



02496521

OIL & GAS CONSERVATION COMMISSION
NORTH EAST REGION FIELD INSPECTION REPORT

<input checked="" type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION		337 Cambridge	
<input type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		Brush, CO 80723 970-842-4465	
Date: 9-14-01	Facility ID:	Operator: ERF	
Location: NE 1/4 2-2N-54W		Lease Name: Address #3	
API Number: 05-121-07102		Inspector: ED BINKLEY Cell: 970-380-2683	
INSP TYPE: <input checked="" type="checkbox"/> A	INSP STATUS: <input checked="" type="checkbox"/> PA	RECLAM <input type="checkbox"/> PASS <input type="checkbox"/> INTER <input type="checkbox"/>	PASS/FAIL <input type="checkbox"/> P <input type="checkbox"/> F
VIOLATION <input checked="" type="checkbox"/> Y <input type="checkbox"/> N		NOV <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
UIC VIOL TYPE: <input type="checkbox"/> UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT		TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>
		ALL UIC VIOLATIONS REQUIRE NOAVS	
Well ID Signs (Rule 210) Y <input checked="" type="checkbox"/> N		Fences Y <input checked="" type="checkbox"/> N (Rule 603.b.(7), 1002.a)	
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY		Produced Water Pits Total # _____ Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/>	
SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO		Skimming/Settling Pits Total # _____ Covered # _____ Uncovered # _____	
		Special Purpose Pits Total # _____ Lined # _____ Unlined # _____	
Tank Battery Equipment (Rule 604)		BURIED OR PARTIALLY BURIED VESSELS: #STEEL _____ #FIBERGLASS _____ #CONCRETE _____ #OTHER _____	
Fire Walls/Berms/Dikes [Rule 604.a.(4)]			
General Housekeeping (Rule 603.g)		Diamond Hail Pinned Ranch (Buffalo)	
Spills (Oil/Water) (Rule 906)			
UIC Routine Inspection FILL OUT FORM 21 WHEN WITNESSING MIT		Inj. Pressure _____ Psig T-C Ann. Pressure _____ Psig COMMENTS COGCC OCT 11 01 RECEIVED	
Drilling Well/Workover (Rule 317)		ADT Wireline TD 4845' Fluid 2700'	
Surface Rehabilitation (Rule 1003, 1004)		Set CIBP ±4600', actual -4603' Dump bail 25x Cement on CIBP-	
Miscellaneous		Estimated Perfs: unknown 40° 09.976 N 103° 23.311 W 4237 FT	
CORRECTIVE ACTION REQUIRED:			
Date Corrective Action Required By:		Date Remedied:	

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.

White - File Green - Operator Canary - Well Site