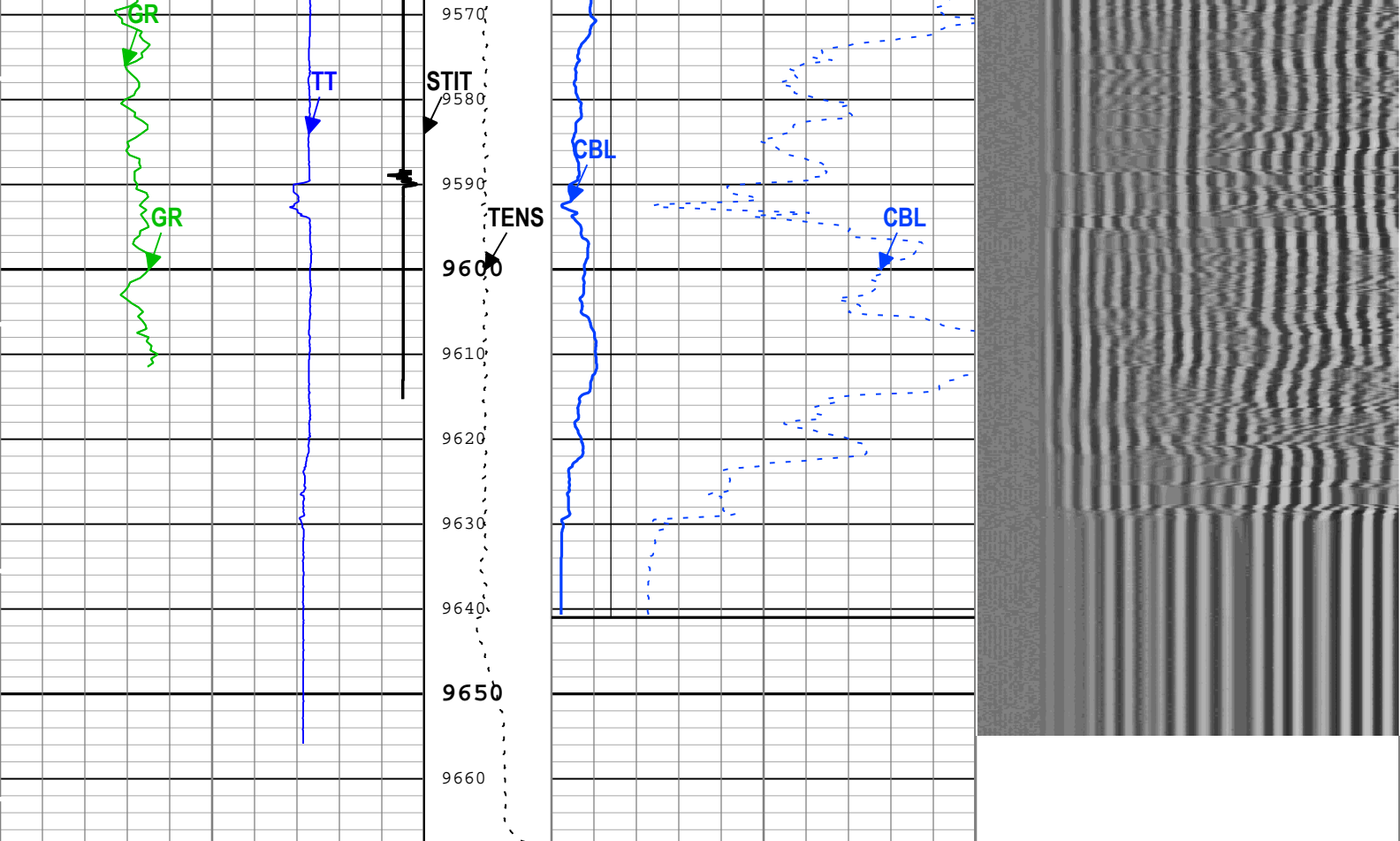
Description: Sonic CBL with VDL Format: Log (Sonic CBL with VDL) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 15-Sep-2018 09:17:07

■ BIEP - Bond Index Event Pips SCMT-HC

TIME_1900 - Time Marked every 60.00 (s)







Gamma Ray (GR) PSTP-B	Cable Tension (TENS)	CBL Amplitude (CBL) SCMT-HC	Min	Amplitude	Max
0 gAPI 150	3000 lbf 0	0 mV 10			
Transit Time for CBL (TT) SCMT-HC	Stuck Tool Indicator, Total (STIT)	CBL Amplitude (CBL) SCMT-HC		VDL VariableDensity (VDL) SCMT-HC	
400 us 200	0 ft 50	0 mV 100	200	us	1200
Gamma Ray (GR) PSTP-B	Cable Drag	Good Bond (GOBO)			
0 gAPI 150	Tool_Tot. Drag	0 mV 10			
CCL Discriminated Amplitude (CCLD) PSTP-B		GoodBond From CBL to GOBO			
-19 V 1					
CCL Discriminated Amplitude (CCLD) PSTP-B					
-19 V 1					

TIME_1900 - Time Marked every 60.00 (s)

■ BIEP - Bond Index Event Pips SCMT-HC

Description: Sonic CBL with VDL Format: Log (Sonic CBL with VDL) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 15-Sep-2018 09:17:07

Channel Processing Parameters				
1A: Parameters				
Parameter	Description	Tool	Value	Unit
BHT	Bottom Hole Temperature	Borehole	275	degF
CB3G	SCMT CBL 3 ft Peak Detection T0_Delay and Noise Gate	SCMT-HC	231.42	us
CBLG	CBL Gate Width	SCMT-HC	40	us
CBRA	CBL LQC Reference Amplitude in Free Pipe	SCMT-HC	Depth Zoned	mV
THNO	Nominal Casing Thickness - Zoned along logger depths	WLSESSION	0.25	in
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFD	Drilling Fluid Density	Borehole	8.5	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	

DTMD	Borehole Fluid Slowness	Borehole	206	us/ft
GOBO_CURR	Good Bond in Arbitrary Cement	SCMT-HC	Depth Zoned	mV
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	WTEP	
MATT_CURR	Maximum Attenuation in Arbitrary Cement	SCMT-HC	Depth Zoned	dB/ft
MCI	Minimum Cemented Interval for Isolation	SCMT-HC	Depth Zoned	ft
MSA	Minimum Sonic Amplitude	SCMT-HC	Depth Zoned	mV
MSA_CURR	Minimum Sonic Amplitude in Arbitrary Cement	SCMT-HC	Depth Zoned	mV
RUN_SNUM	Run Sequence Number	WSDRUN	1	
TD	Total Measured Depth	Borehole	9641	ft

Depth Zone Parameters

Parameter	Value	Start (ft)	Stop (ft)
CBRA	80	9250	9641
CBRA	0	9641	9667.5
GOBO_CURR	1.4	9250	9641
GOBO_CURR	0	9641	9667.5
MATT_CURR	16.92	9250	9641
MATT_CURR	0	9641	9667.5
MCI	1.25	9250	9641
MCI	0	9641	9667.5
MSA	0.51	9250	9641
MSA	0	9641	9667.5
MSA_CURR	0.51	9250	9641
MSA_CURR	0	9641	9667.5

All depth are actual.

Tool Control Parameters

1A: Parameters

Parameter	Description	Tool	Value	Unit
CMTM	SCMT Operating Mode	SCMT-HC	Log	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-B	24 dB	

1A

Main Pass

Software Version

Acquisition System	Version
Maxwell 2017 SP3	7.3.92069.3100
Application Patch	Wireline_Hotfix-RTDLIS-2017SP3_7.3.92363
	Wireline_Hotfix-SML-2017SP3_7.3.101161

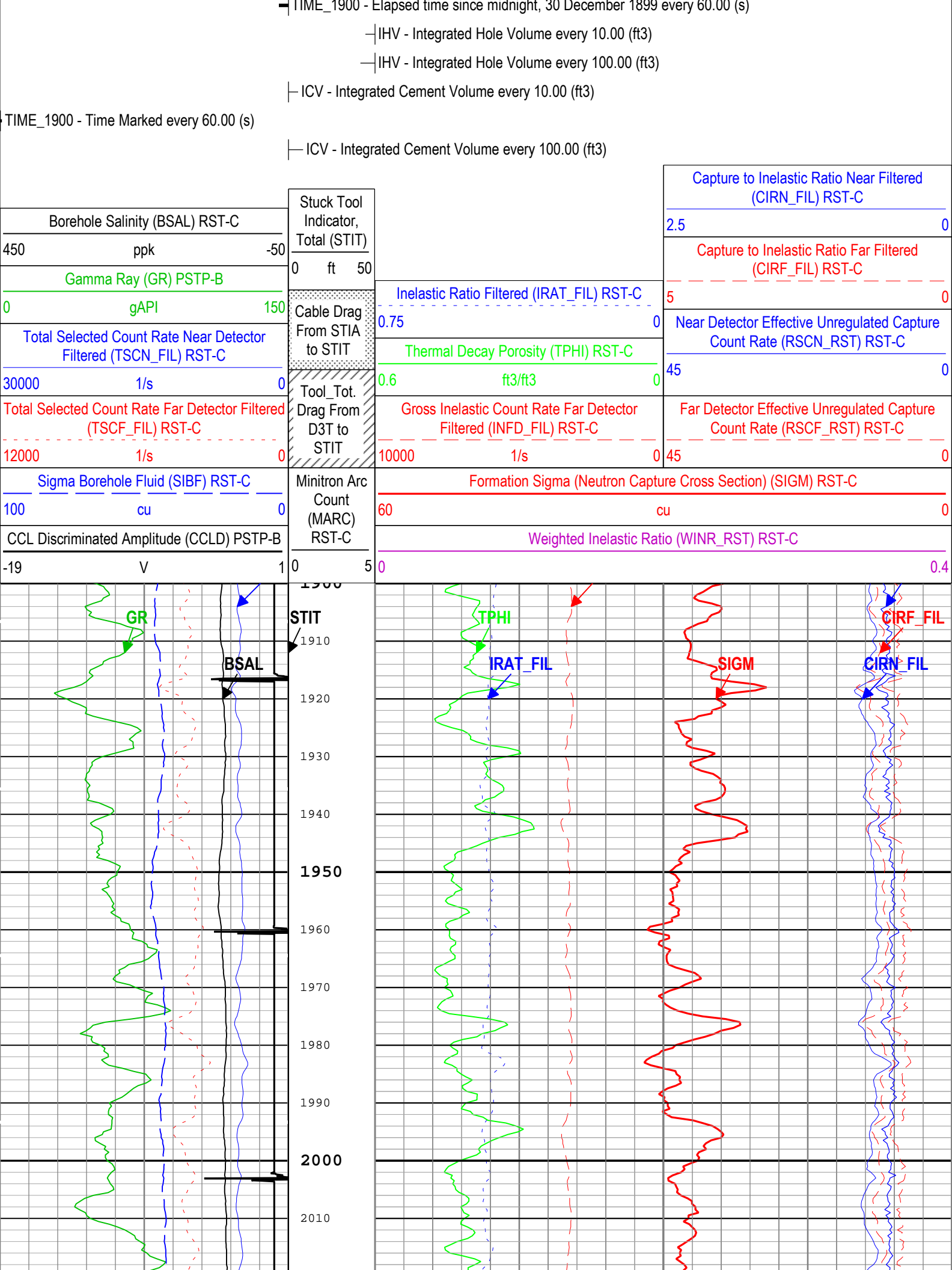
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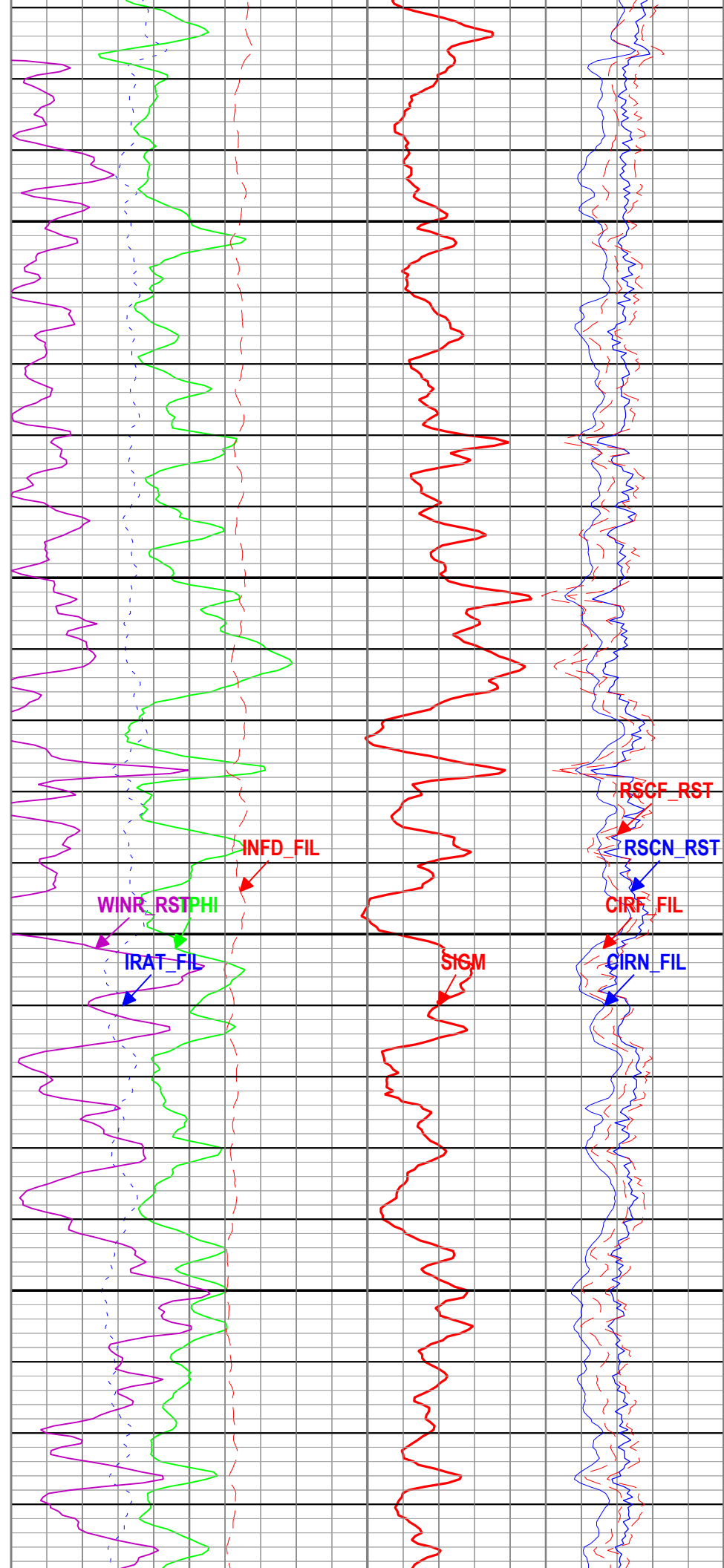
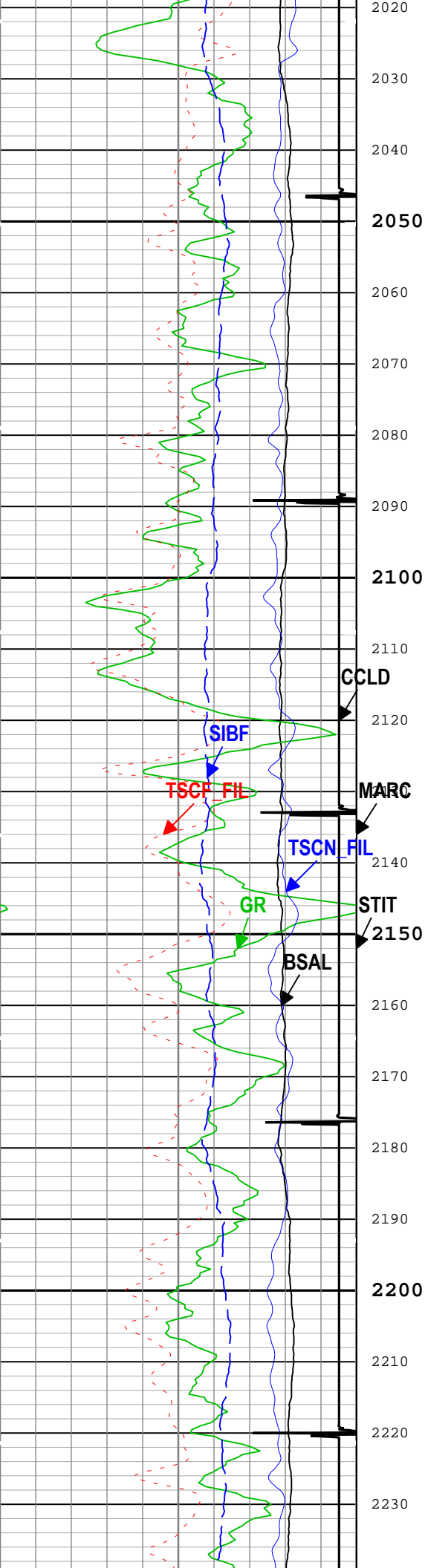
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
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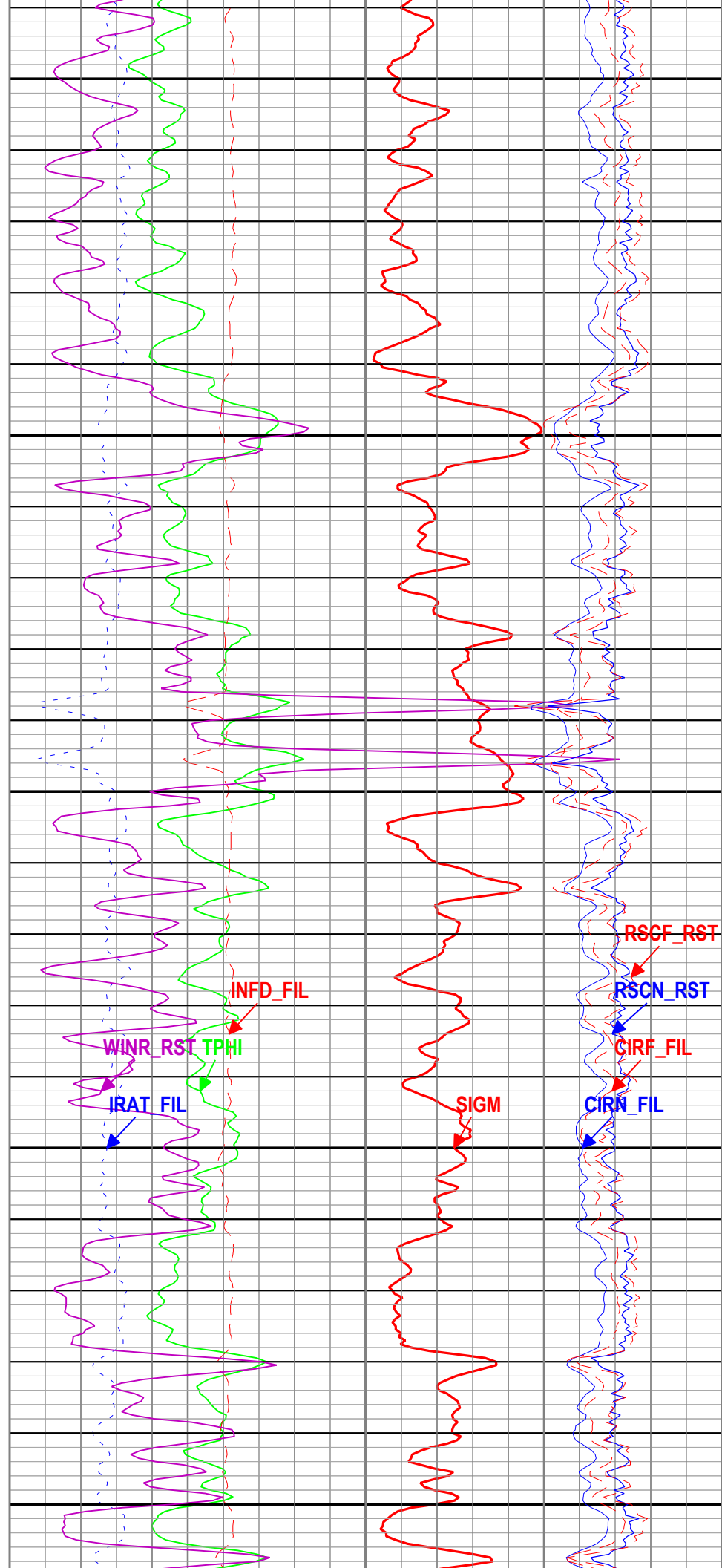
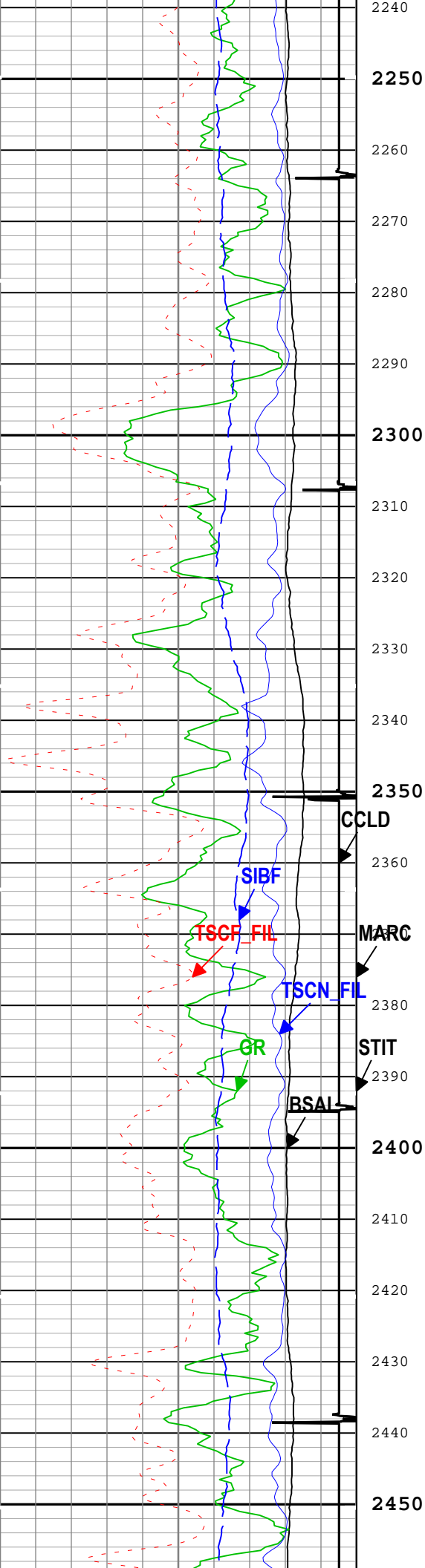
All depths are referenced to toolstring zero

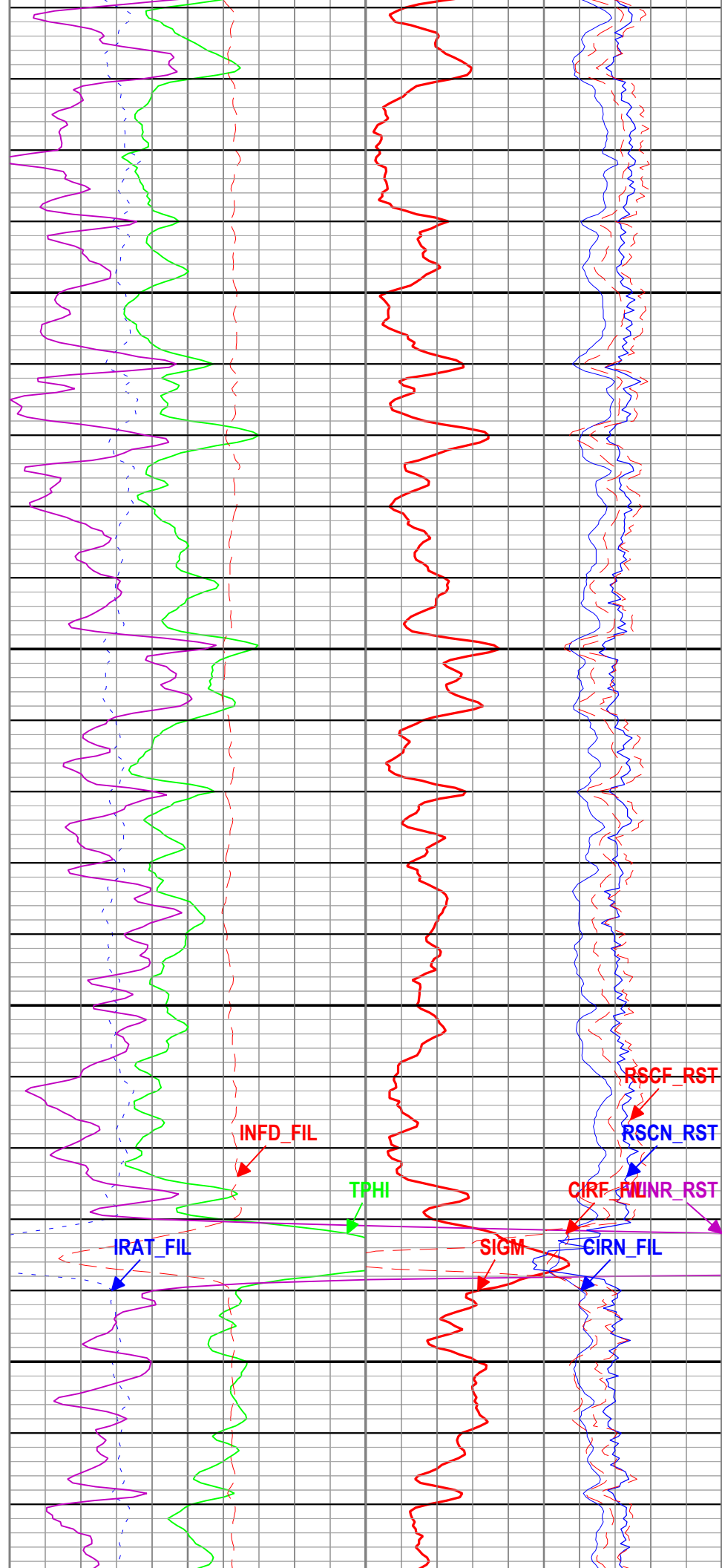
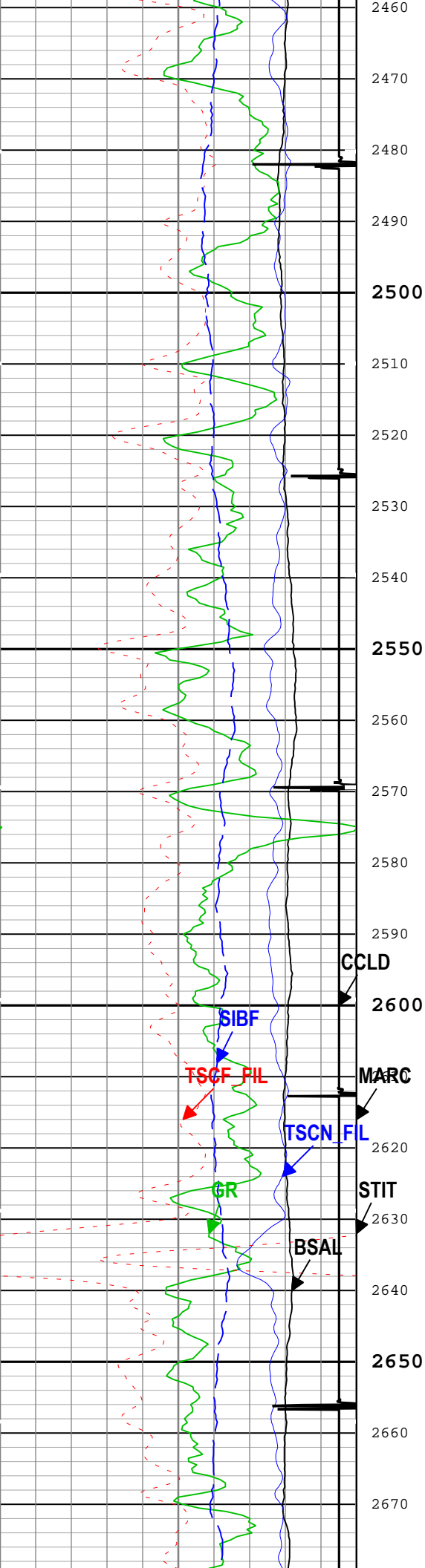
Log	Company:Caerus Operating LLC	Well:NPR 15D-10 596
		1A: Log[3]:Up:S002

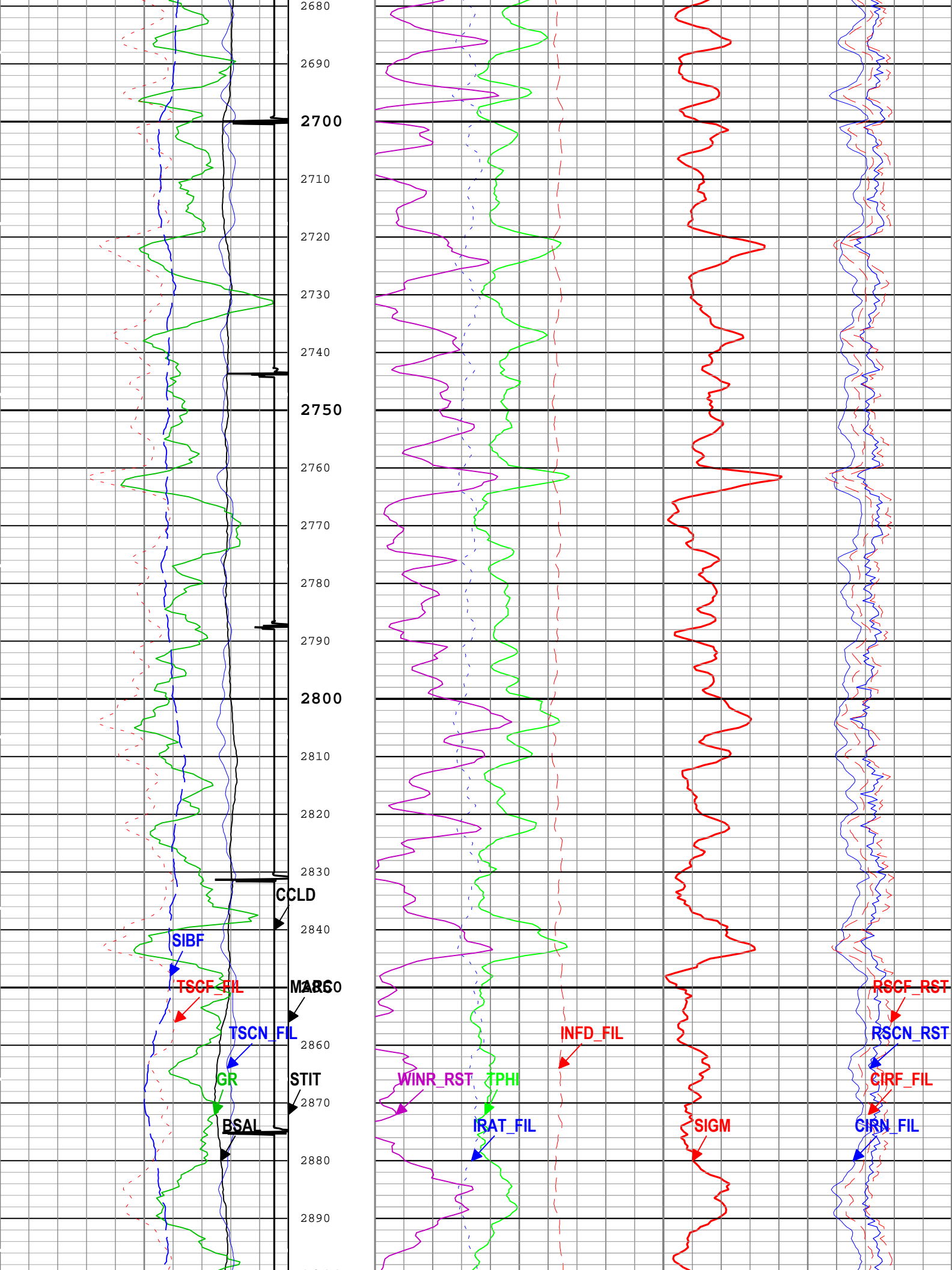
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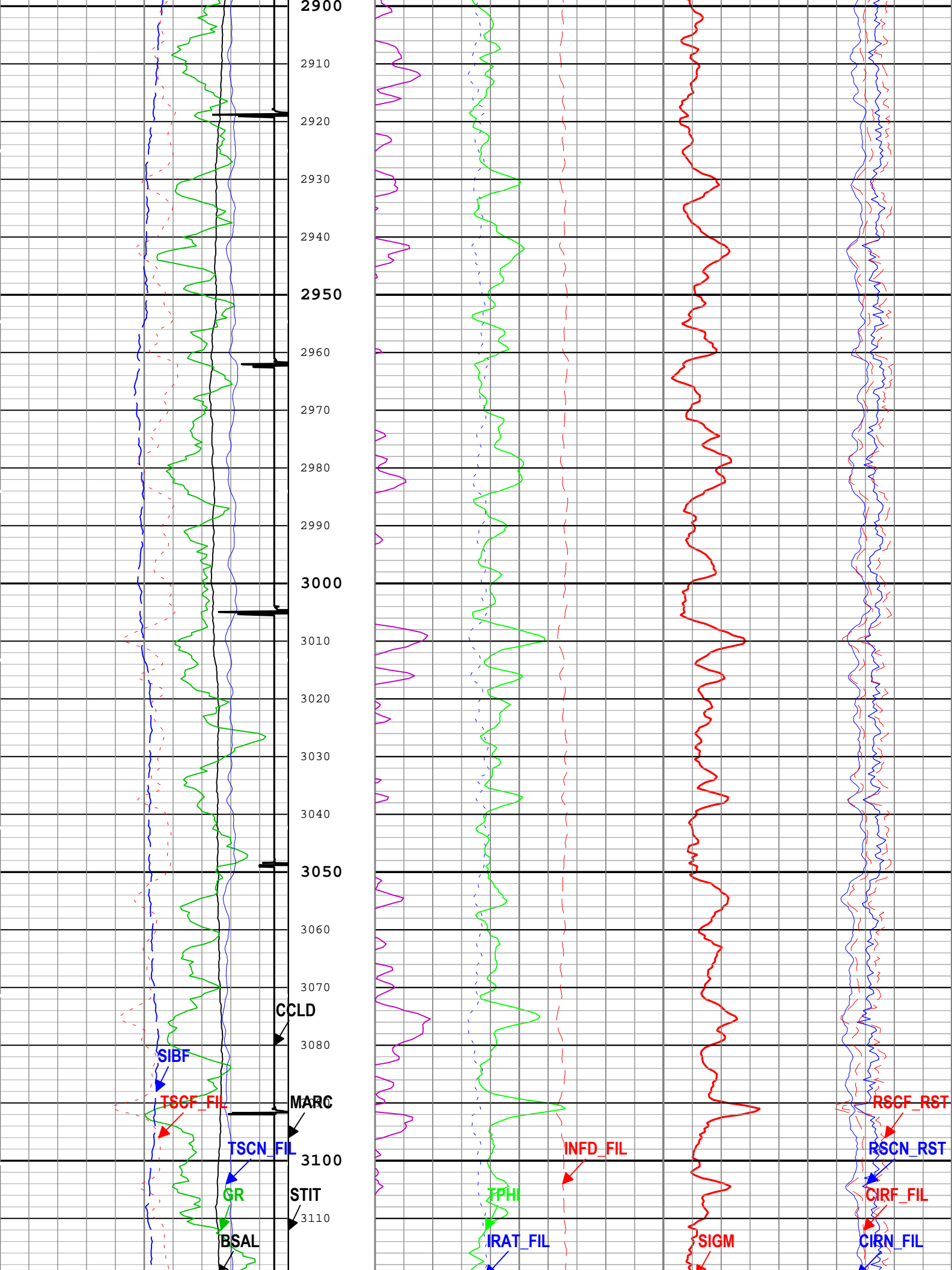


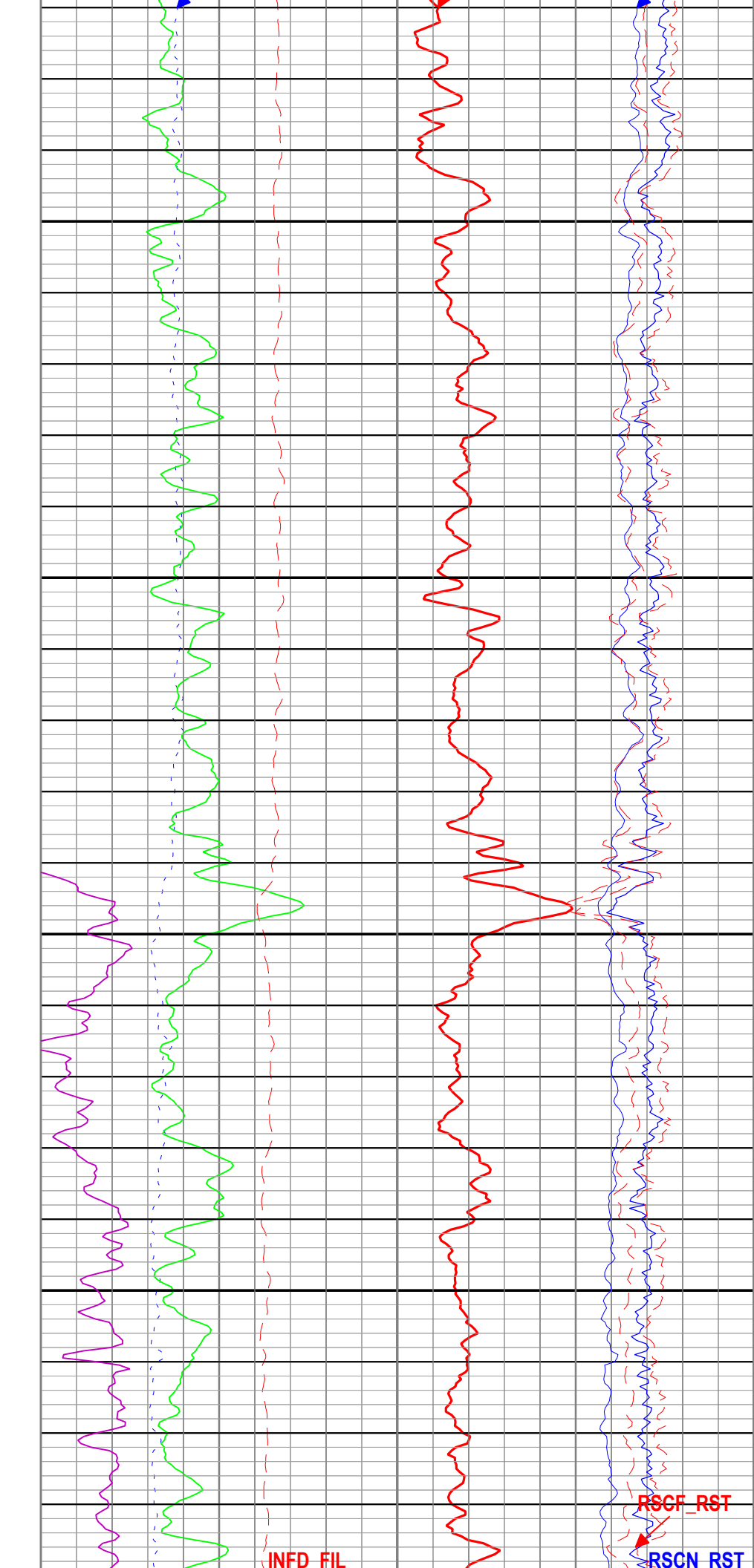
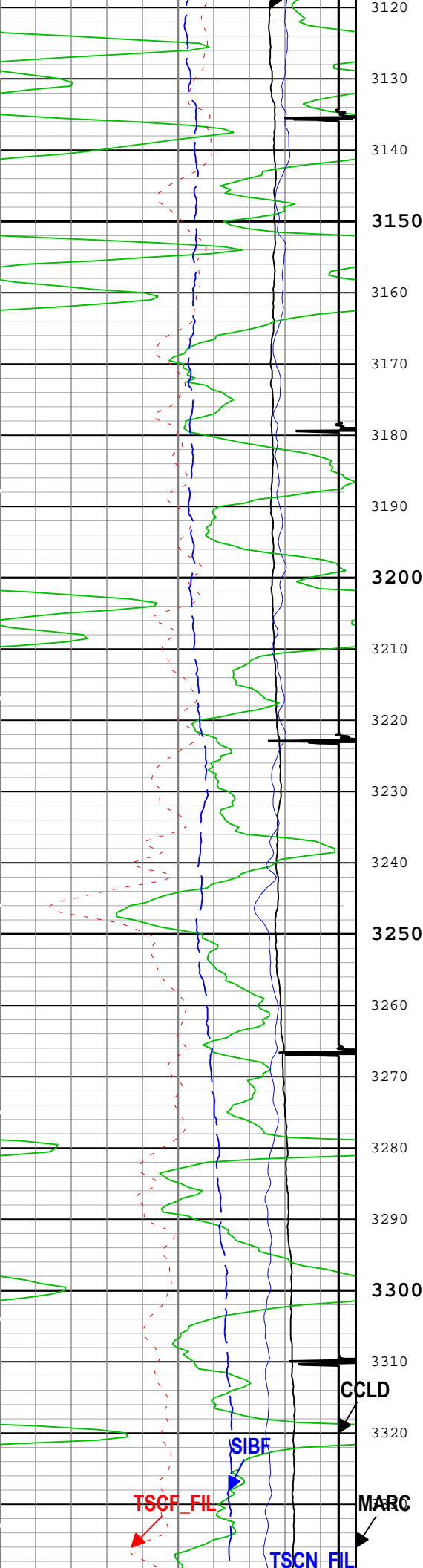


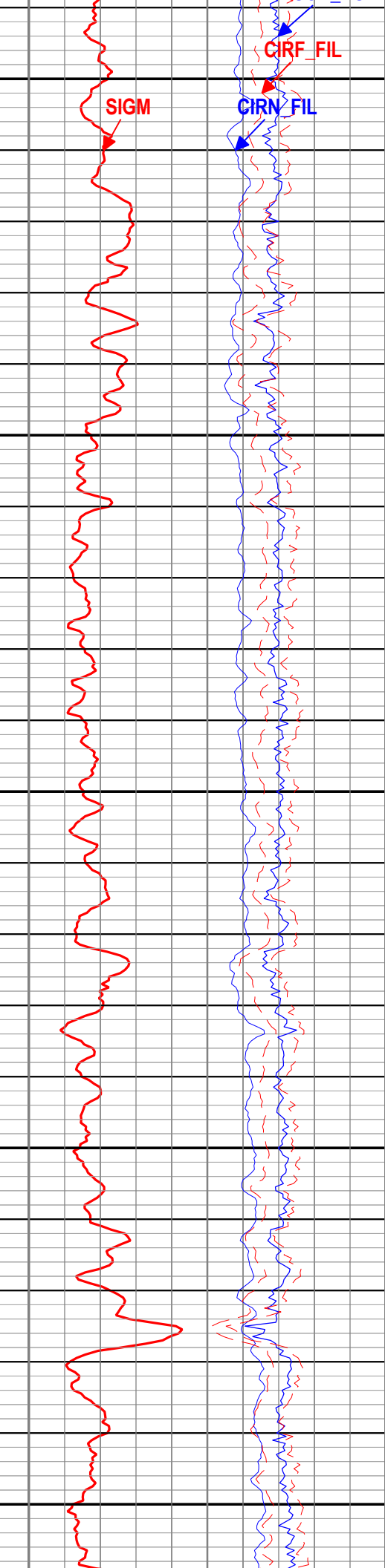
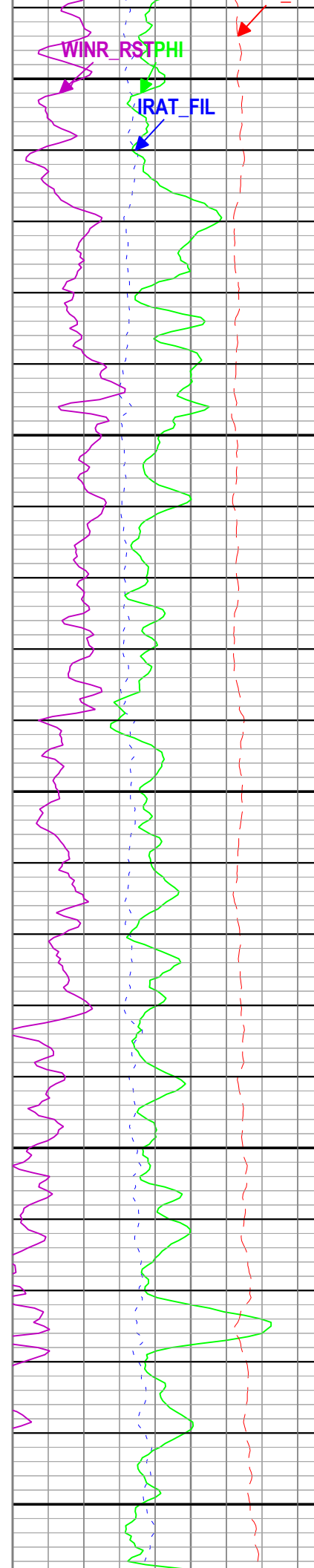
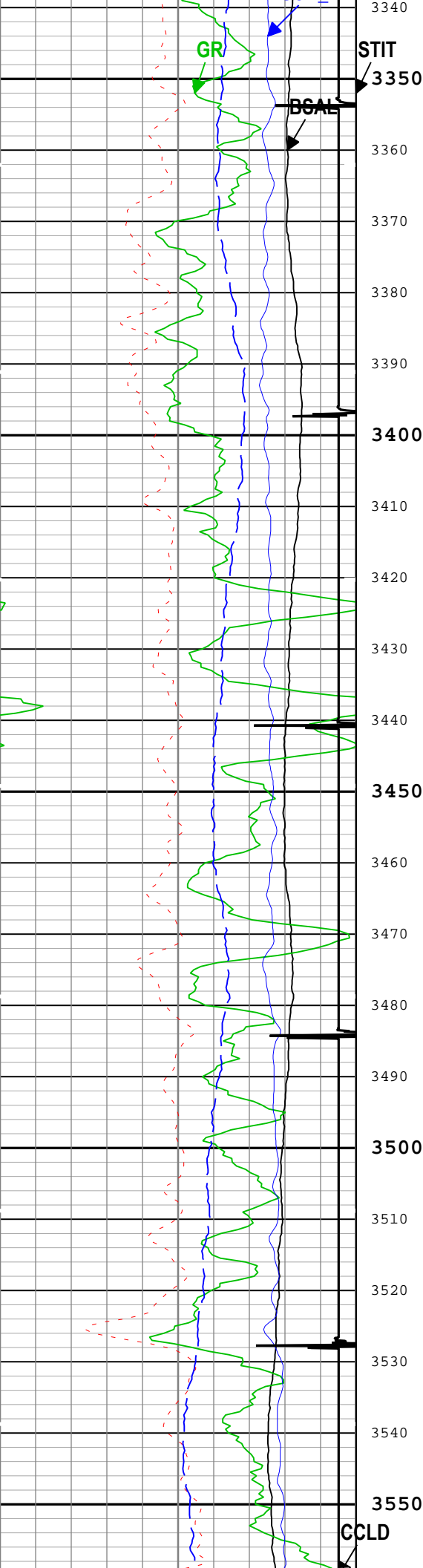


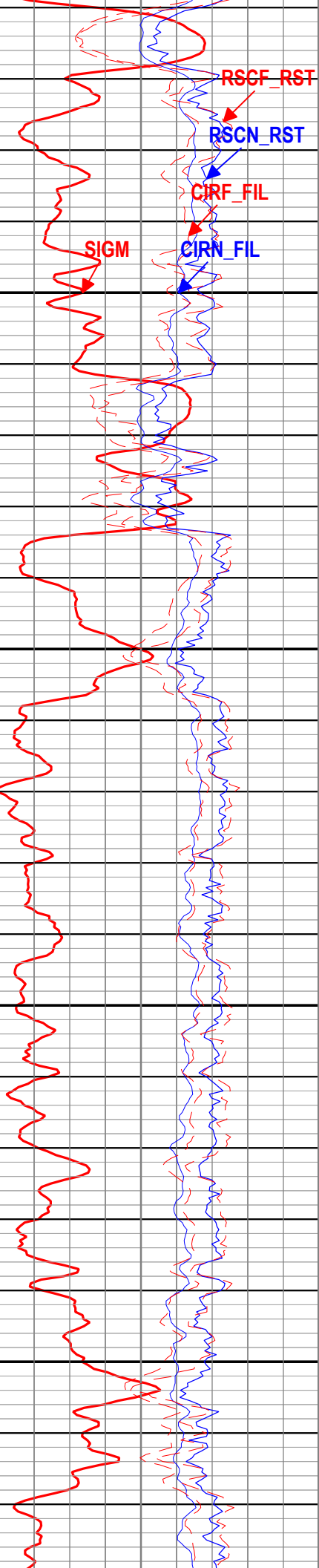
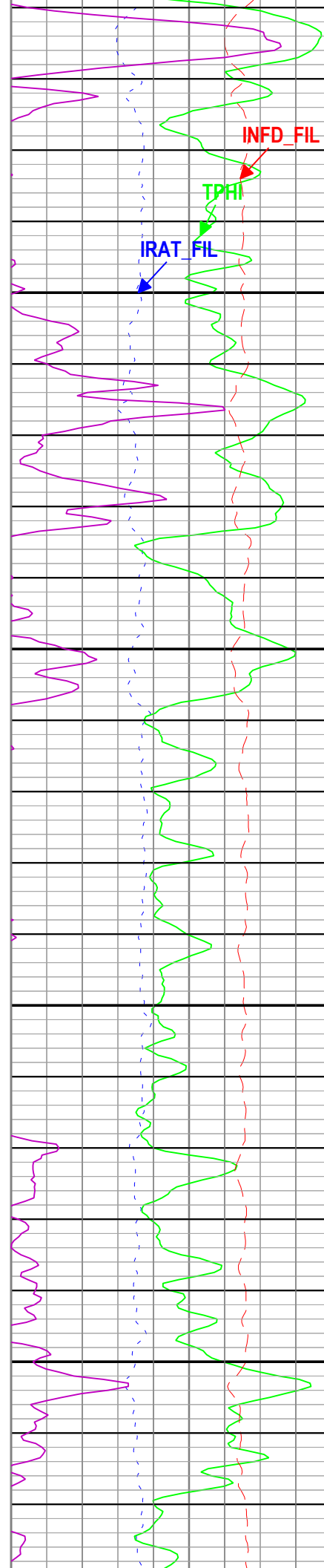
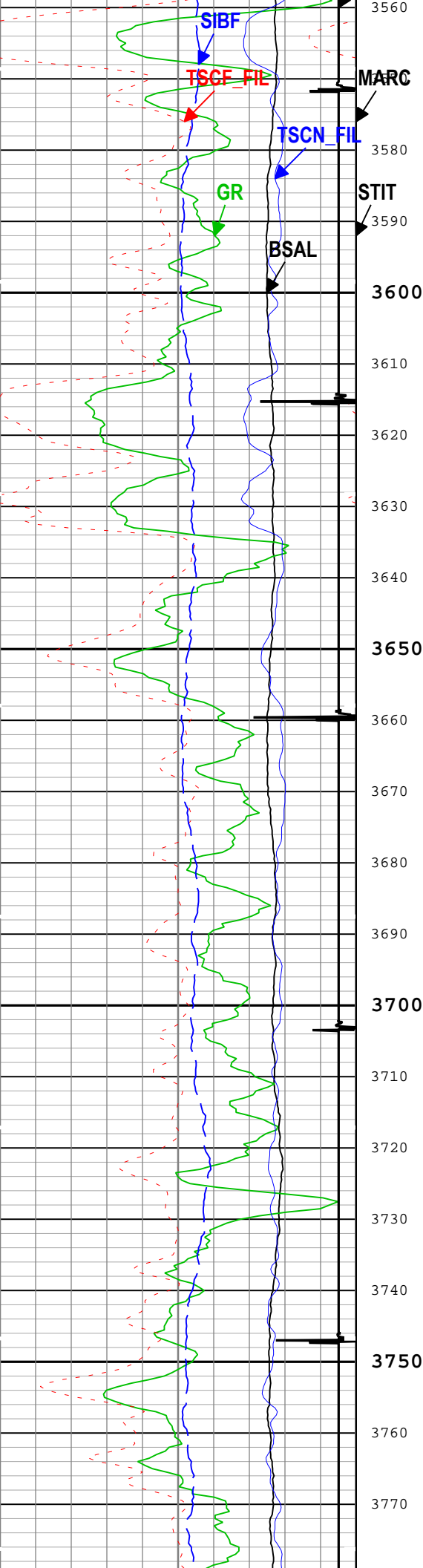


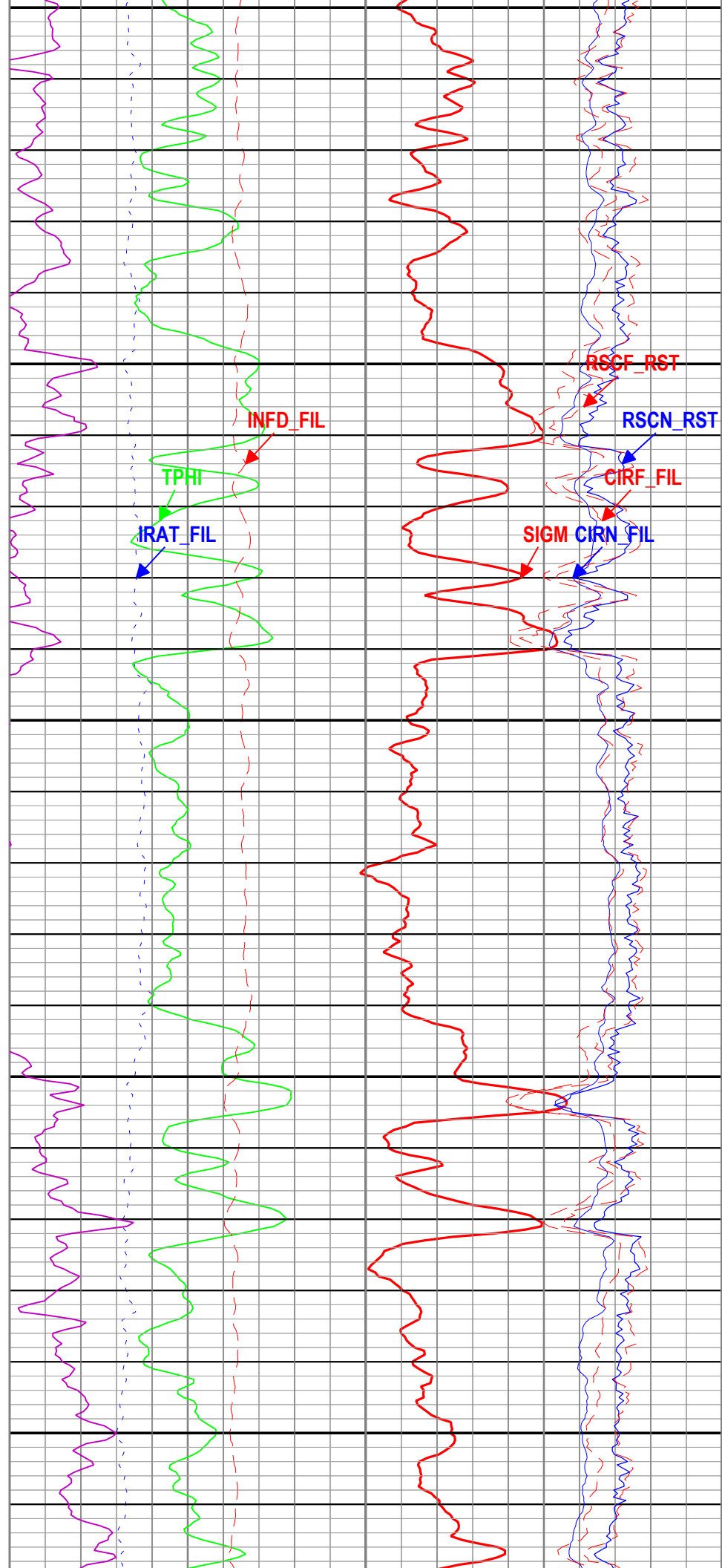
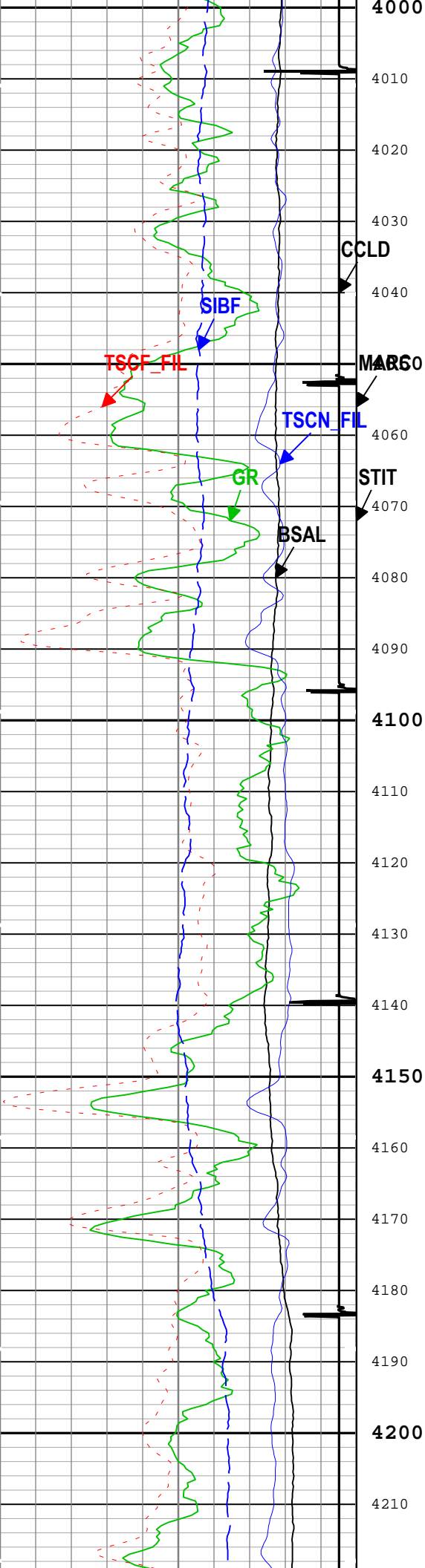


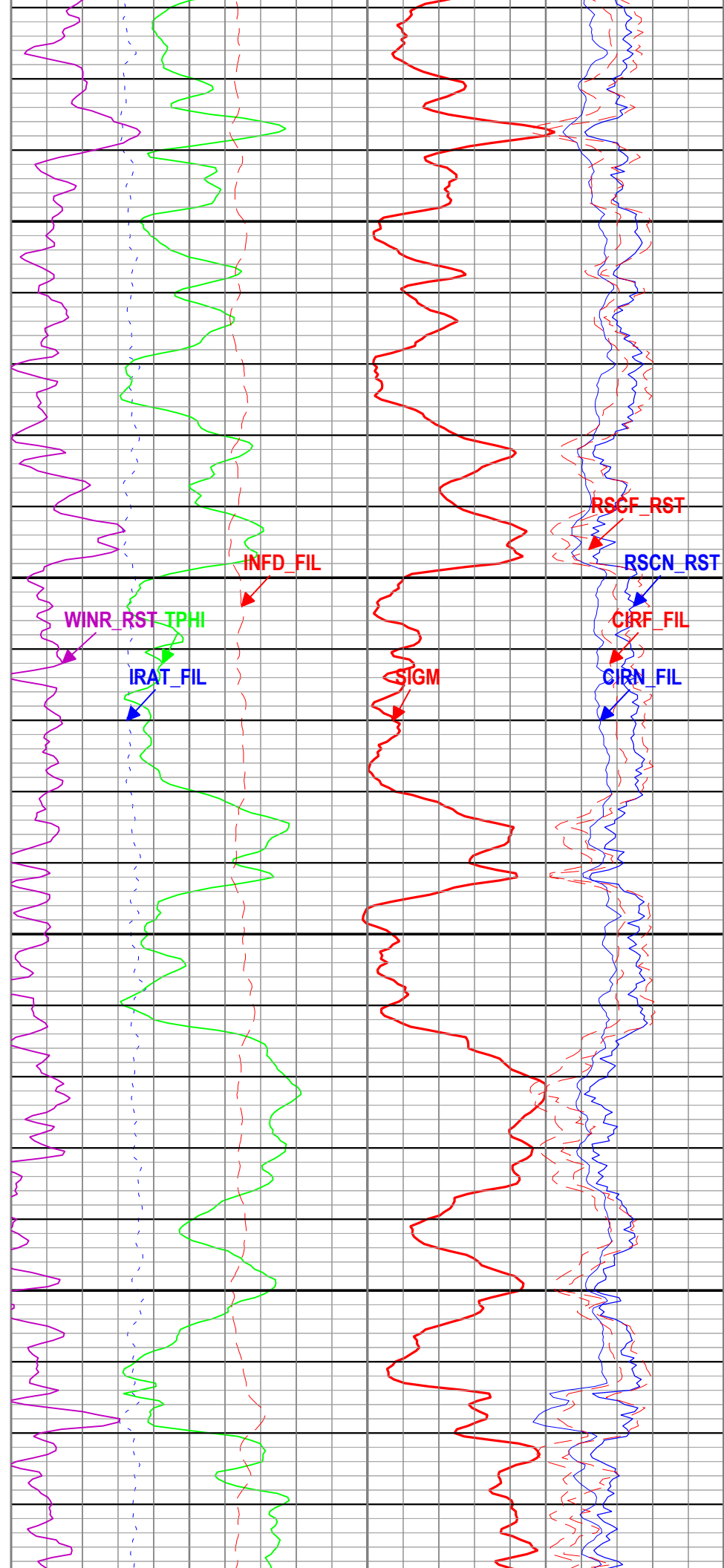
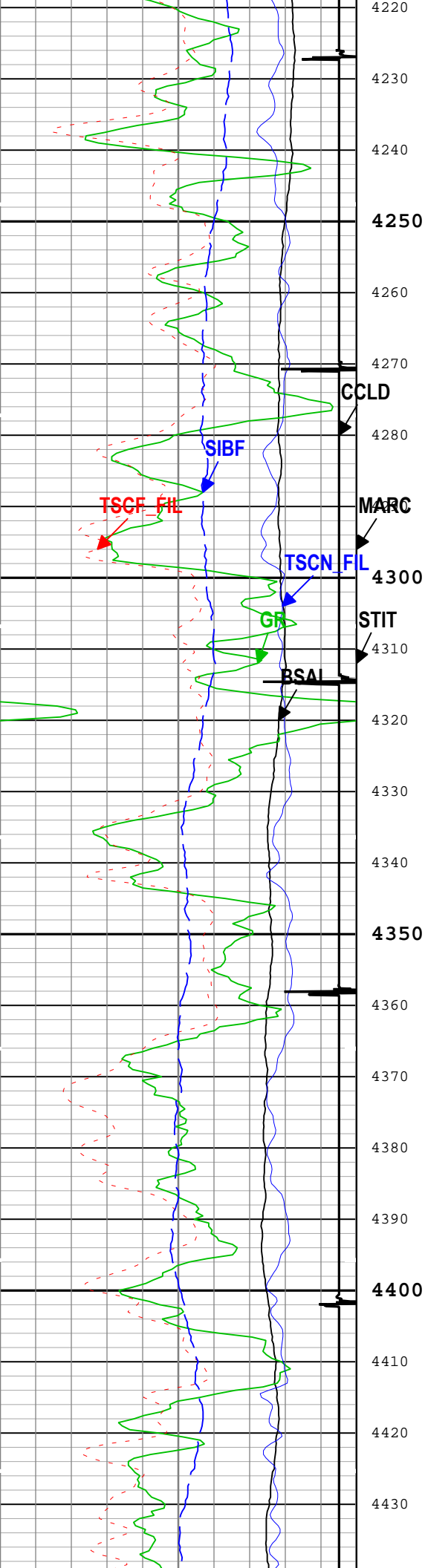


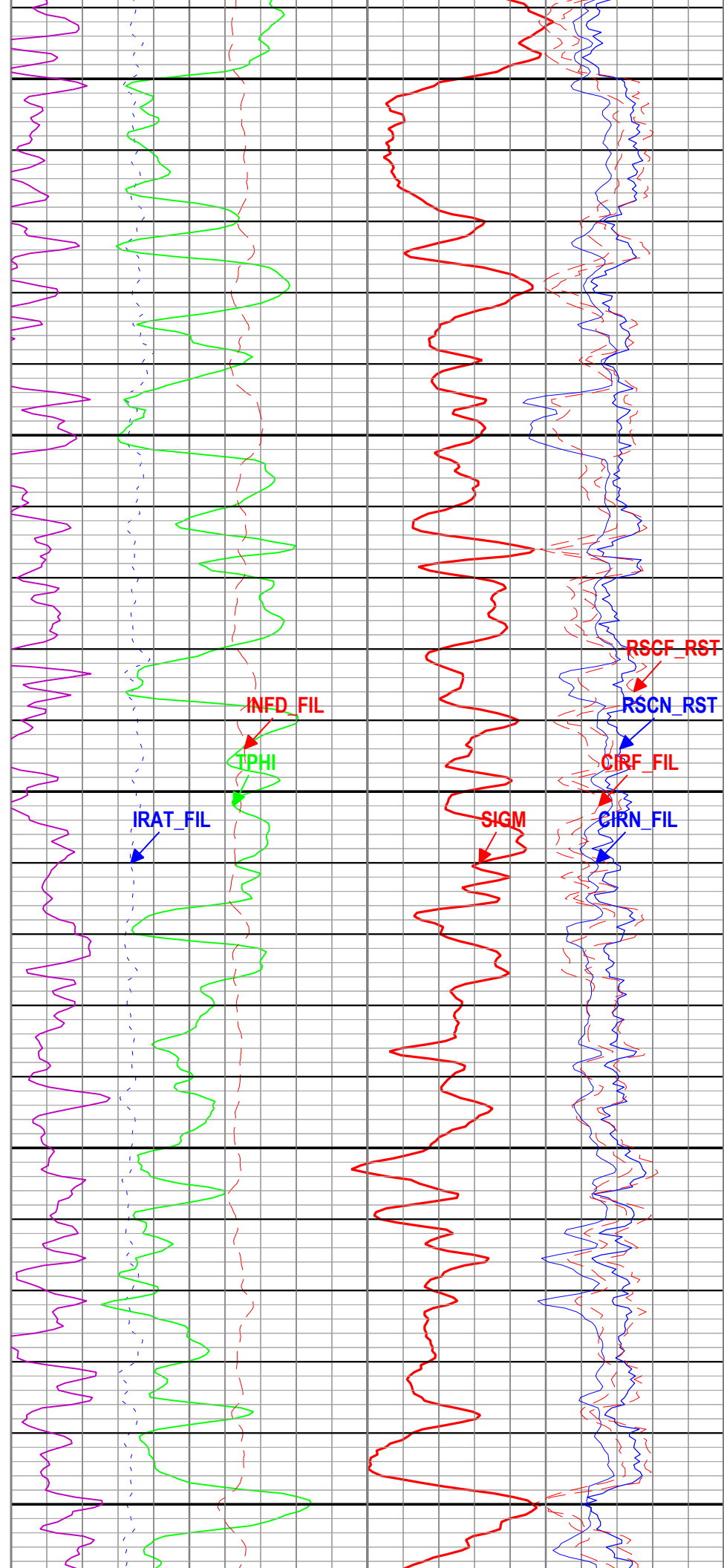
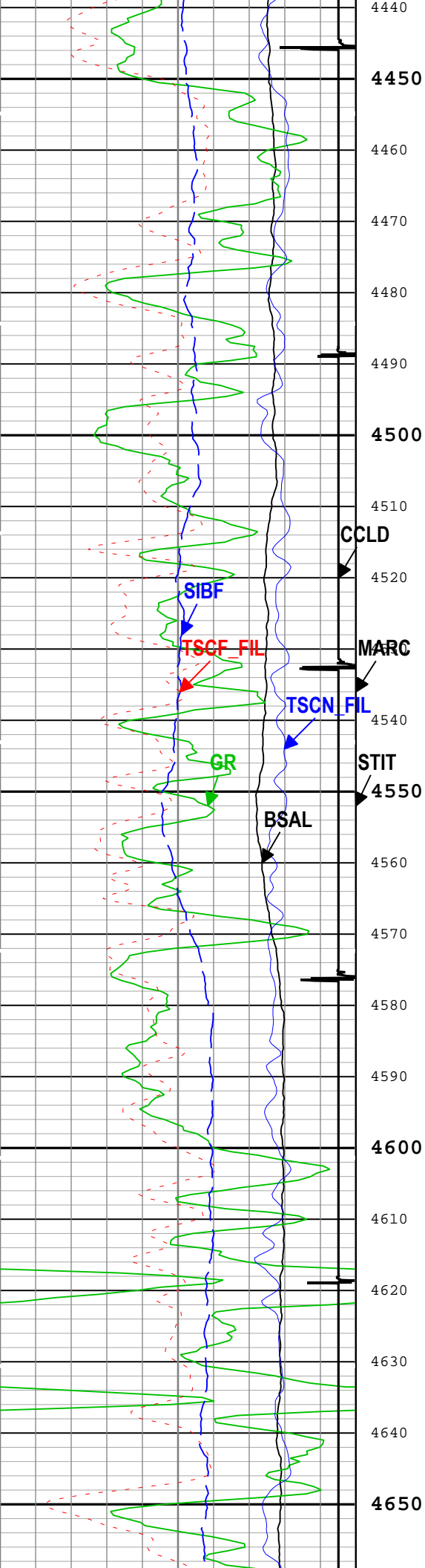


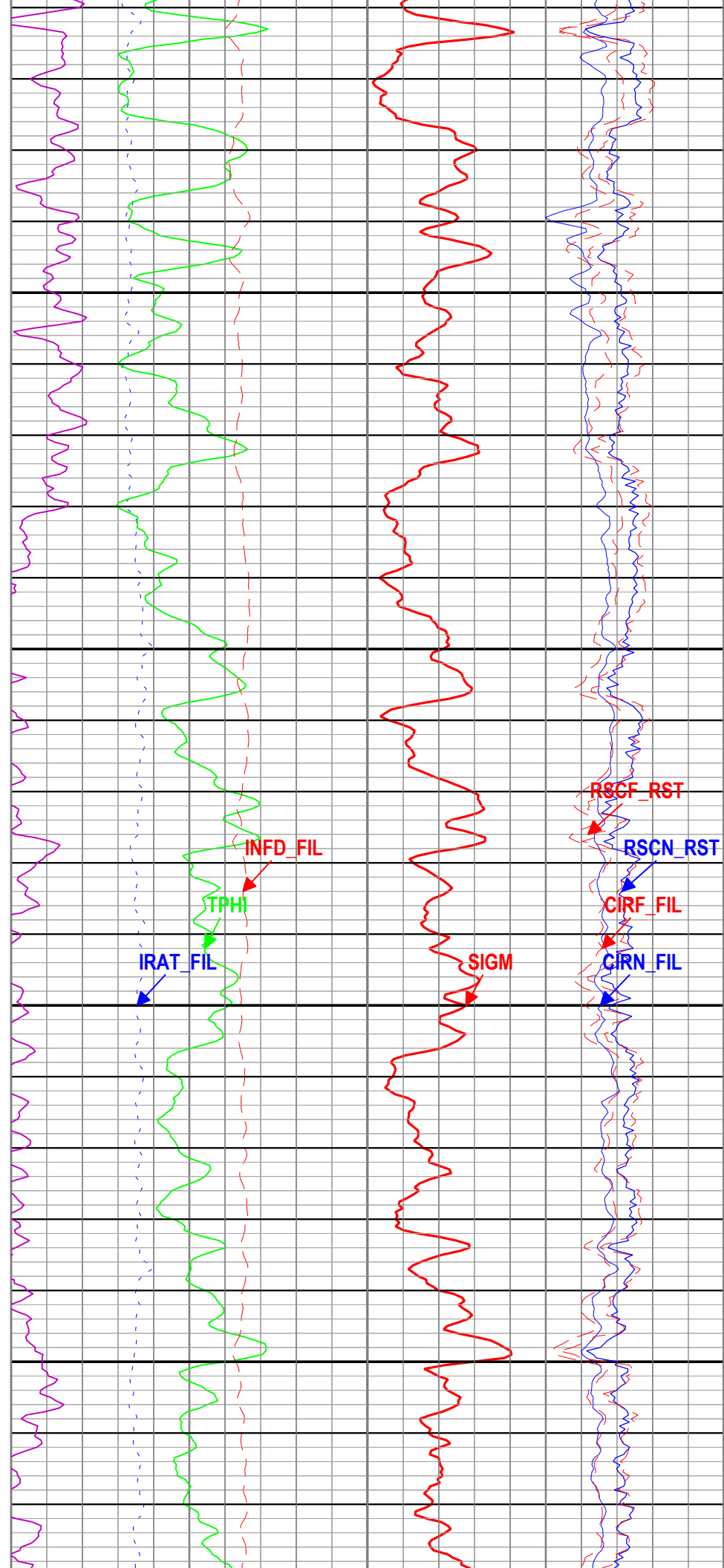
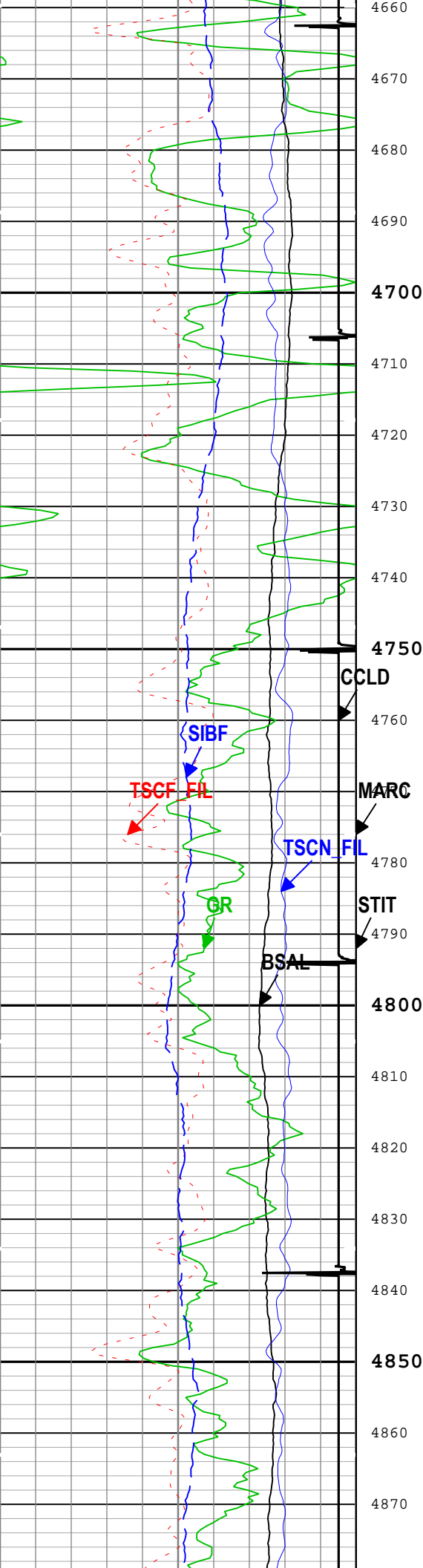


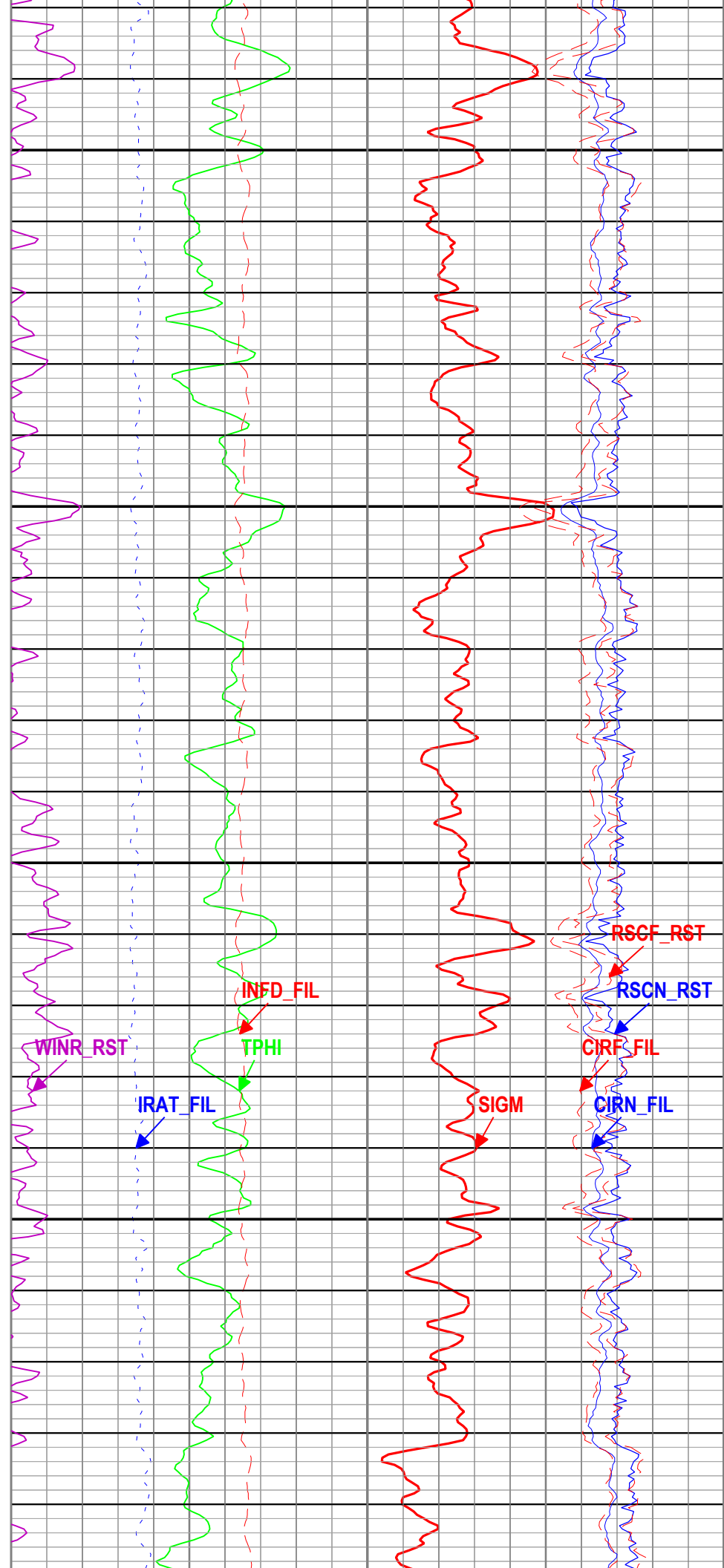
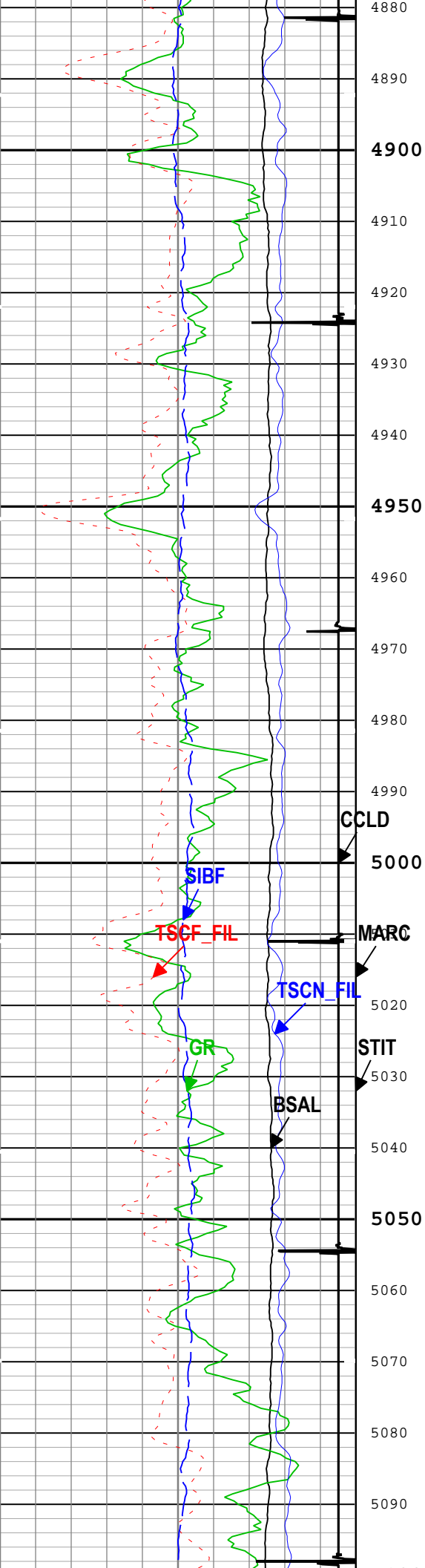


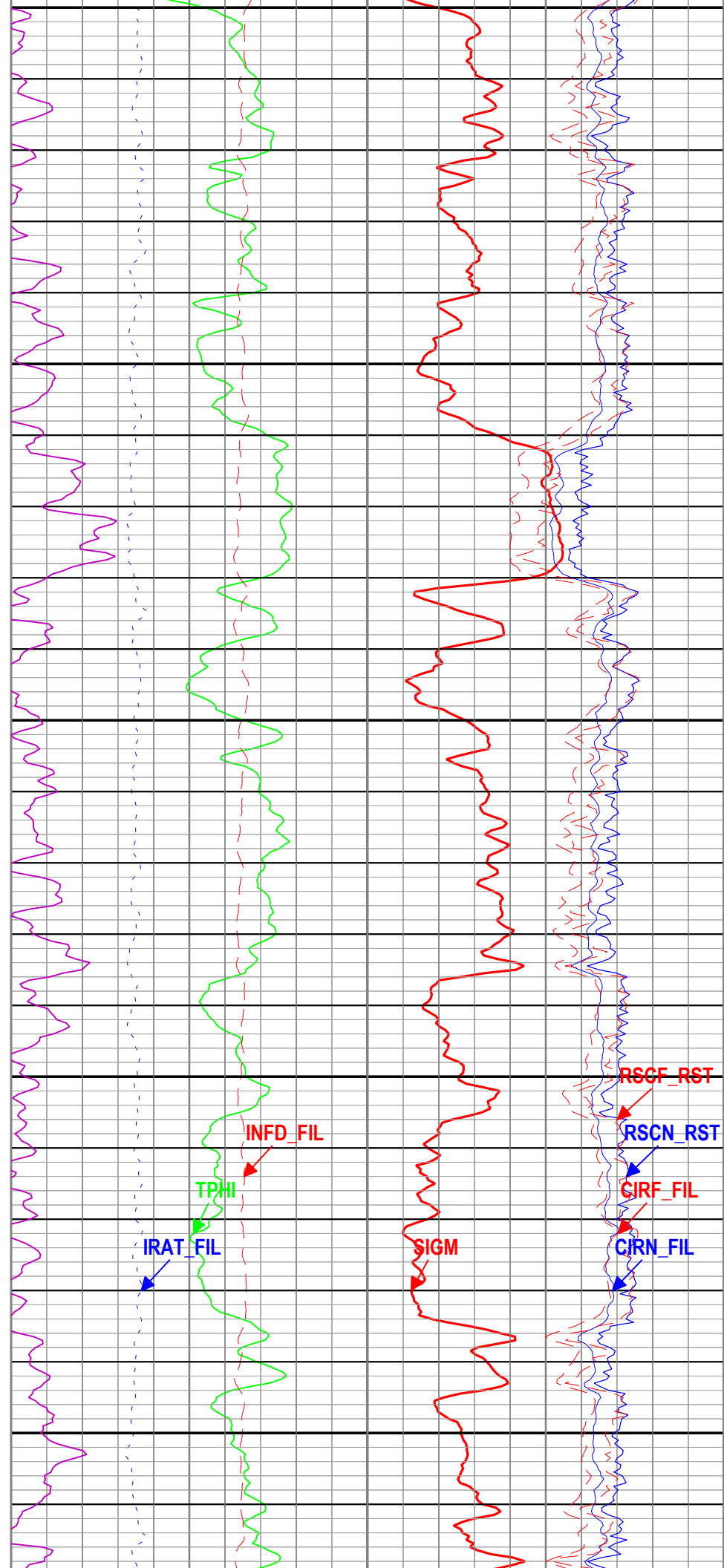
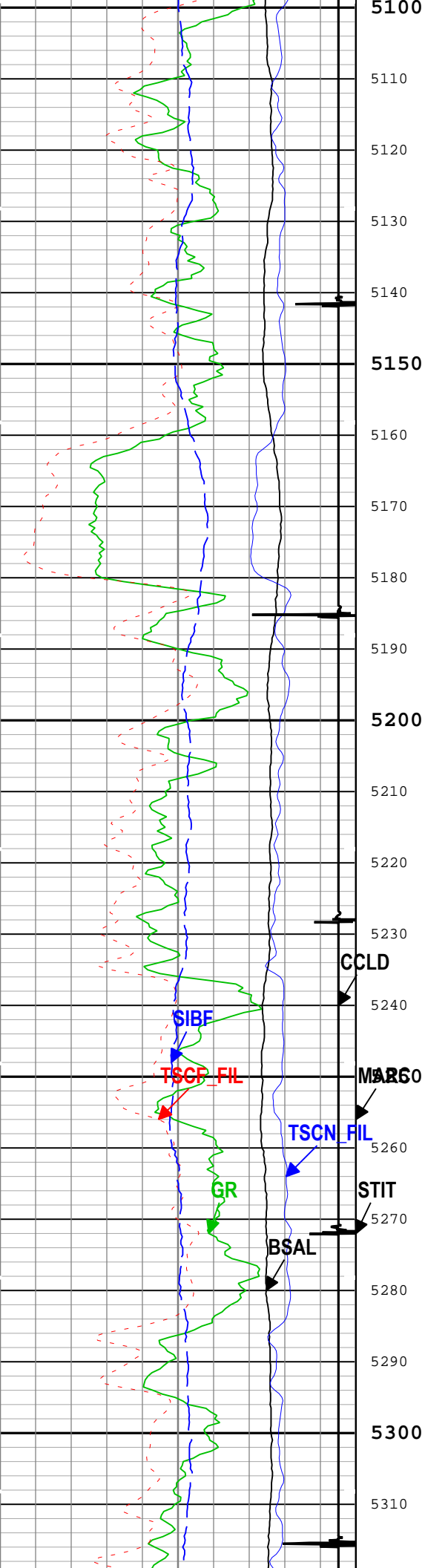


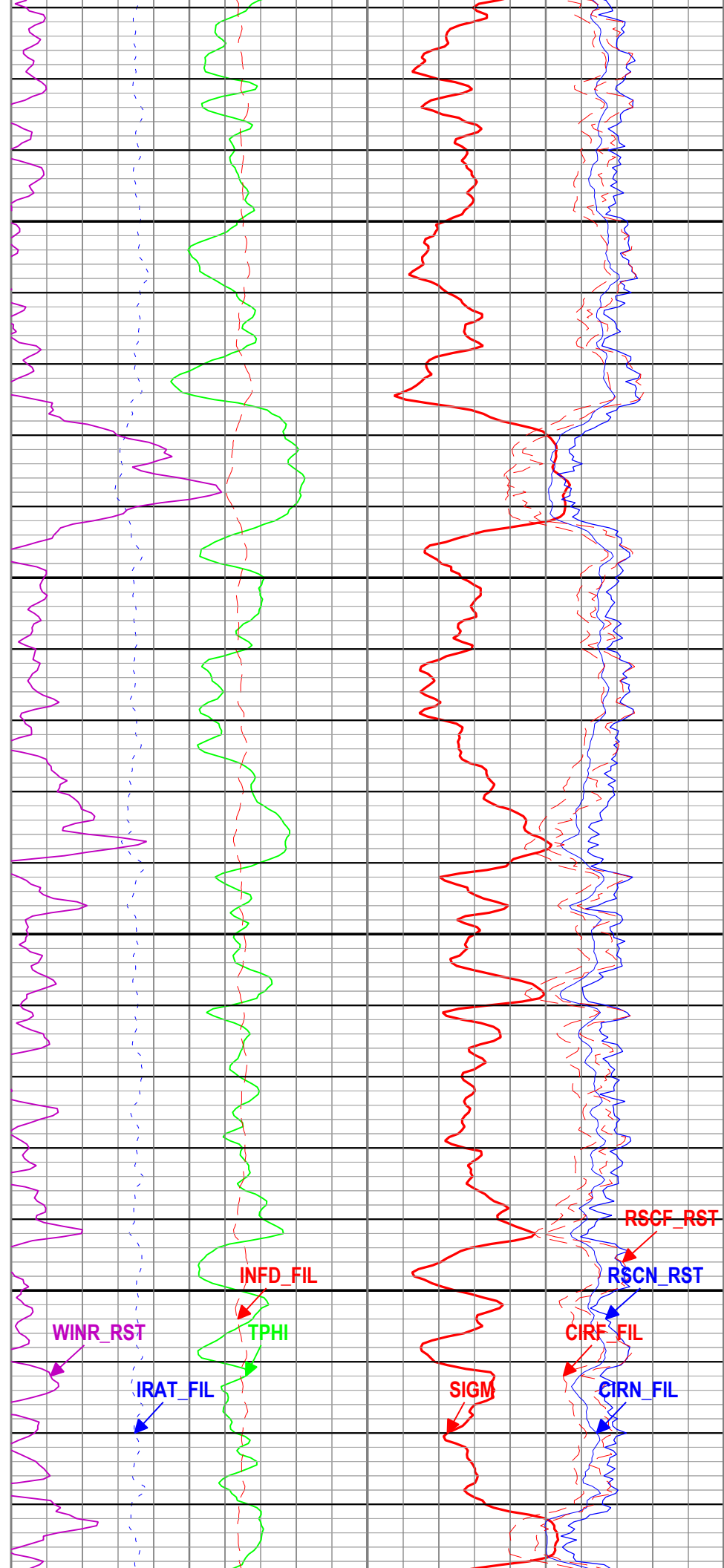
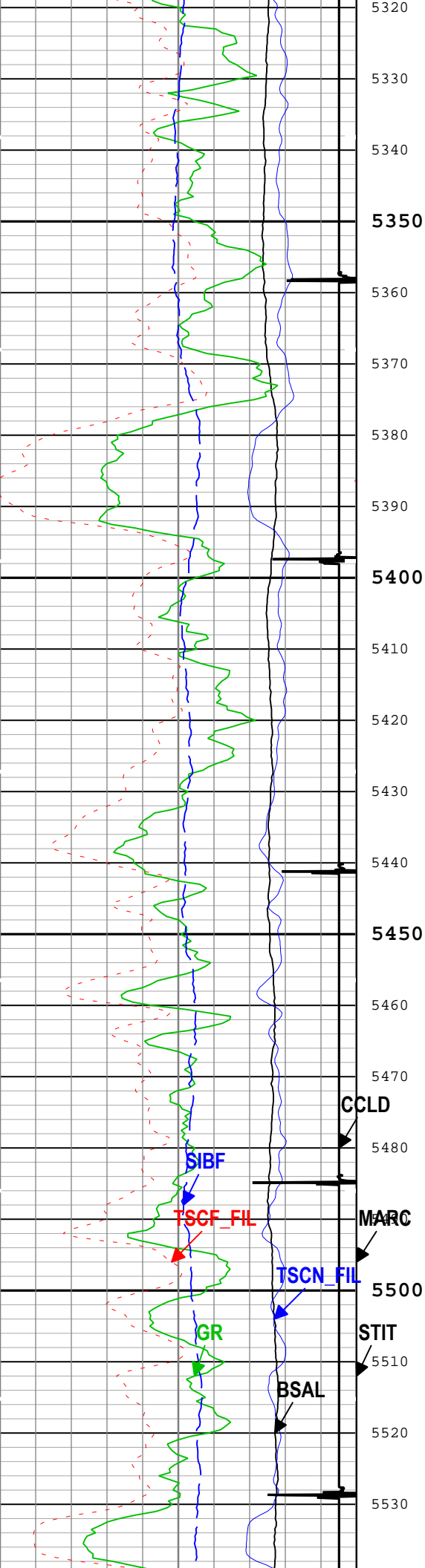


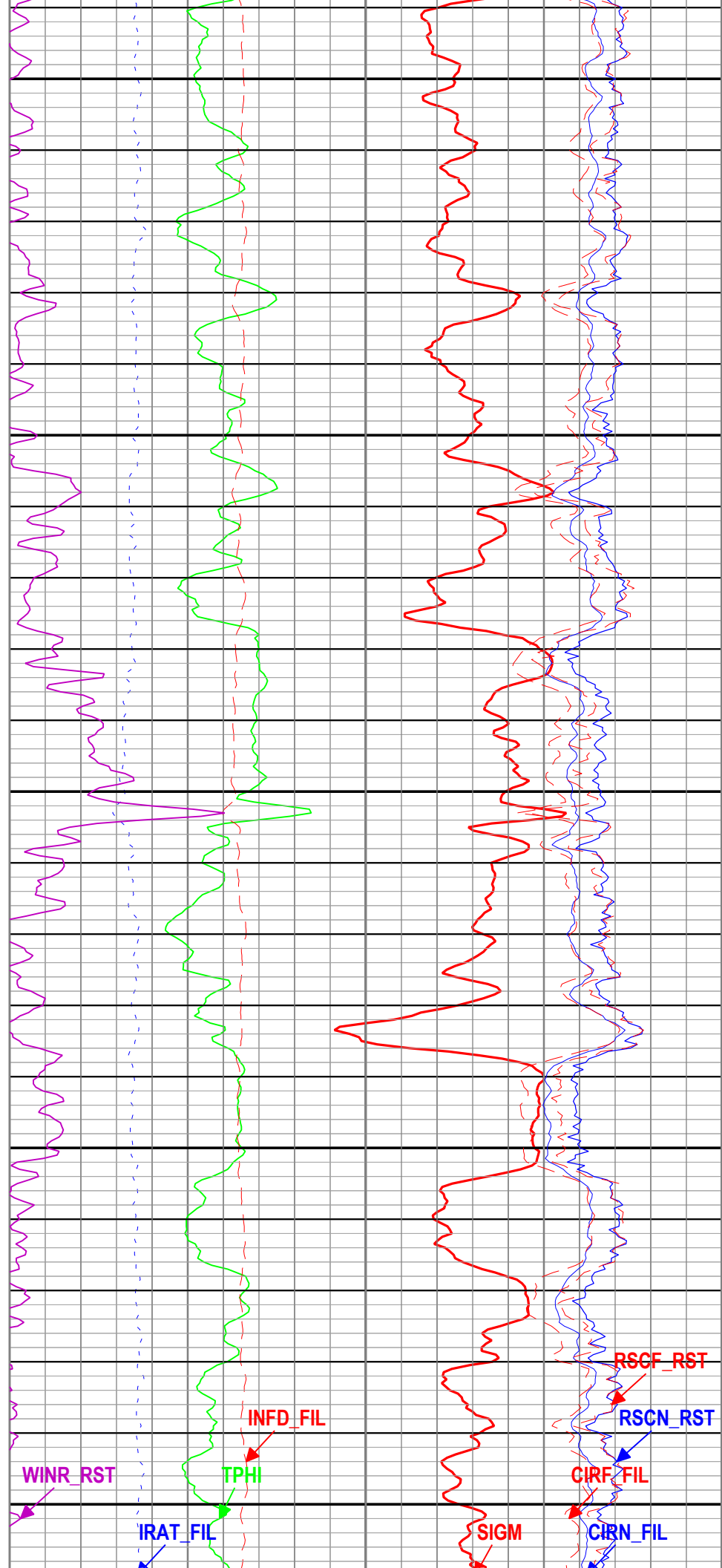
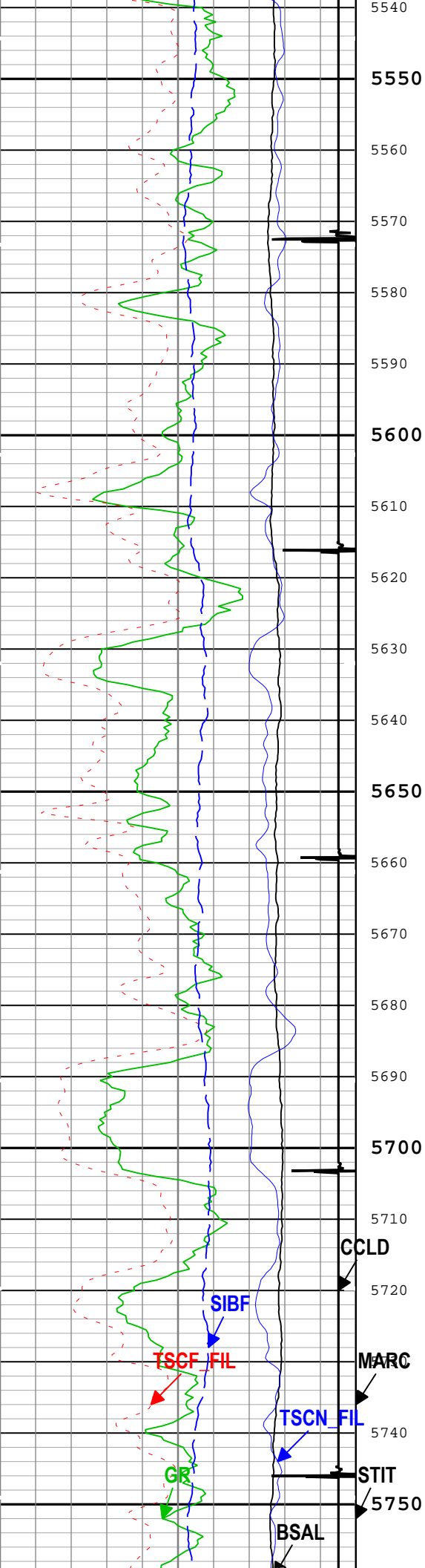


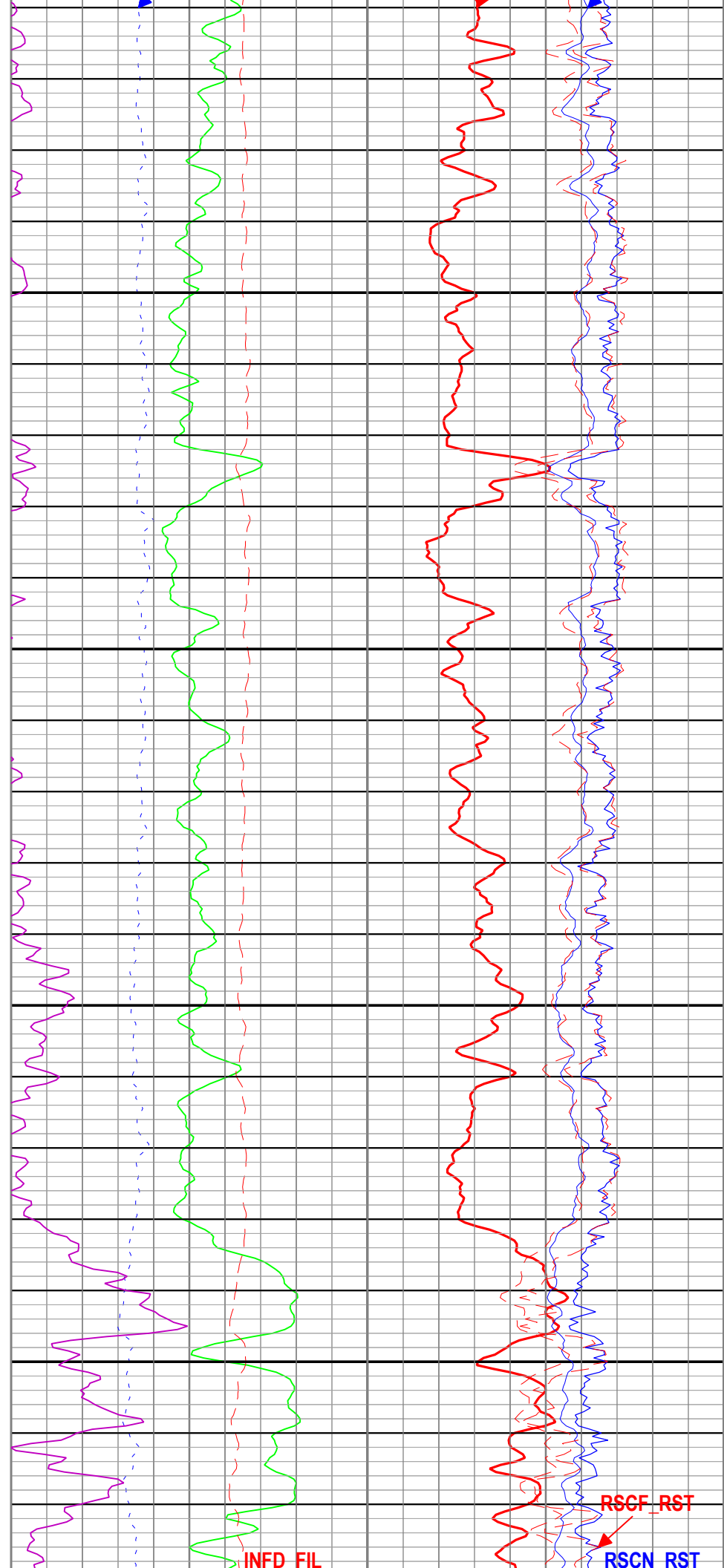
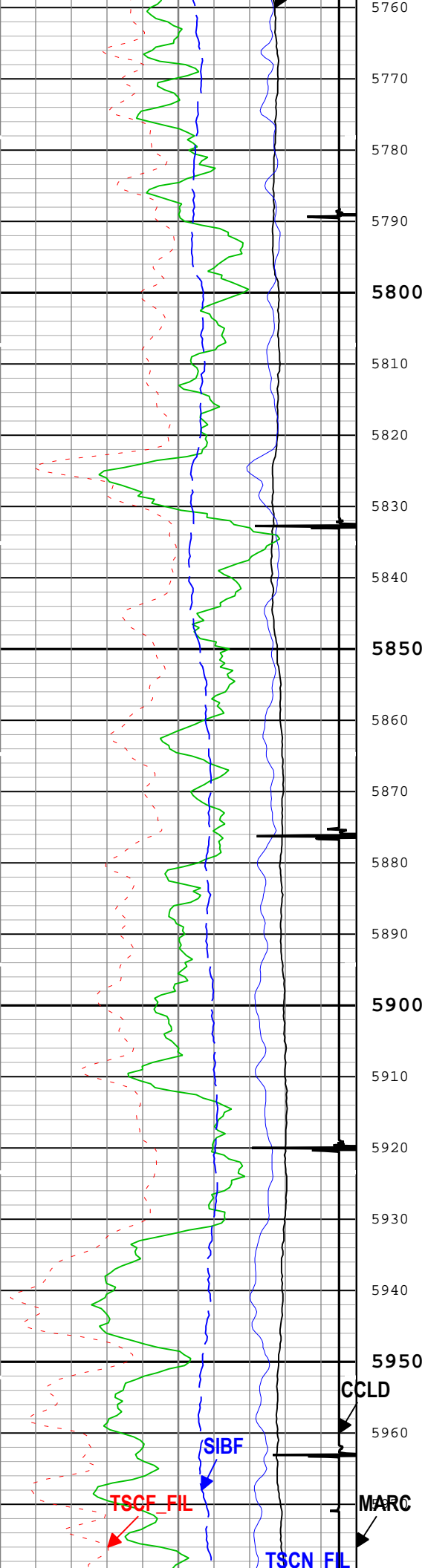


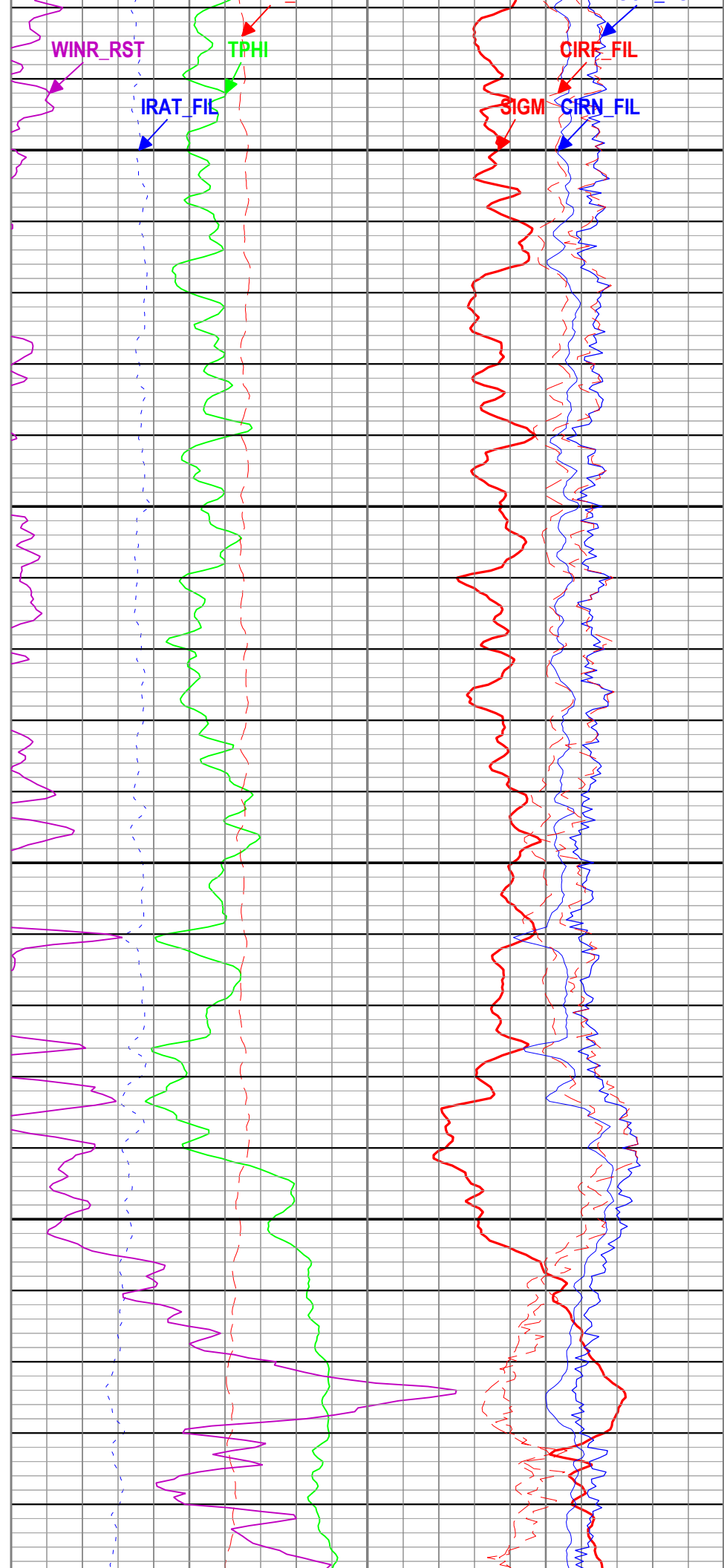
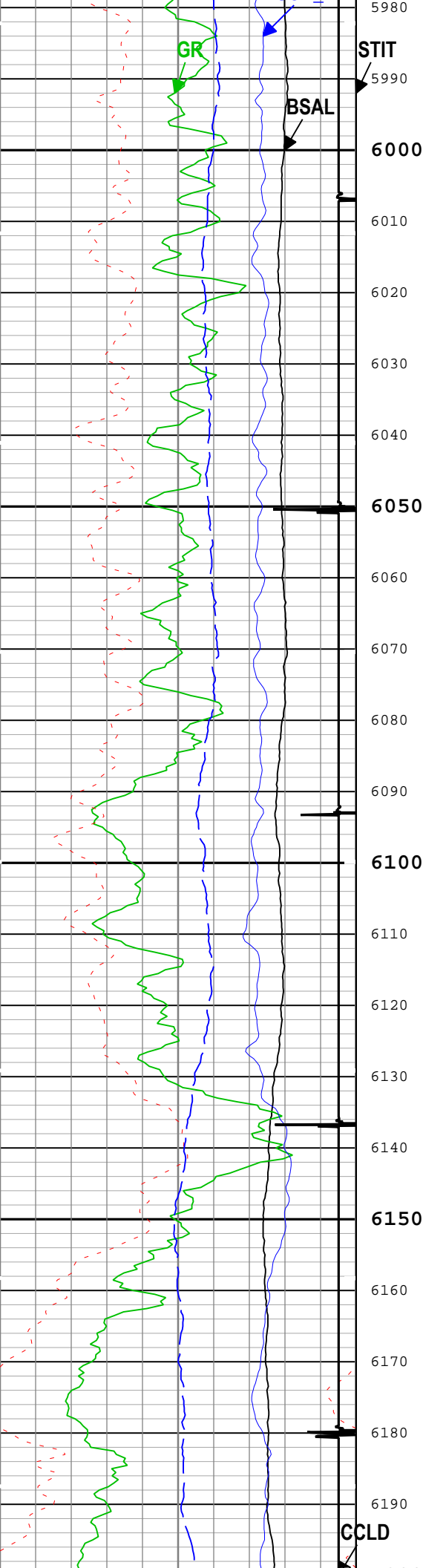


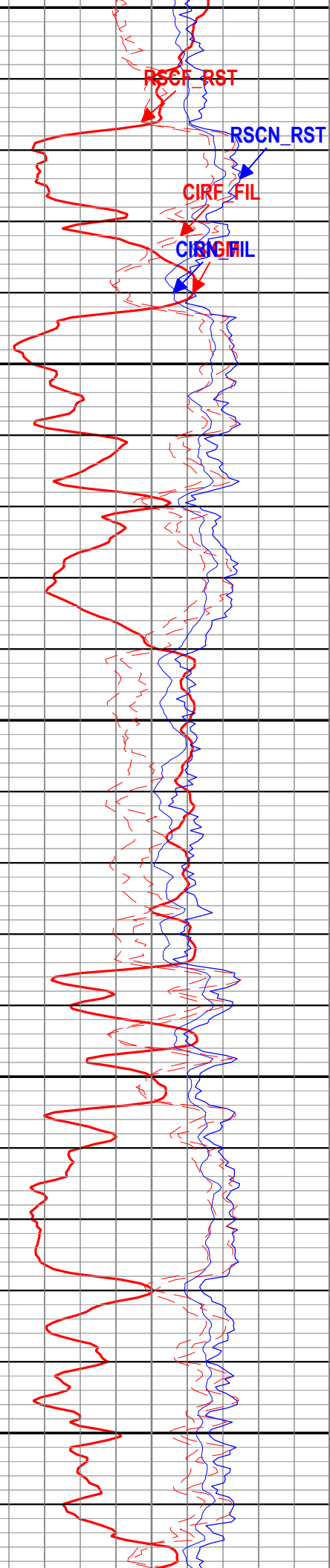
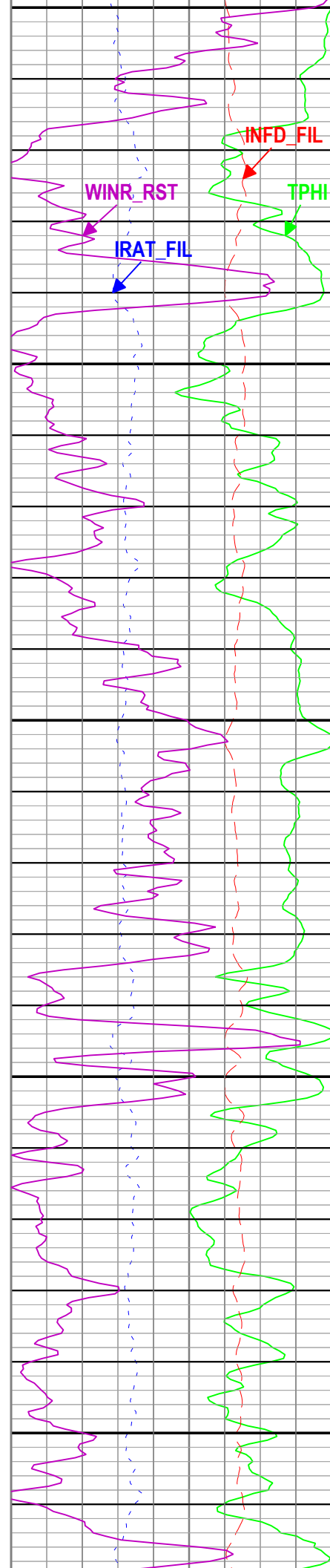
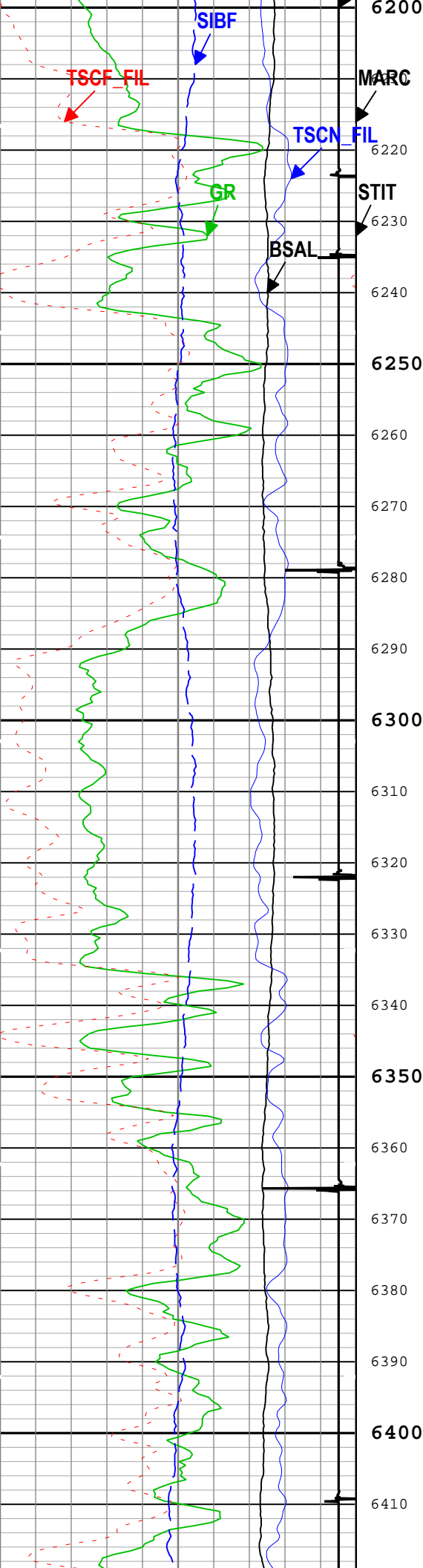


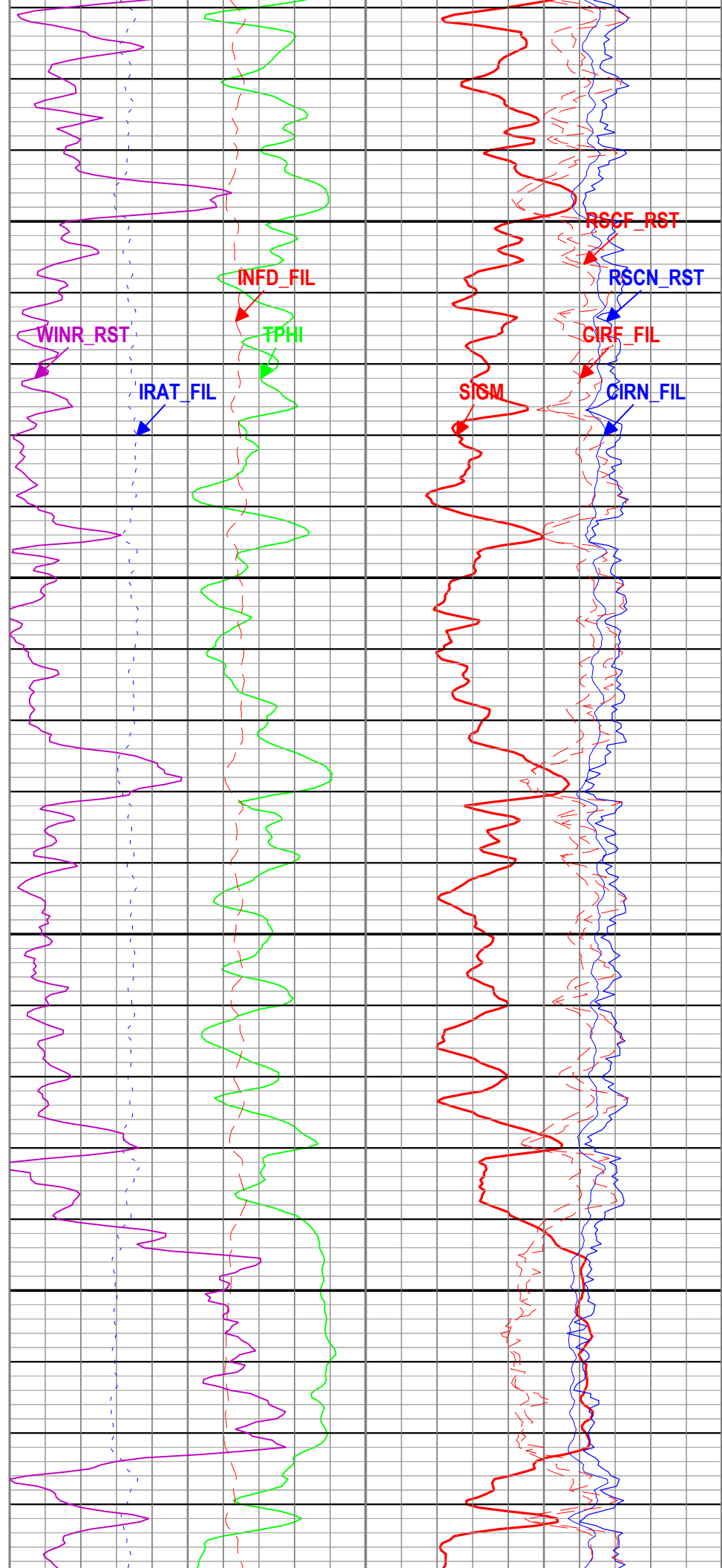
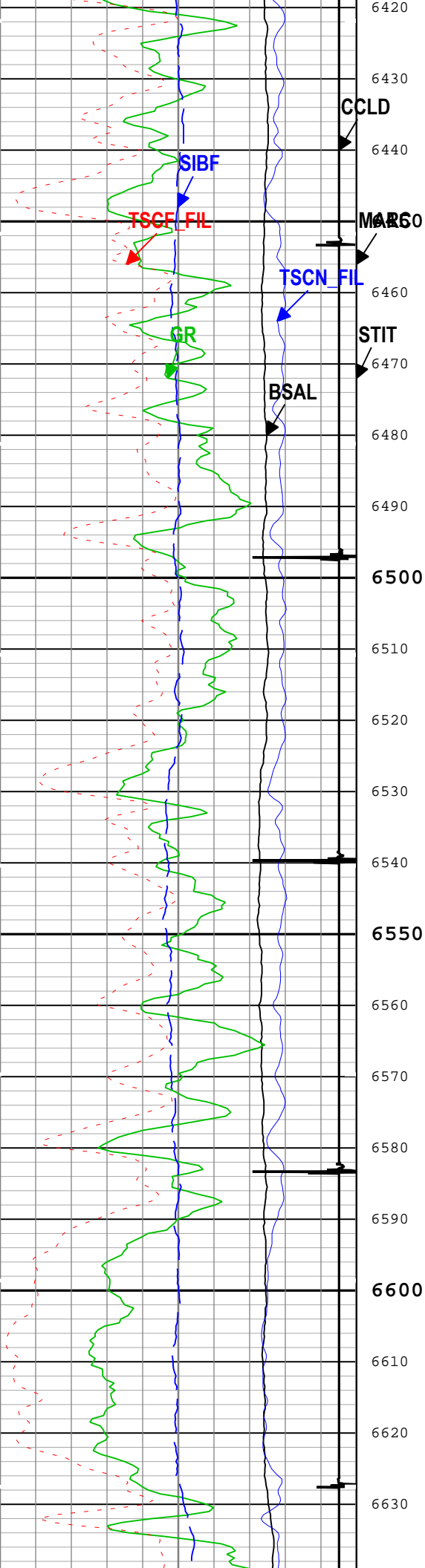


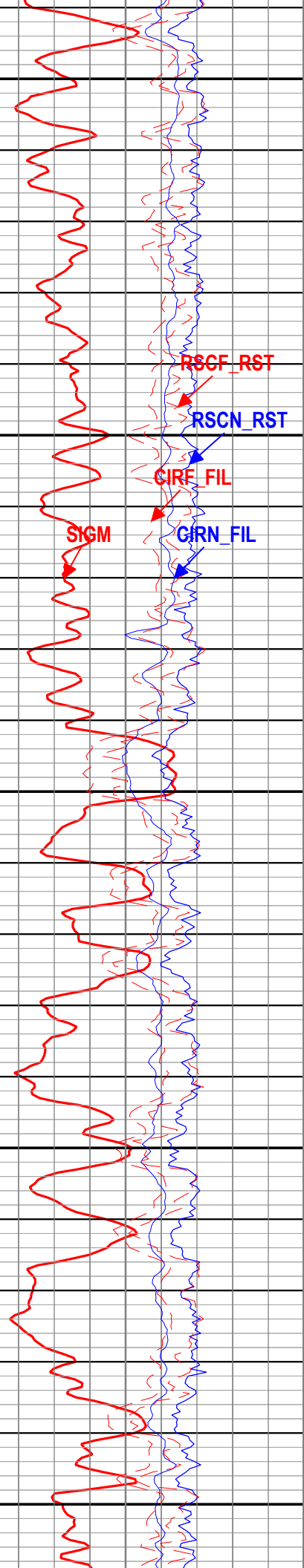
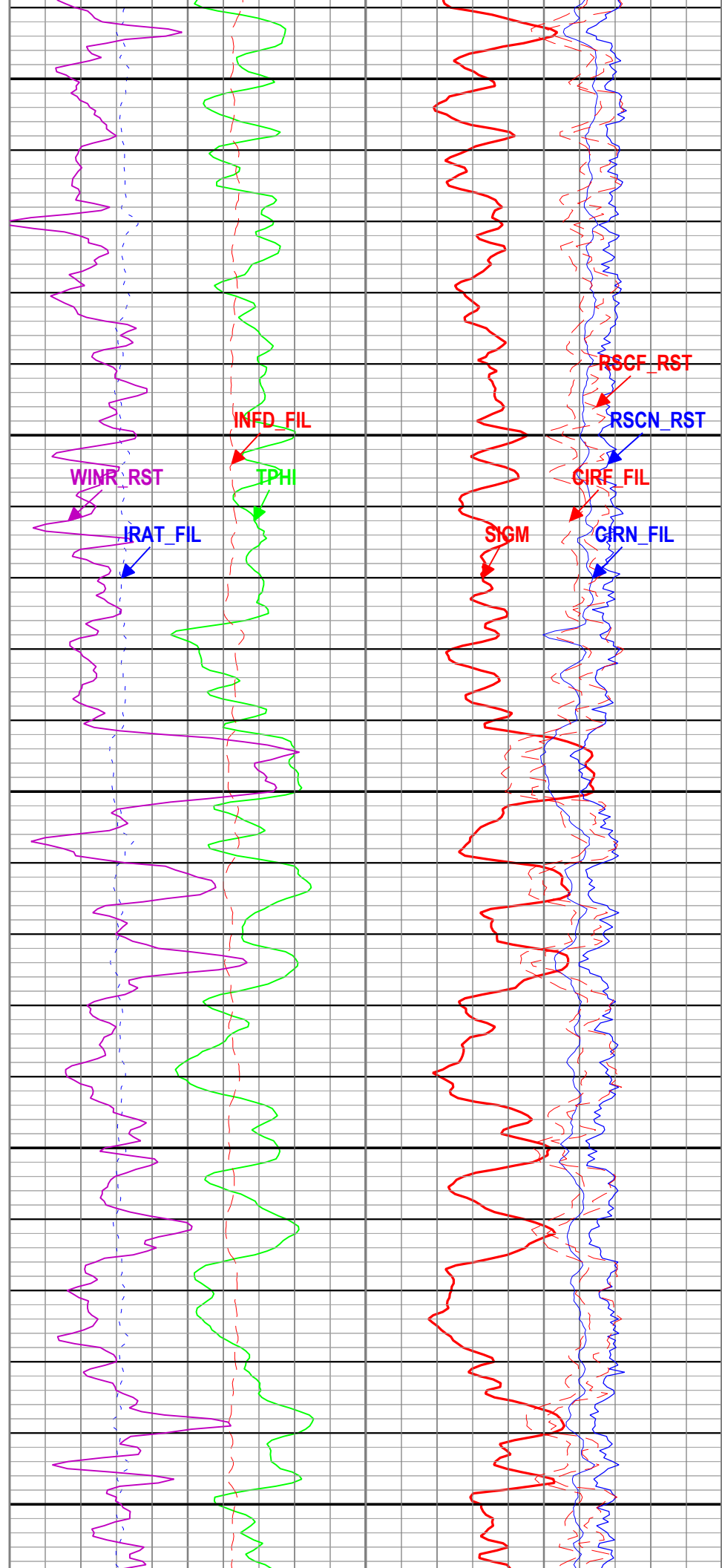
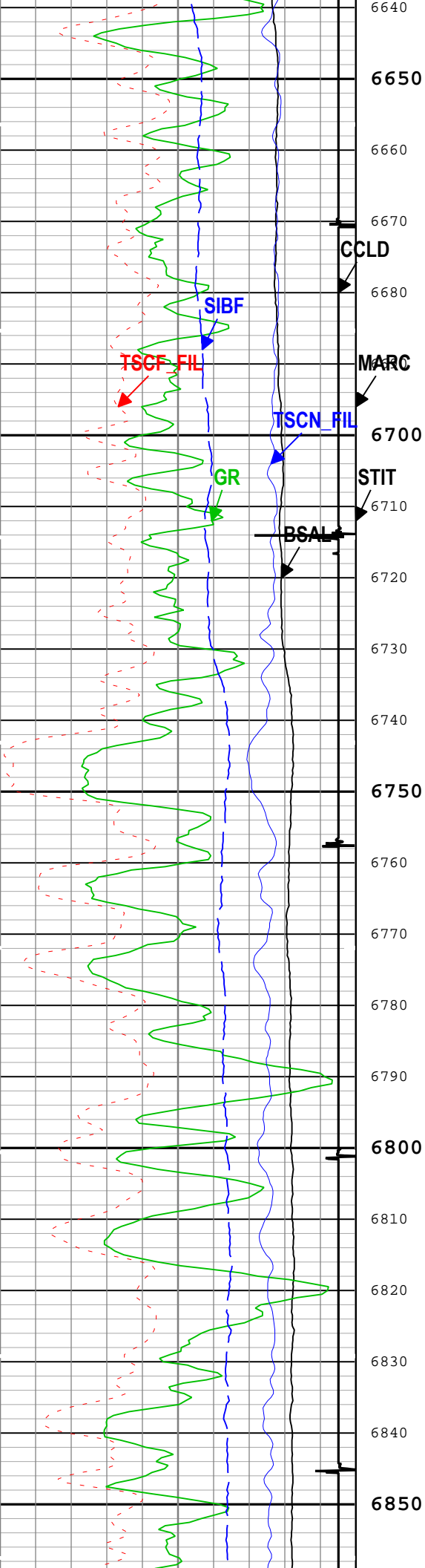


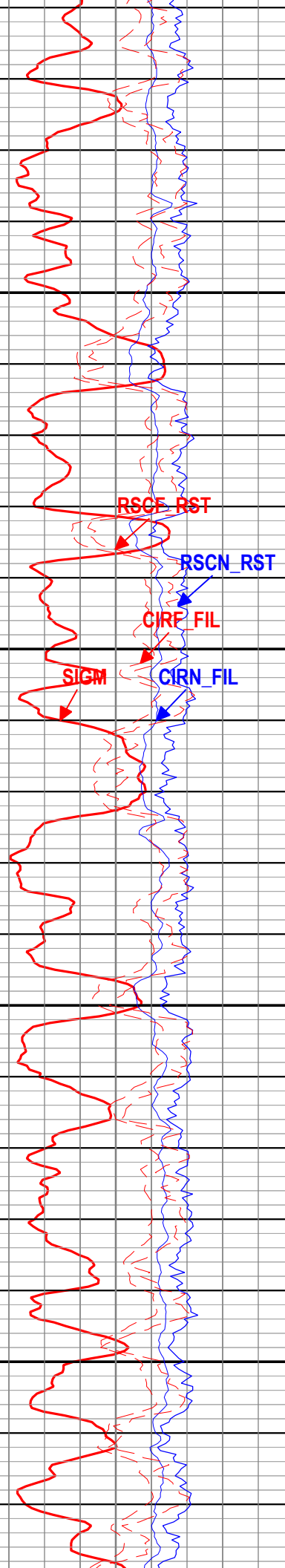
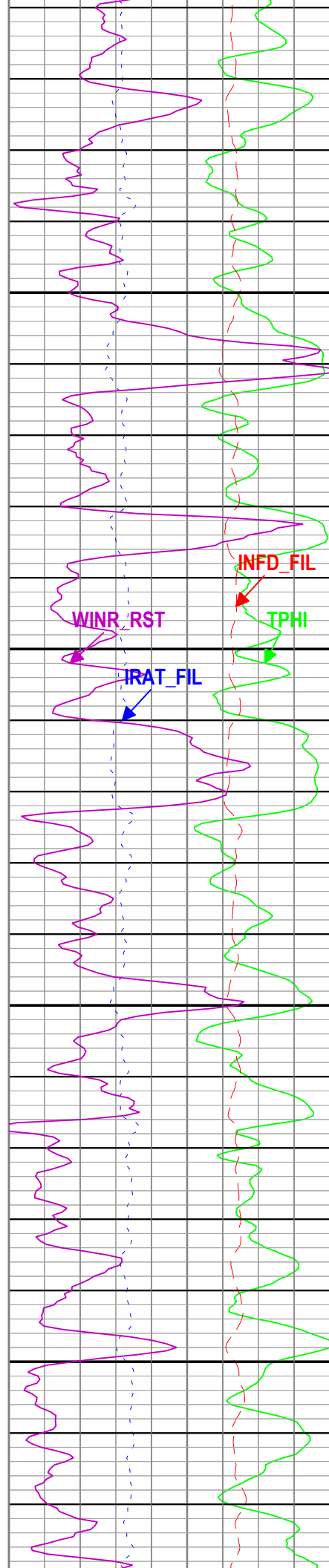
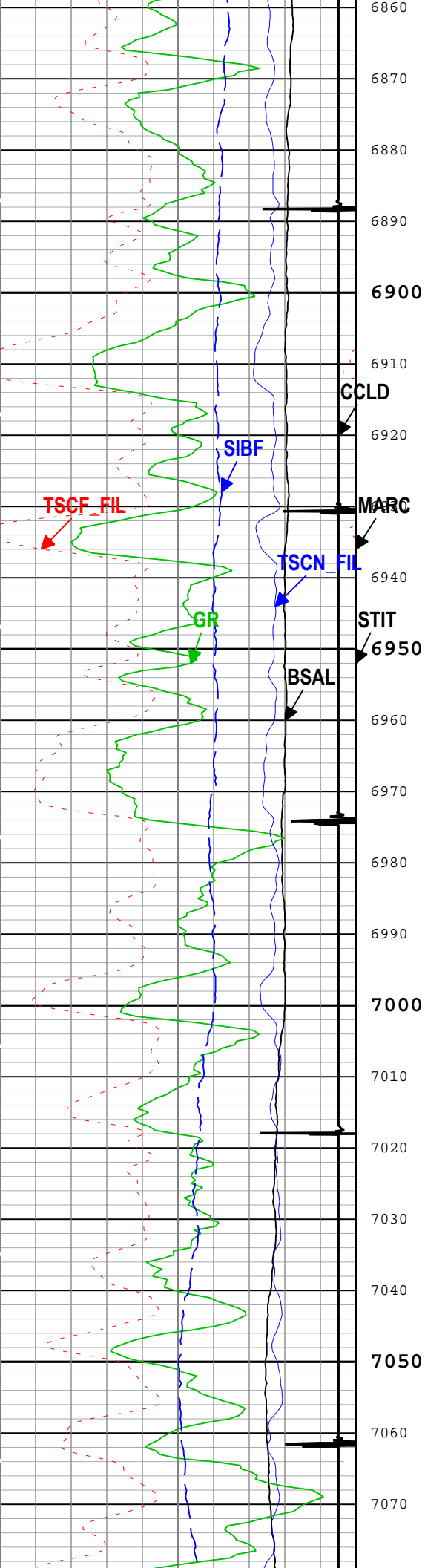


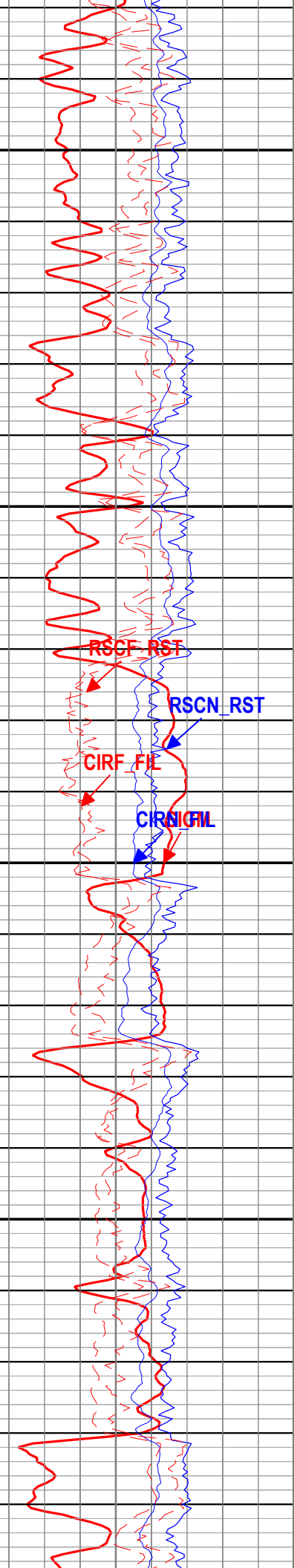
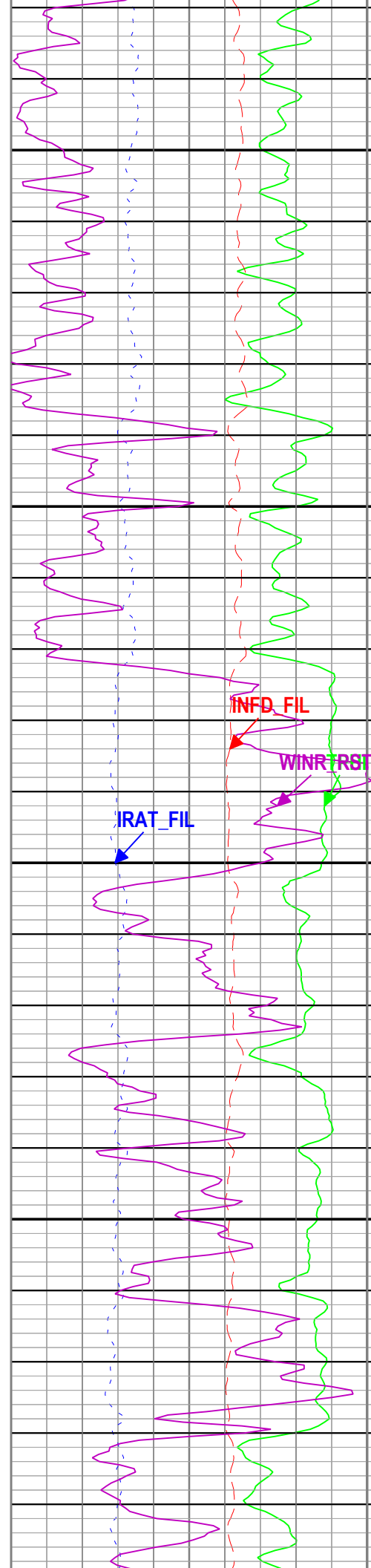
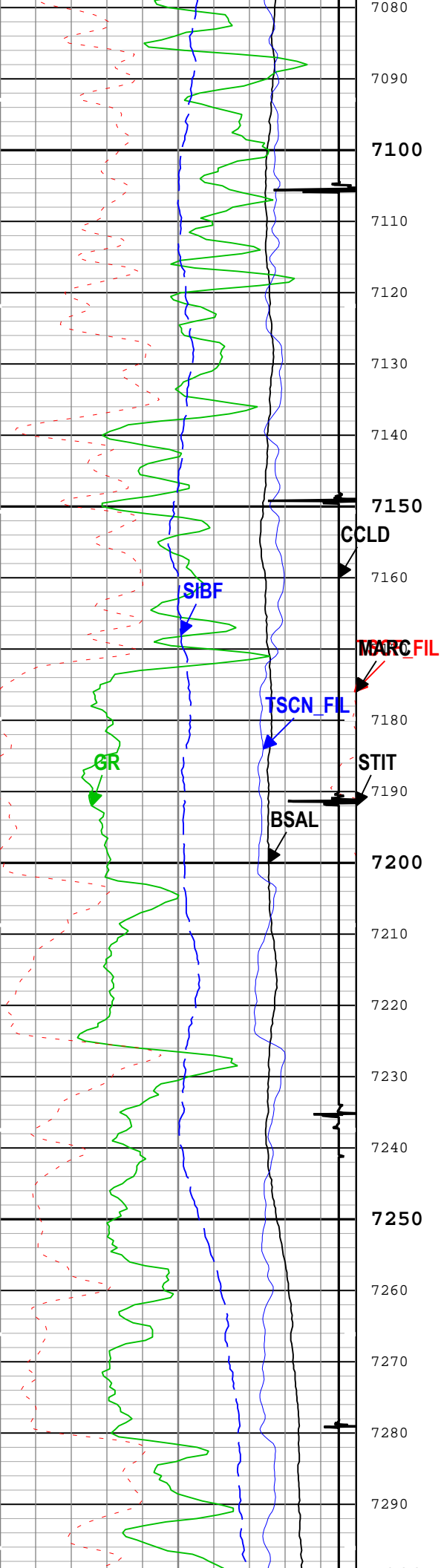


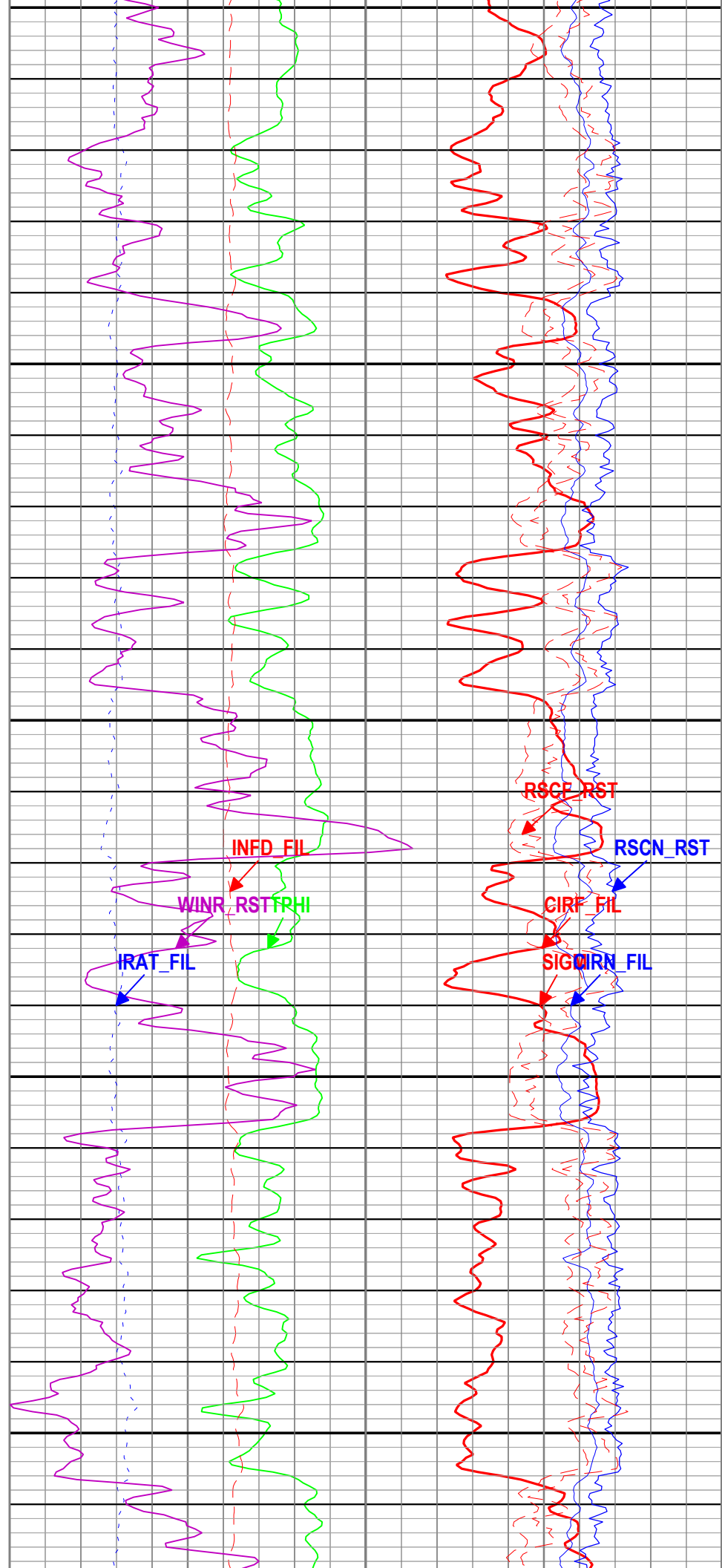
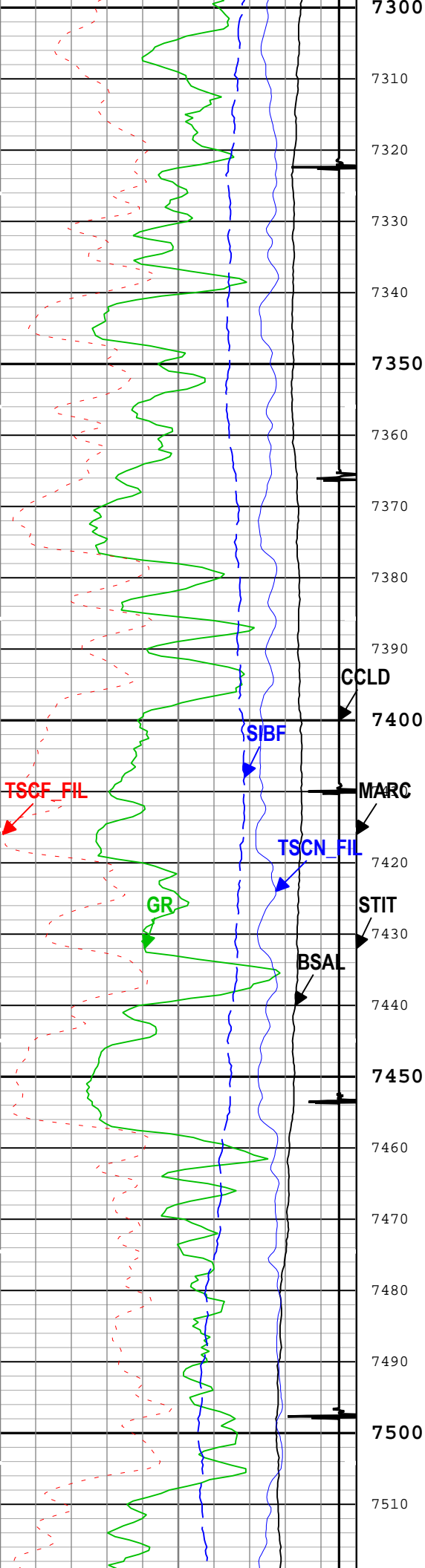


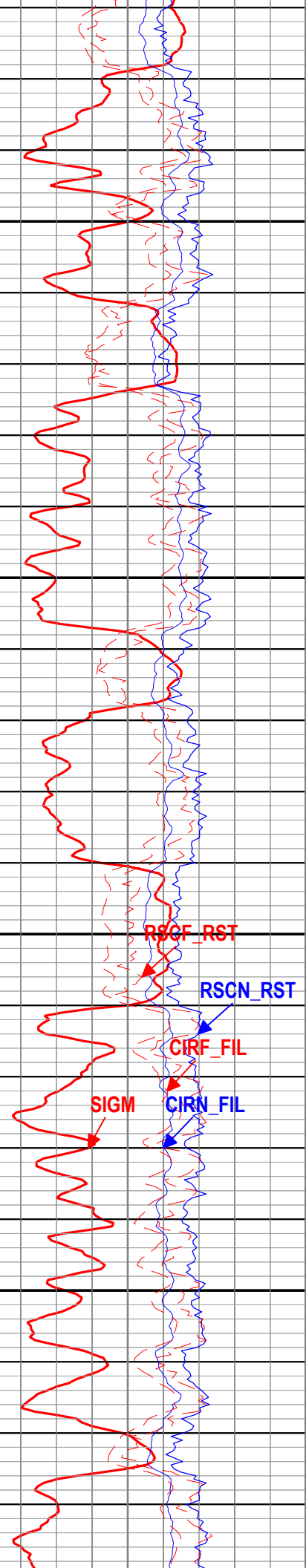
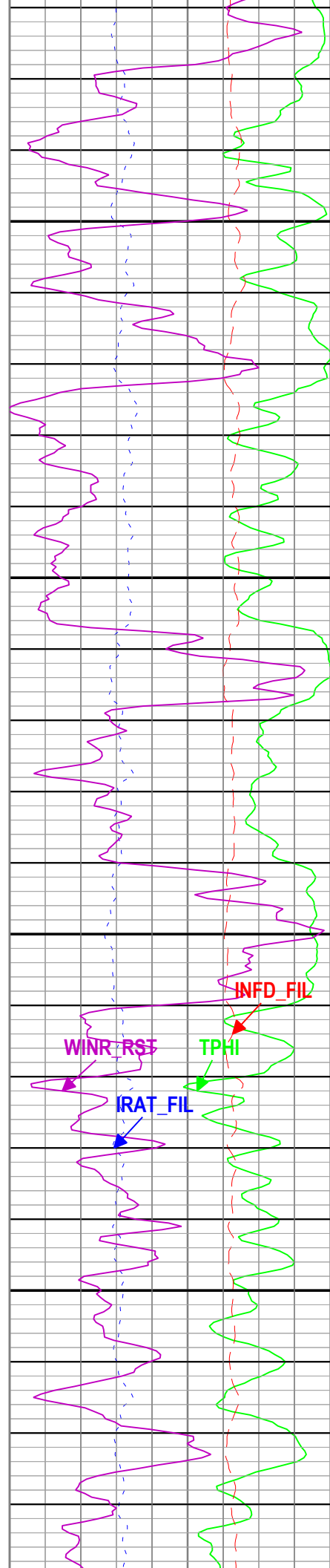
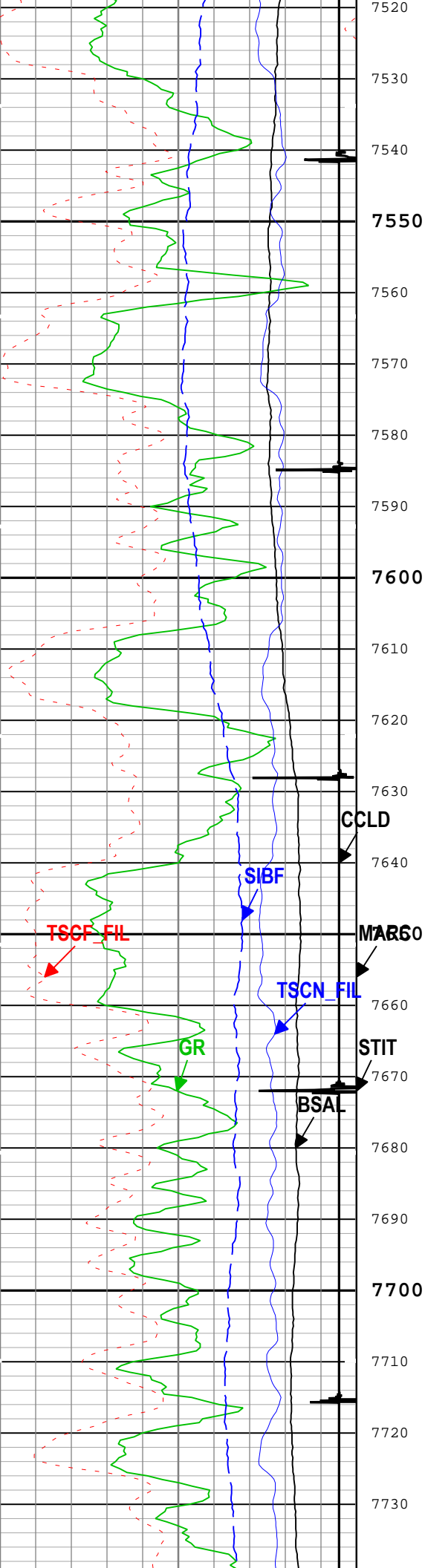


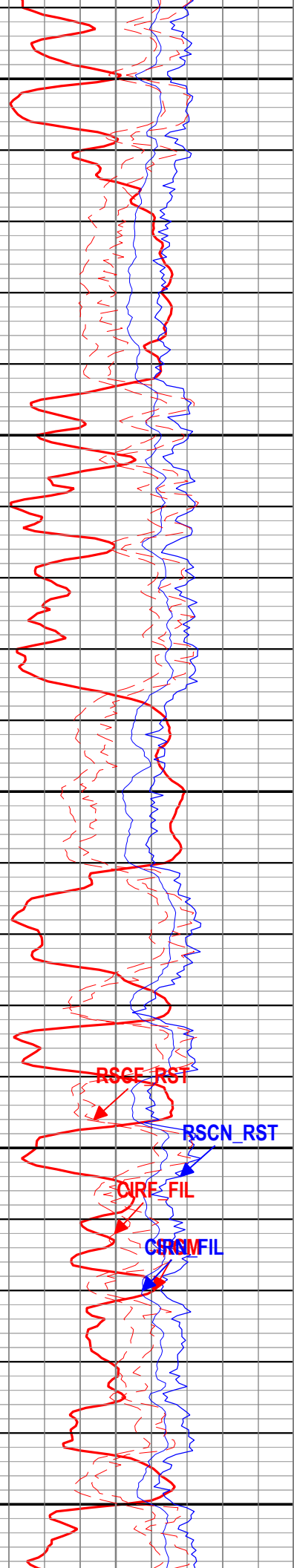
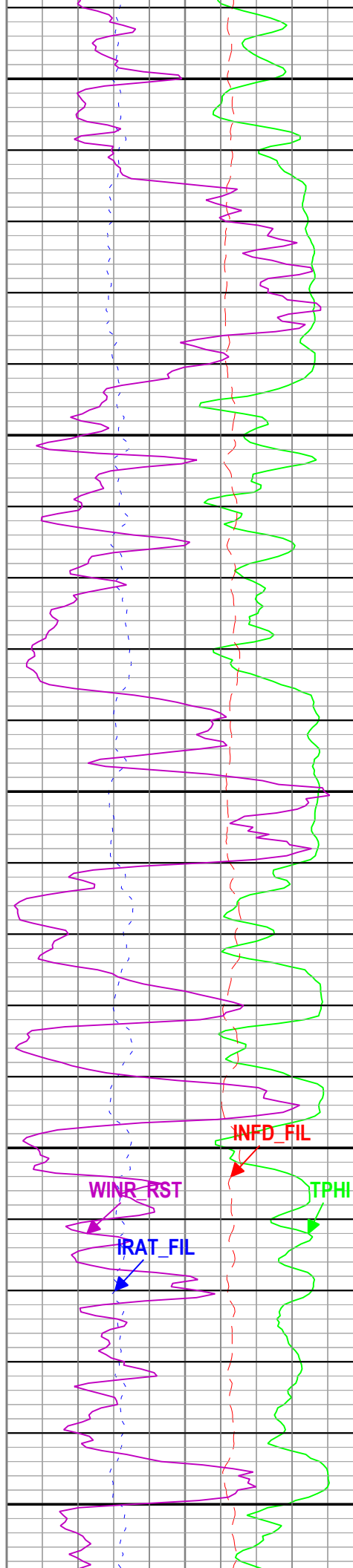
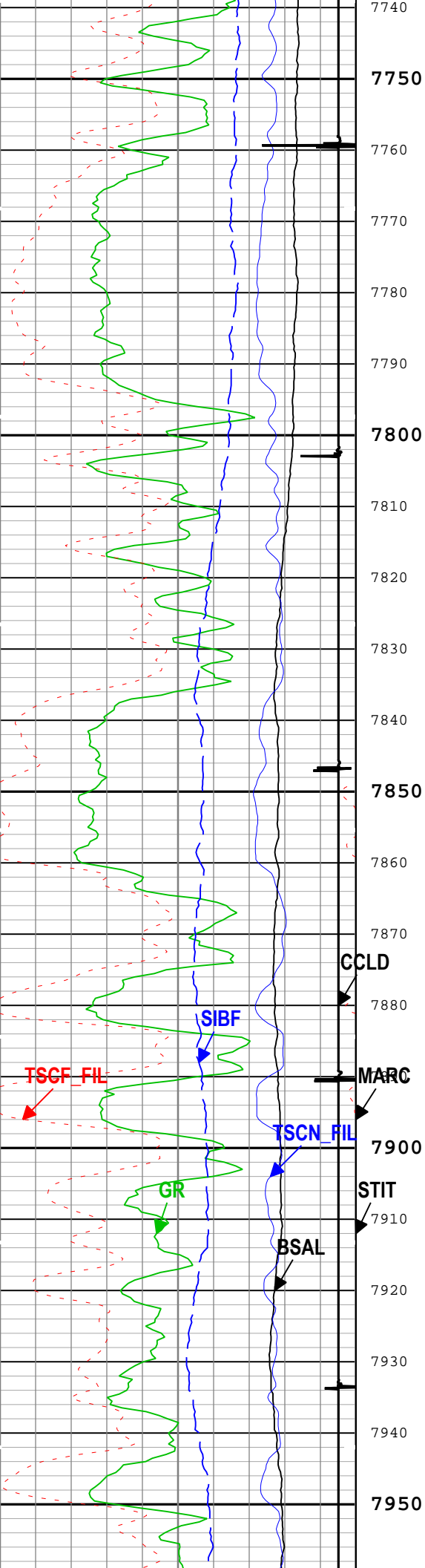


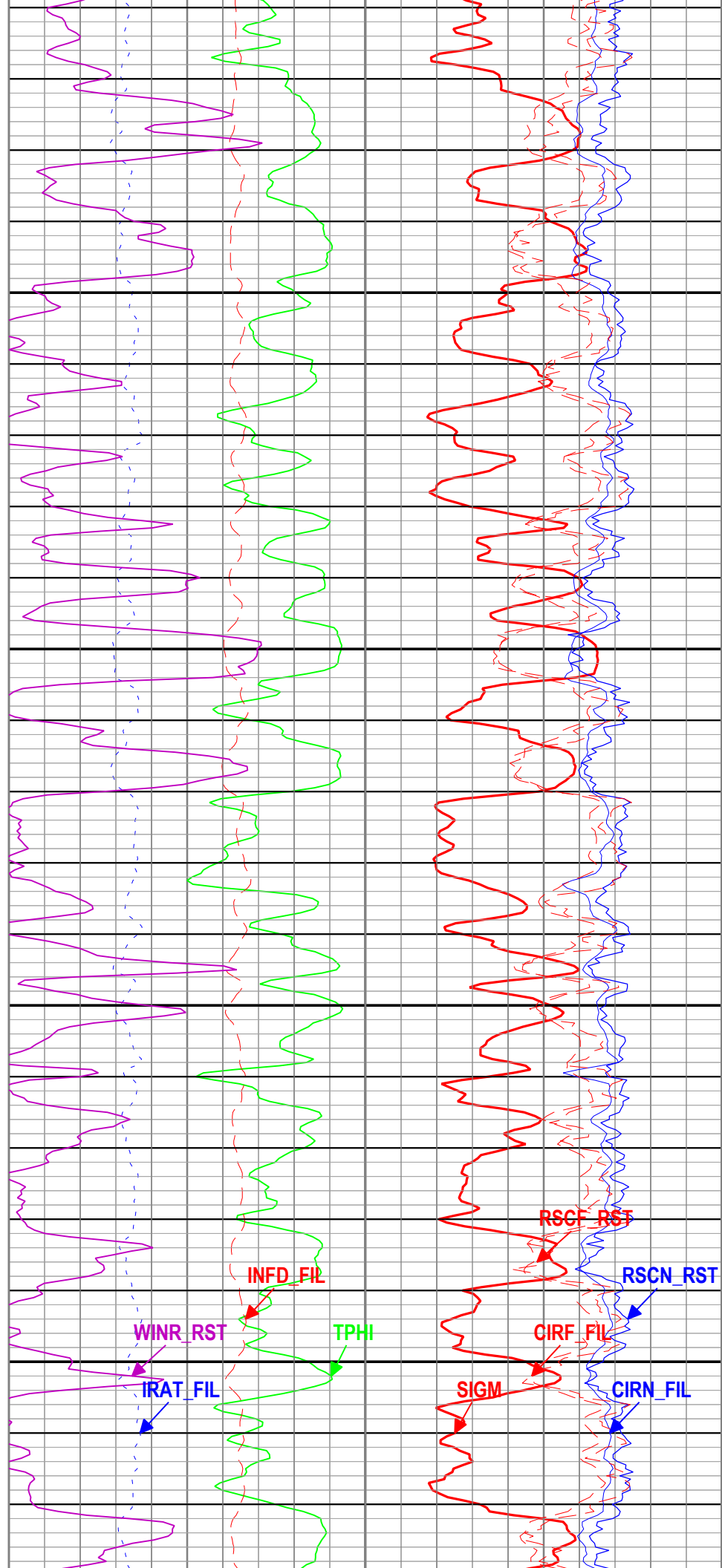
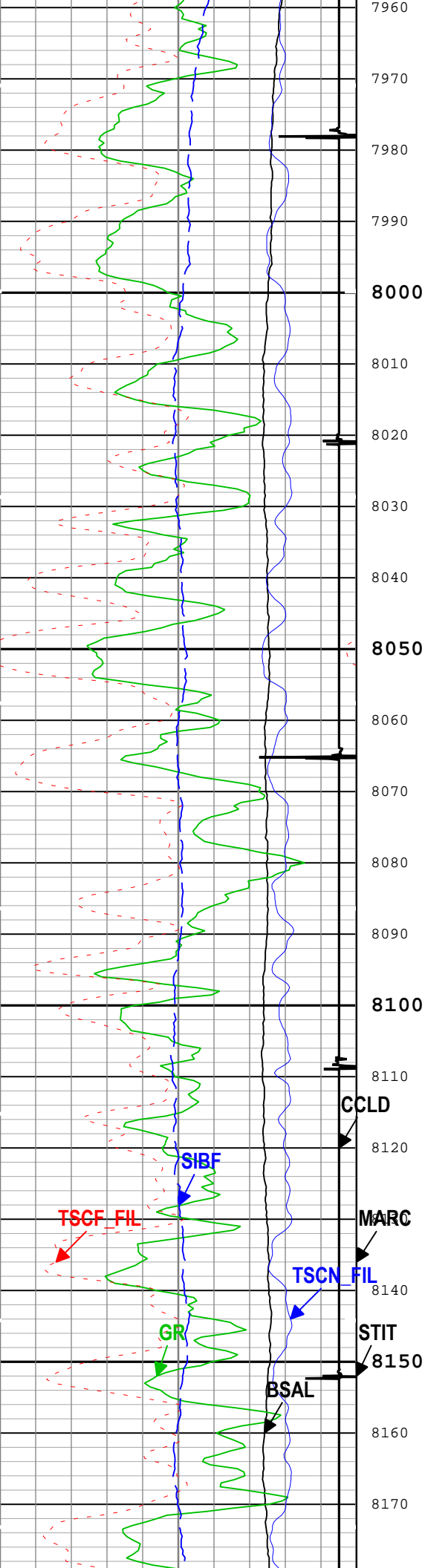


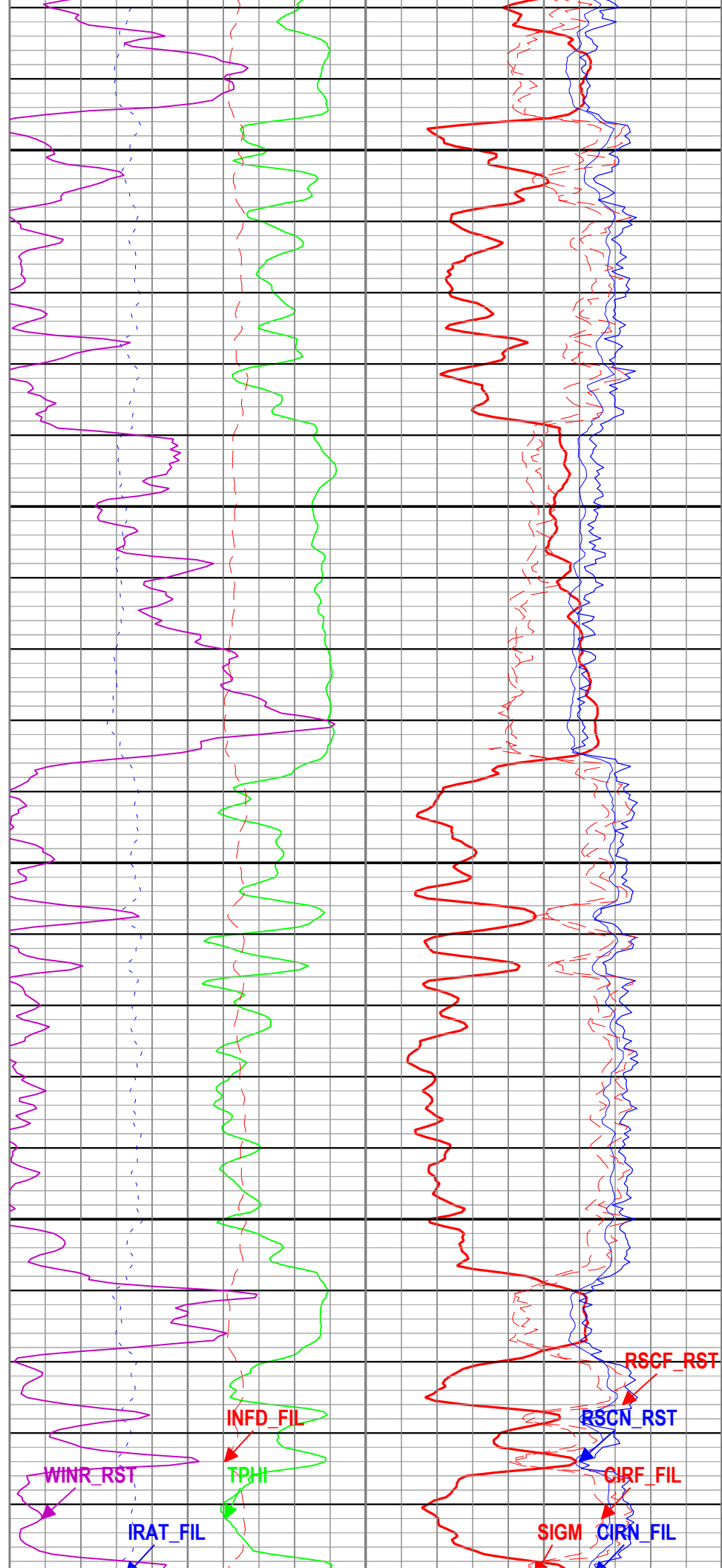
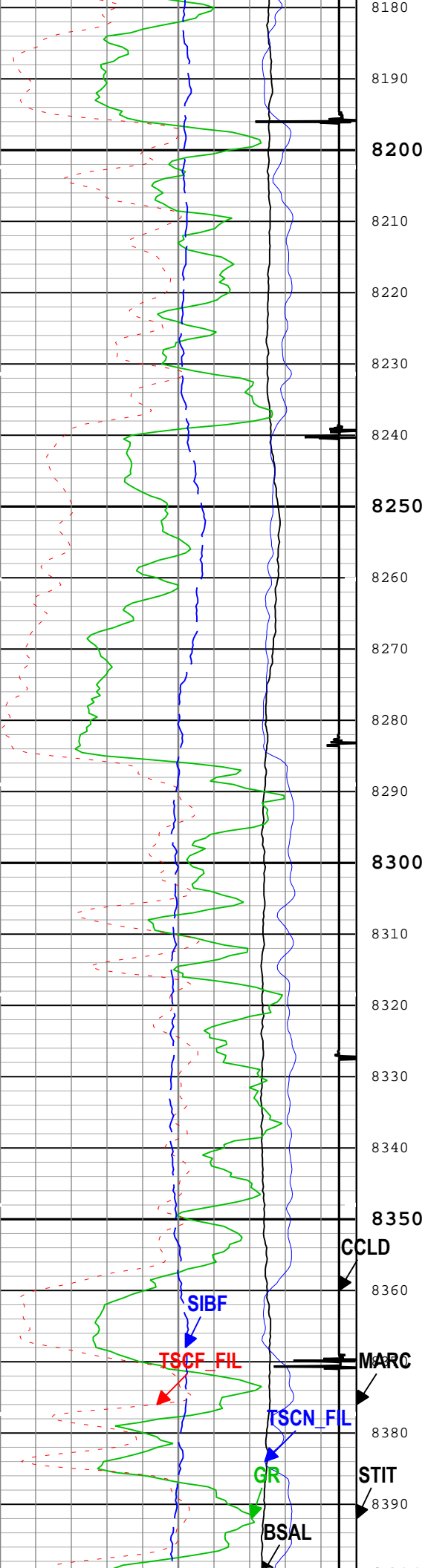


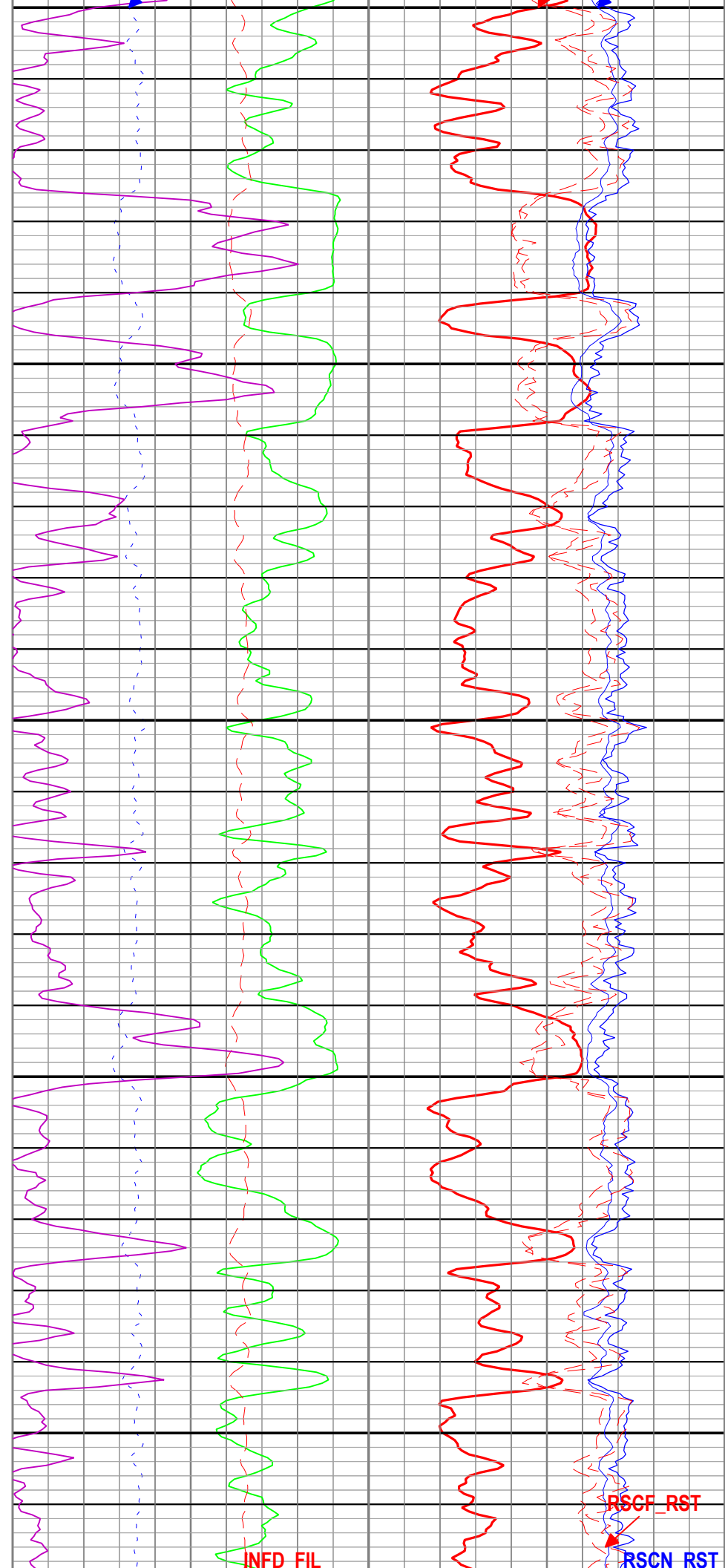
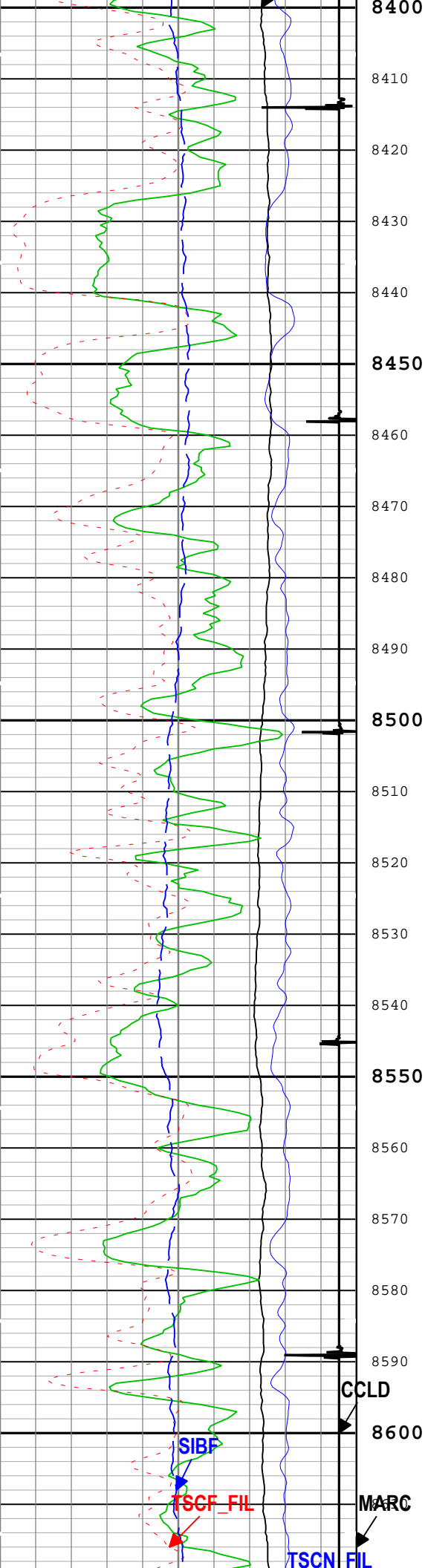


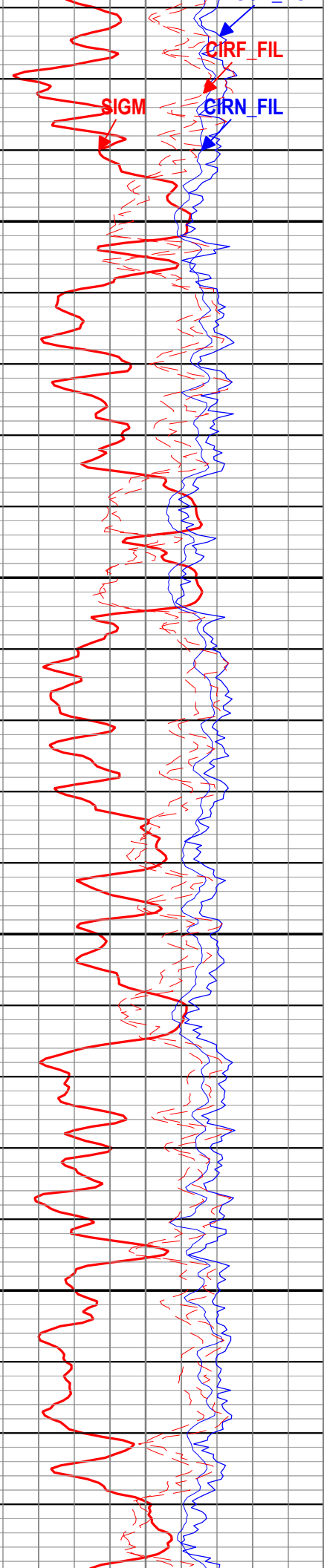
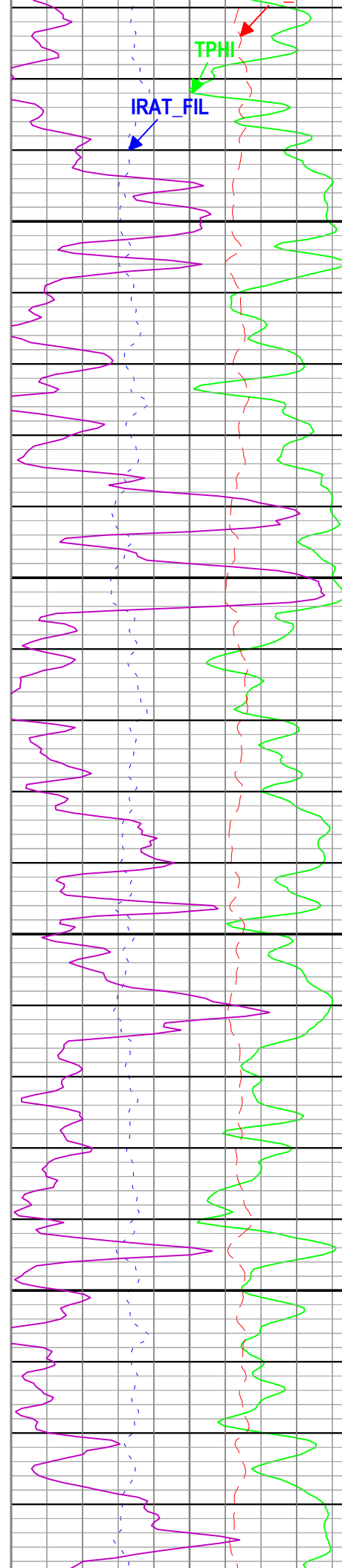
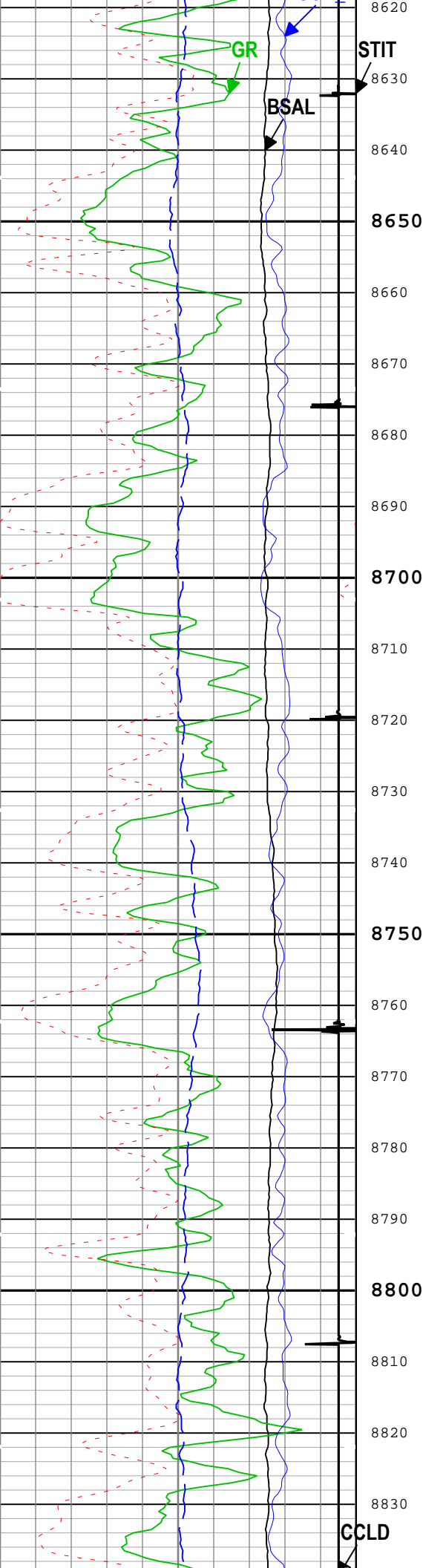


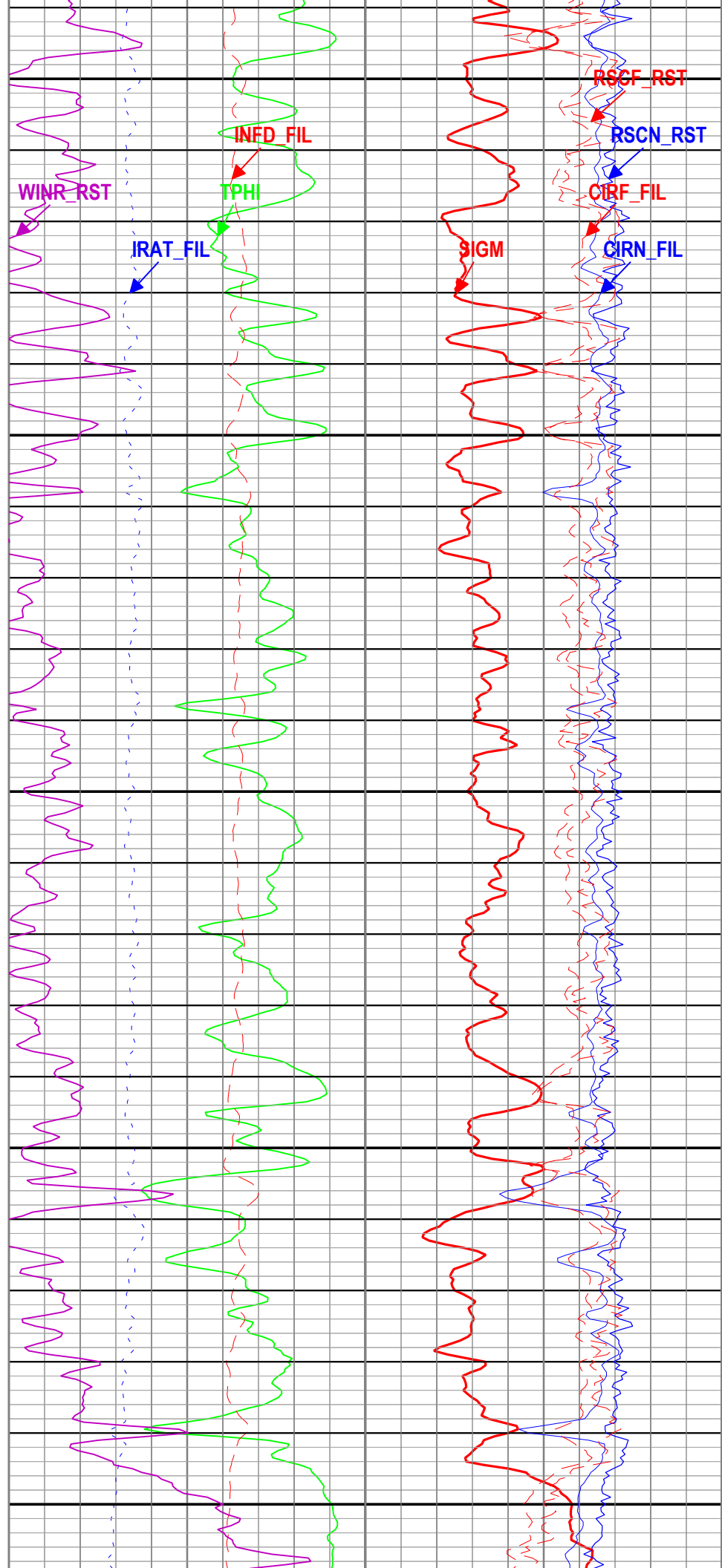
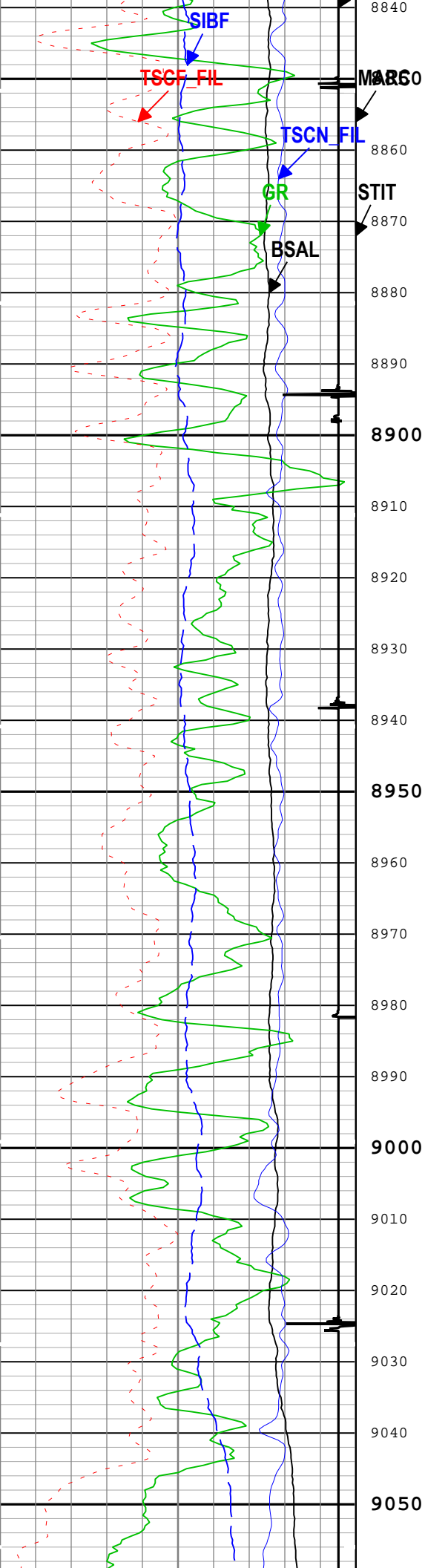


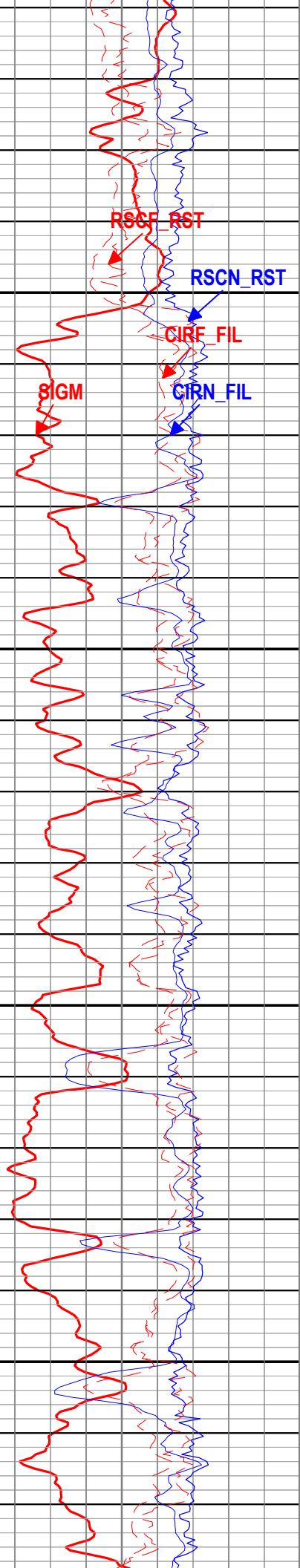
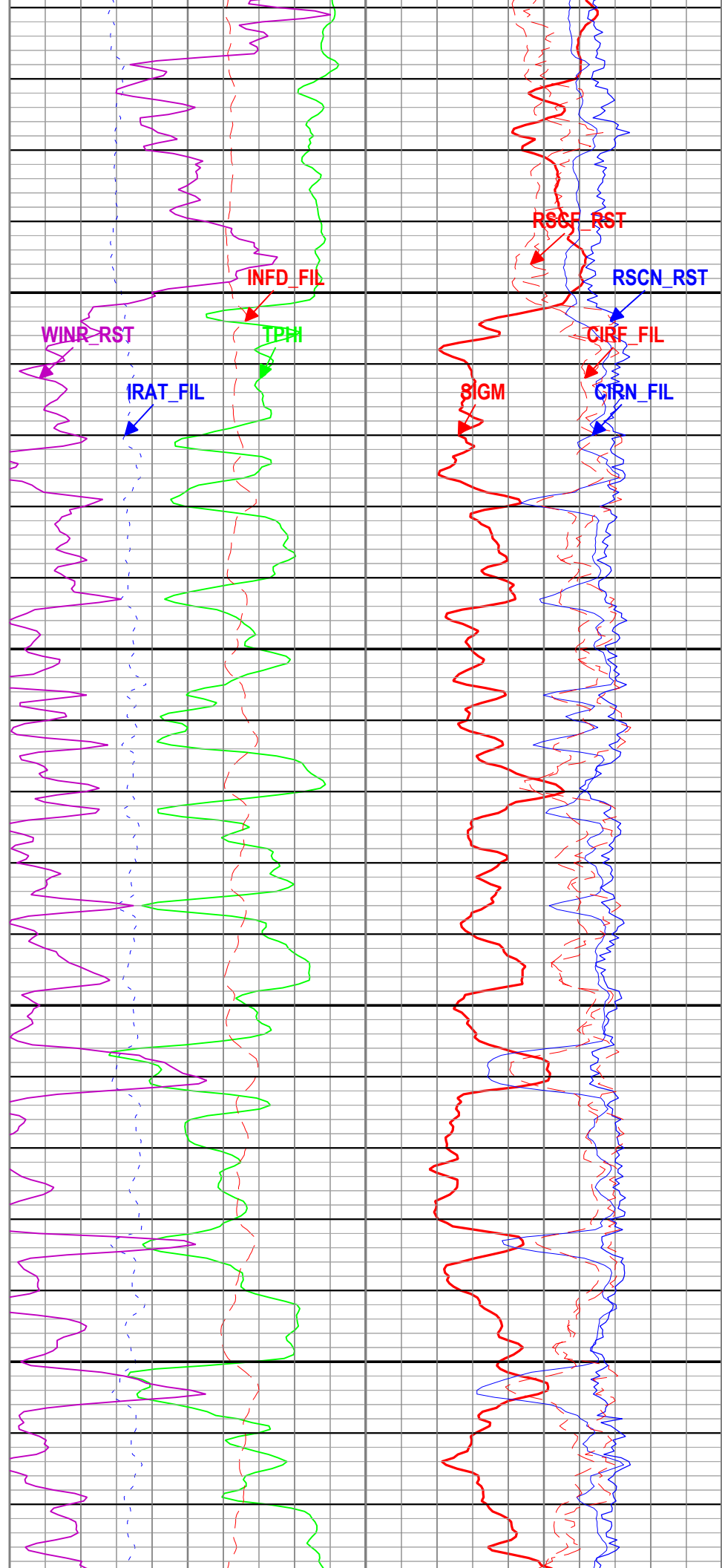
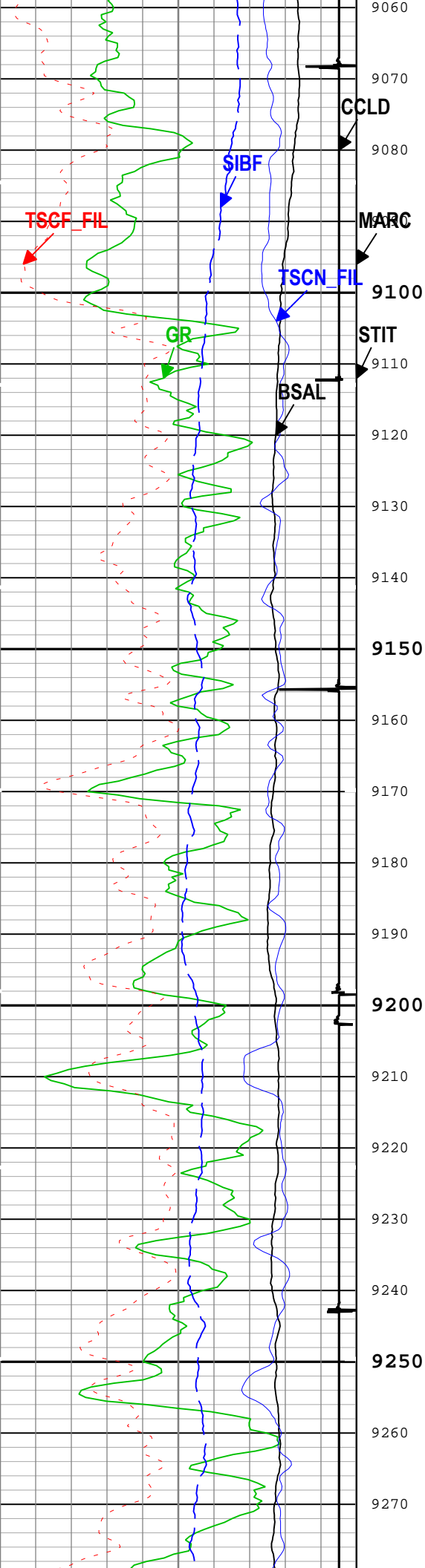


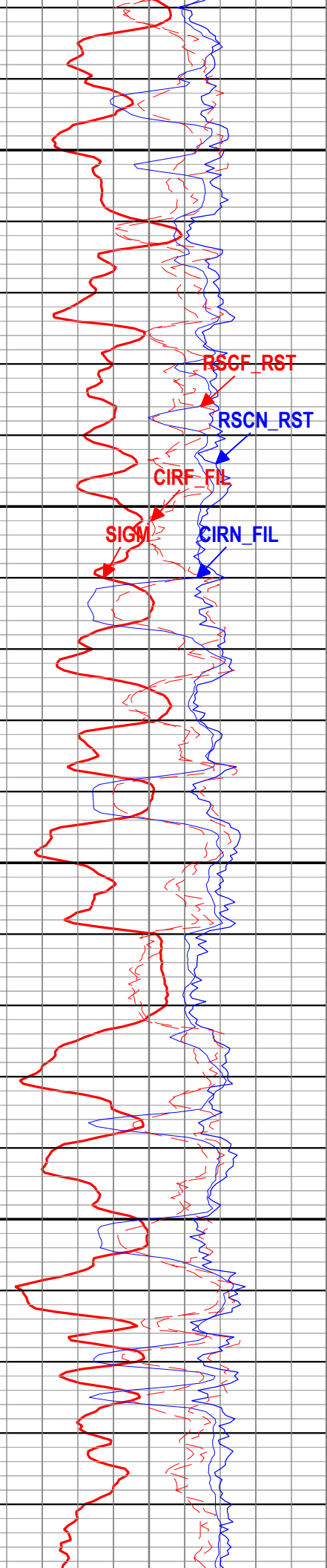
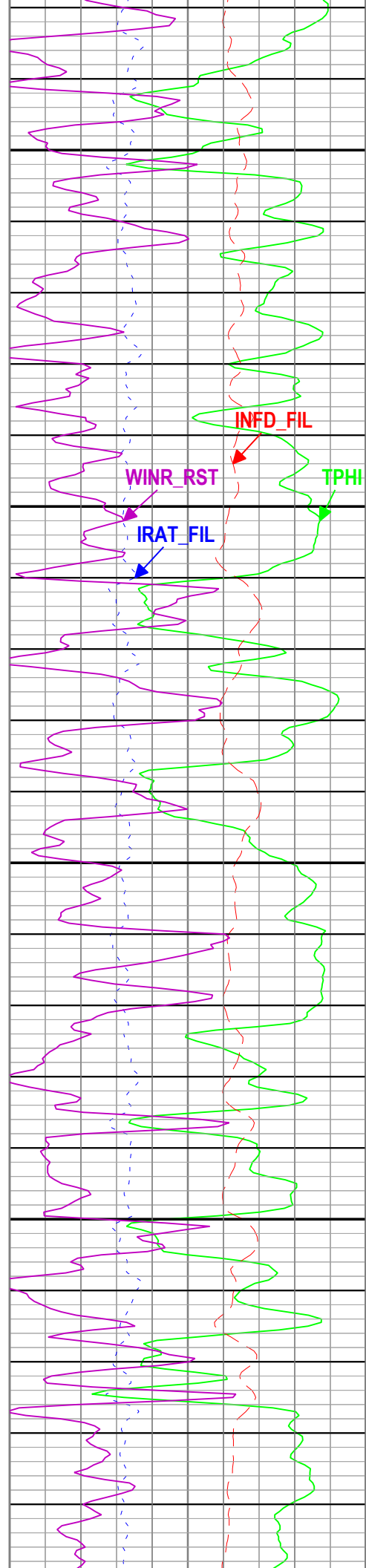
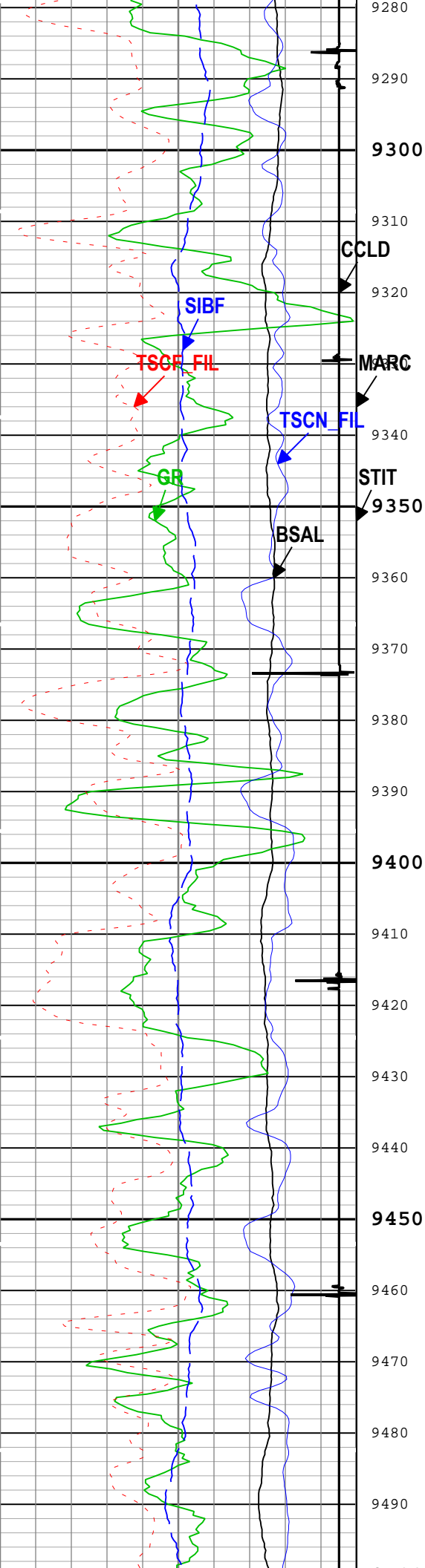


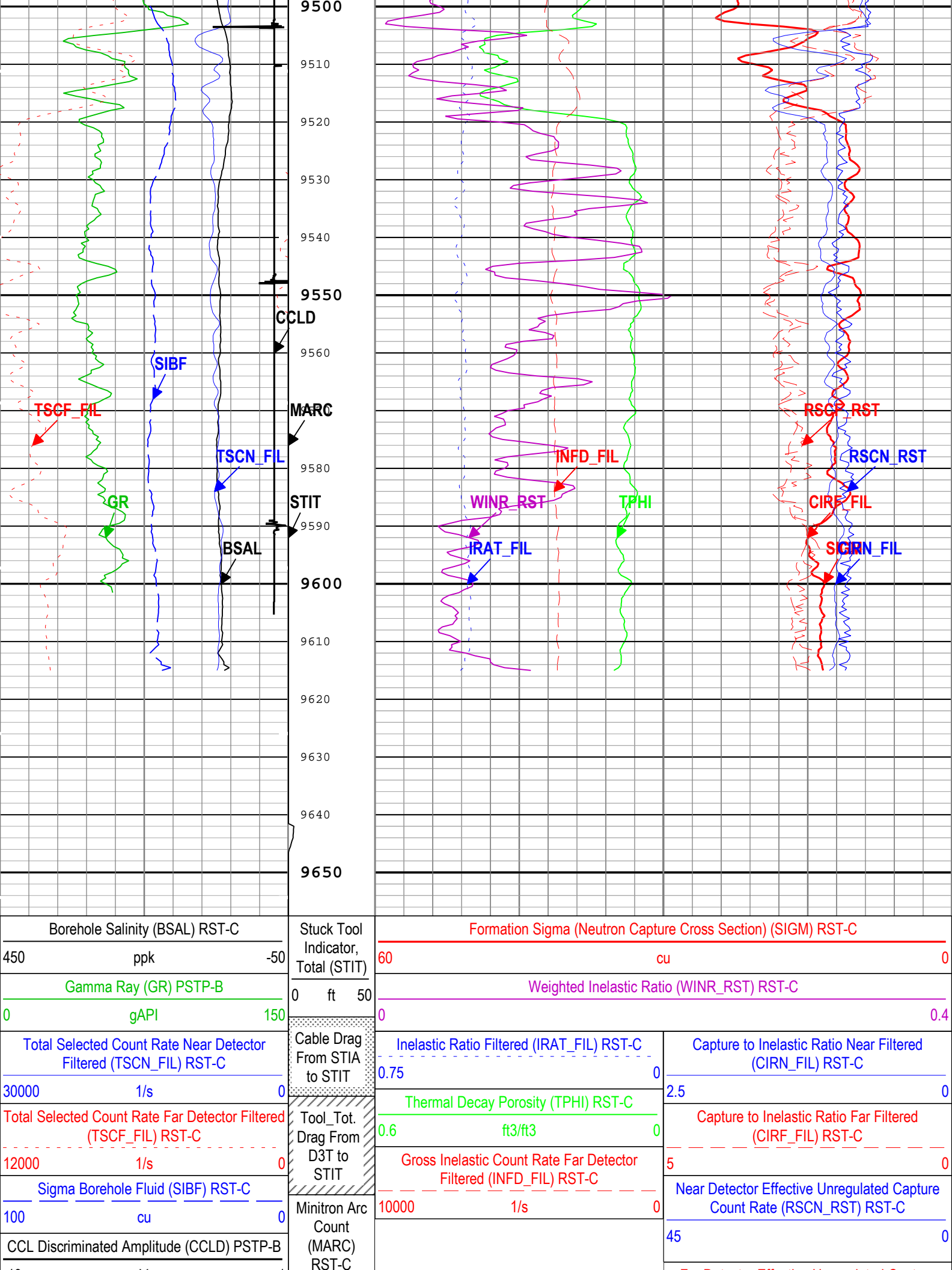












19

V

1

0

5

Far Detector Effective Unregulated Capture Count Rate (RSCF_RST) RST-C

45

0

ICV - Integrated Cement Volume every 100.00 (ft3)

TIME_1900 - Time Marked every 60.00 (s)

ICV - Integrated Cement Volume every 10.00 (ft3)

IHV - Integrated Hole Volume every 100.00 (ft3)

IHV - Integrated Hole Volume every 10.00 (ft3)

TIME_1900 - Elapsed time since midnight, 30 December 1899 every 60.00 (s)

Description: RST SIGMA Answer Format: Log (RST SIGMA Answer) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 15-Sep-2018 09:17:14

Channel Processing Parameters

1A: Parameters

Parameter	Description	Tool	Value	Unit
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WLSESSION	Depth Zoned	in
BSAL	Borehole Salinity	Borehole	0	ppm
BSALOPT	Borehole Salinity Option	RST-C	Unknown	
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	SANDSTONE	
TD	Total Measured Depth	Borehole	9641	ft

Depth Zone Parameters

Parameter	Value	Start (ft)	Stop (ft)
BS	14.75	1900	2030
BS	8.75	2030	9641

All depth are actual.

Tool Control Parameters

1A: Parameters

Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-B	24 dB	
RST_DLM	Depth Log Mode	RST-C	Sigma	

1A

Repeat Pass

Software Version

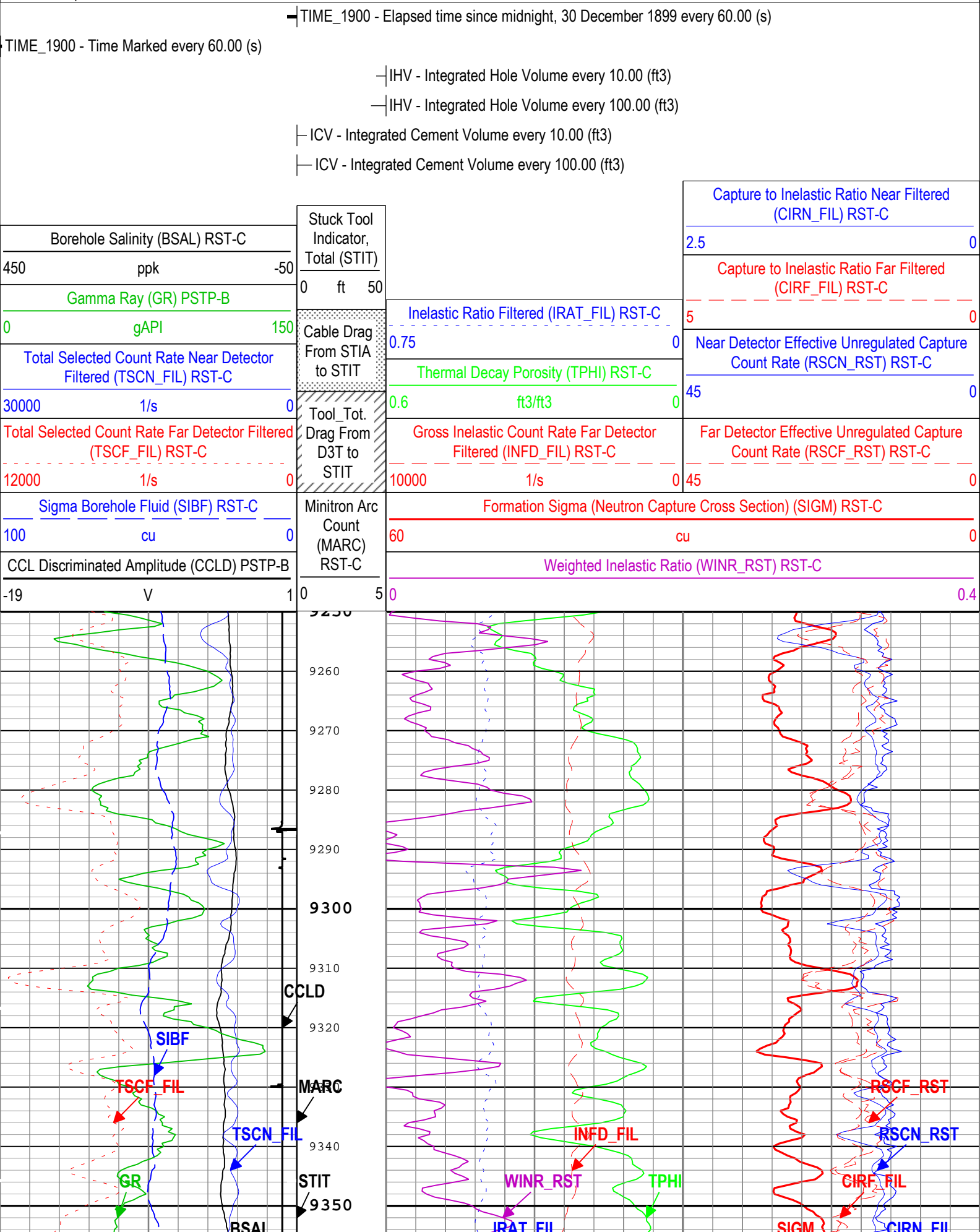
Acquisition System	Version
Maxwell 2017 SP3	7.3.92069.3100
Application Patch	Wireline_Hotfix-RTDLIS-2017SP3_7.3.92363
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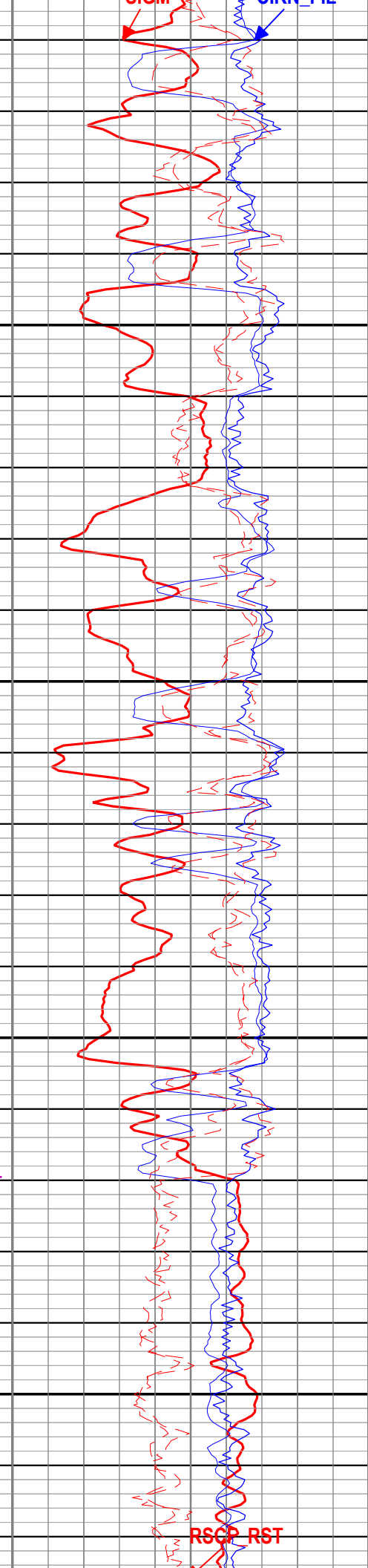
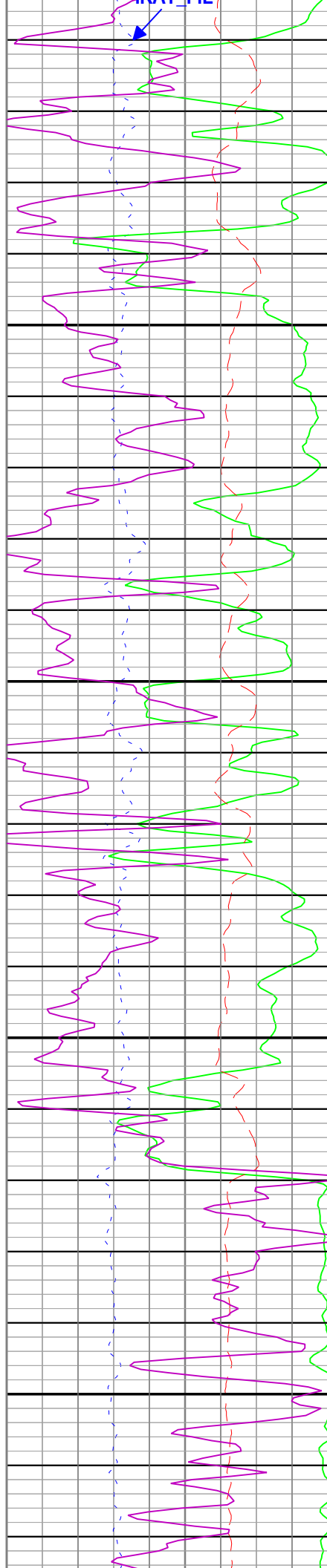
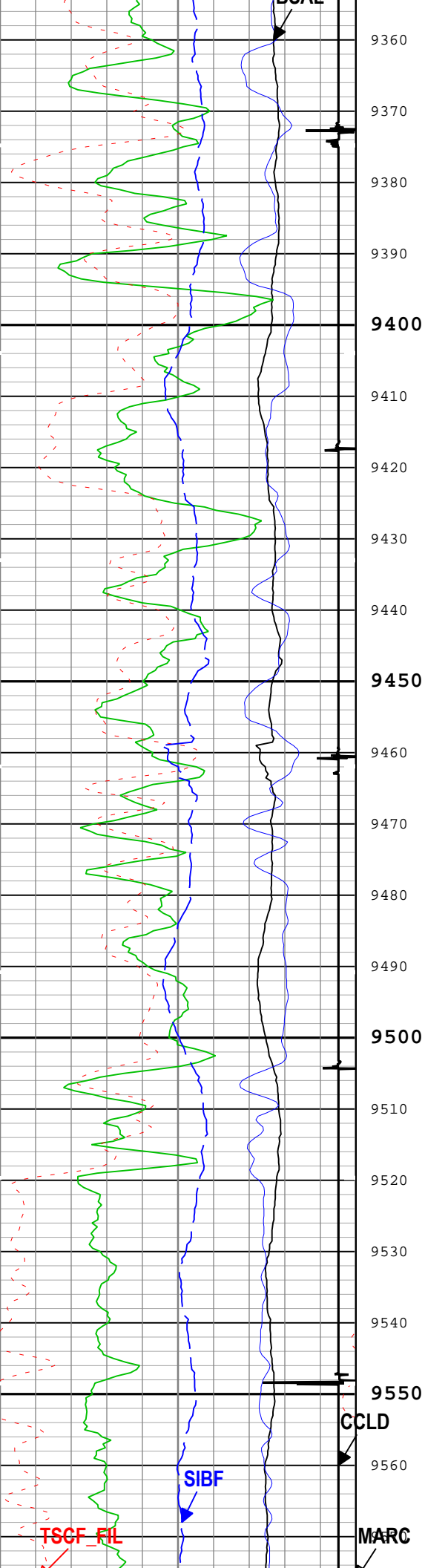
Pass Summary

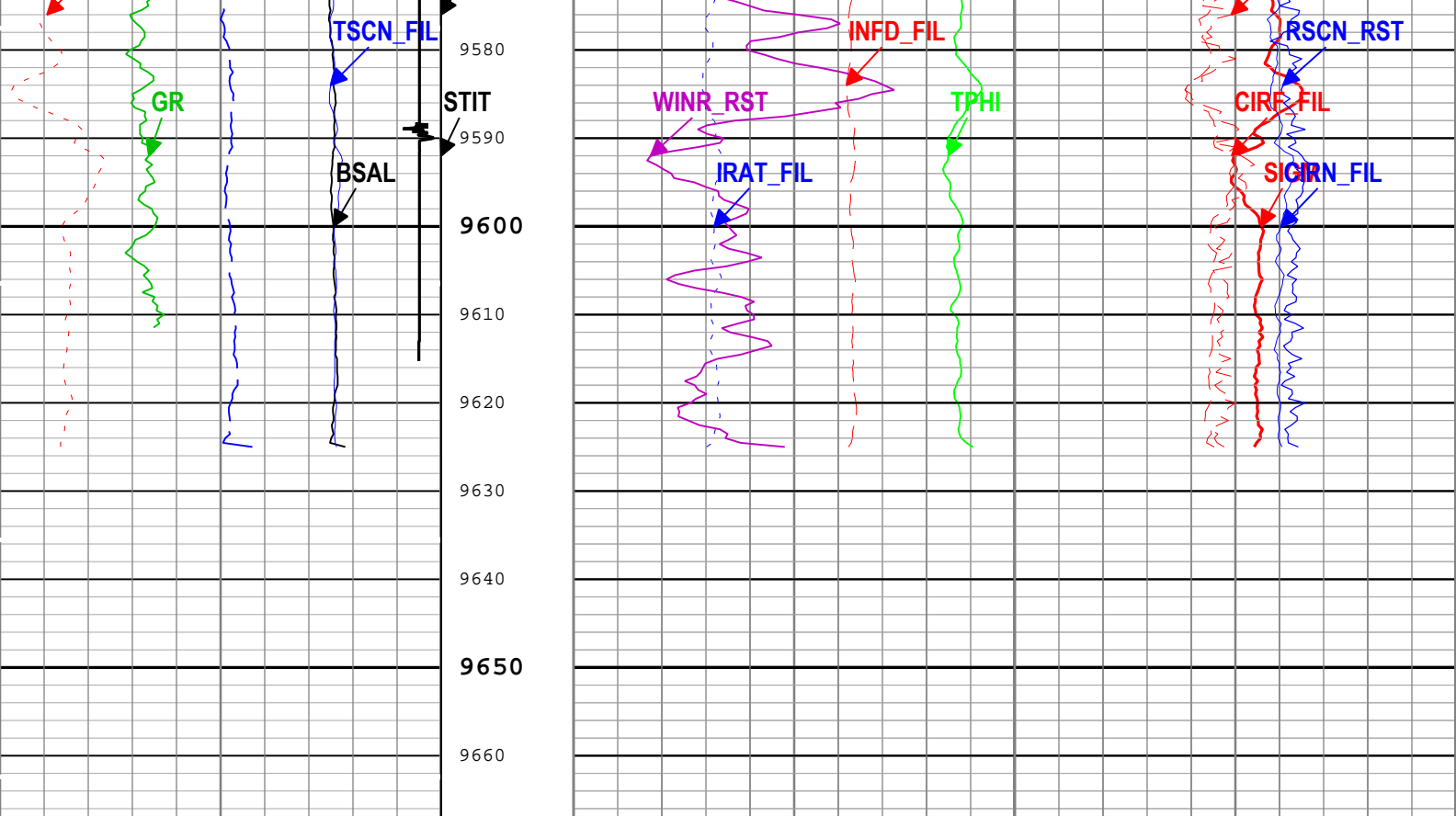
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
1A	Log[2]:Up	Up	9261.18 ft	9667.50 ft	14-Sep-2018 11:05:40 PM	14-Sep-2018 11:19:53 PM	ON	7.19 ft	No

All depths are referenced to toolstring zero

Description: RST SIGMA Answer Format: Log (RST SIGMA Answer) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 15-Sep-2018 09:17:25







Borehole Salinity (BSAL) RST-C			Stuck Tool Indicator, Total (STIT)			Formation Sigma (Neutron Capture Cross Section) (SIGM) RST-C		
450	ppk	-50	0	ft	50	60	cu	0
Gamma Ray (GR) PSTP-B			Cable Drag From STIA to STIT			Weighted Inelastic Ratio (WINR_RST) RST-C		
0	gAPI	150	Tool_Tot. Drag From D3T to STIT			0		0.4
Total Selected Count Rate Near Detector Filtered (TSCN_FIL) RST-C			Minitron Arc Count (MARC) RST-C			Inelastic Ratio Filtered (IRAT_FIL) RST-C		
30000	1/s	0	0		5	0.75		0
Total Selected Count Rate Far Detector Filtered (TSCF_FIL) RST-C						Capture to Inelastic Ratio Near Filtered (CIRN_FIL) RST-C		
12000	1/s	0				2.5		0
Sigma Borehole Fluid (SIBF) RST-C						Capture to Inelastic Ratio Far Filtered (CIRF_FIL) RST-C		
100	cu	0				5		0
CCL Discriminated Amplitude (CCLD) PSTP-B						Near Detector Effective Unregulated Capture Count Rate (RSCN_RST) RST-C		
-19	V	1				45		0
						Far Detector Effective Unregulated Capture Count Rate (RSCF_RST) RST-C		
						45		0

— ICV - Integrated Cement Volume every 100.00 (ft3)
— ICV - Integrated Cement Volume every 10.00 (ft3)
— IHV - Integrated Hole Volume every 100.00 (ft3)
— IHV - Integrated Hole Volume every 10.00 (ft3)
TIME_1900 - Time Marked every 60.00 (s)
— TIME_1900 - Elapsed time since midnight, 30 December 1899 every 60.00 (s)

Description: RST SIGMA Answer Format: Log (RST SIGMA Answer) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 15-Sep-2018 09:17:25

Channel Processing Parameters

1A: Parameters

Parameter	Description	Tool	Value	Unit
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BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WLSESSION	8.75	in
BSAL	Borehole Salinity	Borehole	0	ppm
BSALOPT	Borehole Salinity Option	RST-C	Unknown	
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	SANDSTONE	
TD	Total Measured Depth	Borehole	9641	ft

Tool Control Parameters	
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1A: Parameters				
Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-B	24 dB	
RST_DLM	Depth Log Mode	RST-C	Sigma	

Company:	Caerus Operating LLC	Schlumberger
Well:	NPR 15D-10 596	
Field:	NPR	
County:	Garfield	
State:	Colorado	
Cement Bond Log		
RST Sigma Log		
Gamma Ray - Collar Locator		