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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



Ref. FIR Doc#
691200573

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 100322
Name of Operator: Noble Energy Inc
Address: 1625 Broadway Ste 2200
City: Denver State: CO Zip: 80202
API Number: 05-123-13911 OGCC Facility ID Number: 49970
Well/Facility Name: Lilli Unit Well/Facility Number: 8-7
Location QtrQtr: SENE Section: 7 Township: 8N Range: 58N Meridian: 6PM

Contact Name and Telephone

Eric Erker

No: (970) 409-0244

Email: eric.erker@nblenergy.com

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 11/19/2013

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s): D Sand
Perforated Interval: 6442'-6452'
Open Hole Interval: N/A

Tubing Casing/Annulus Test

Tubing Size: 2 3/8" Tubing Depth: 6381' Top Packer Depth: 6382 Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date: 10/04/2018 Well Status During Test: Shut-In
Casing Pressure Before Test: 58 Initial Tubing Pressure: 422 Final Tubing Pressure: 424
Casing Pressure Start Test: 605 Casing Pressure - 5 Min.: 605 Casing Pressure - 10 Min.: 605 Casing Pressure Final Test: 605 Pressure Loss or Gain During Test: 0
Test Witnessed by State Representative? ☒ Yes ☐ No OGCC Field Representative (Print Name): Bret Evans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Eric M. Erker

Signed: [Signature] Title: Assistant Production Foreman Date: 10/04/2018

OGCC Approval: Title: Date:

Conditions of Approval, if any: