



2013 Flood Facilities

Return to Service Compliance Plan

Facility Name: Lajco 17C 17ND 17RD 17SD Coming 17-3,4
 Legals: QtrQtr: SE NE Section: 17 Township: 4N Range: 67W County: Weld
 API Number: _____
 Inspected by: Ryan Hawkins
 Level 1 or 2: 2

Wellhead

- Wellhead Sign Present Yes No

- Conducted Pressure Test on Casing and Tubing Values Yes No

Notes:

- Confirmed Master Telemetry Equipment is Functioning Yes No

Notes:

- Master Valves Inspected and Cycled Yes No

Notes:

Flowlines

- Conducted Clean / Flush / Pressure Test on Flowlines Yes No

Well Name See attached form
 Pressure Test Results (to max operating pressure) Pass Fail

Well Name _____
 Pressure Test Results (to max operating pressure) Pass Fail

Well Name _____
 Pressure Test Results (to max operating pressure) Pass Fail

Well Name _____
 Pressure Test Results (to max operating pressure) Pass Fail

For Failed Tests - Describe Repair Measures Here:

* Attach Additional Flowline Pressure Test Results as Needed

** Attach Additional Pages for Re-Test Results on Failed Flowlines

Repair to Secondary Containment

- Facility Sign Present Yes No
- Safely Removed Debris and Ensured Unrestricted Access Yes No
- Repair to Equipment Fencing Required Yes No

Notes:

- GPS Coordinates (Collected from Southeast Corner of Battery)

Latitude _____ Longitude _____

- Stormwater Management BMPs Installed Yes No

Notes:

Separator Stabilization

- Separator Stabilized Yes No

- Inspect the Following:

Regulators High/Low Valves Debris on Fire Tubes
Inlet/Outlet to Meter Connection Debris on Flame Arrestors

- Conducted Pressure Test on Separator Pass Fail
- Conducted Pressure Test on Heater Treater *N/A* Pass Fail

For Failed Tests - Describe Repair Measures Here:

* Attach Additional Separator/Heater Treater Pressure Test Results as Needed
** Attach Additional Pages for Re-Test Results on Failed Separator/Heater Treater

- NFPA Hazard Diamond Label Present Yes No

Emission Control Device Stabilization

- ECD Stabilized Yes No

- Inspect the Following:

Pilot Light(s) Flame Arrestor Ignition Control Equipment

- Cleaning Required of Any of Above Equipment Yes No

Identify:

- Clear Line from Production Tanks to ECD Yes No

Notes:

PETROLEUM DEVELOPMENT COMPANY
Facility Pressure Test Report

Instructions:

- Step 1. - Pressure test all flowlines from existing wells coming into facility
 Step 2. - Pressure test all crude oil dump lines from separators to crude oil tanks
 Step 3. - Pressure test all produced water lines from separators to water tanks/pits (where possible)

Area / Route: 5 / 404

Facility Name: Lajco 17 RD, SD, ND, C & Coming 17-384

Well #1	<u>17 RD</u>	Date:	<u>10/24/13</u>
Well #2	<u>17 SD</u>	Date:	_____
Well #3	<u>17 ND</u>	Date:	_____
Well #4	<u>17 C</u>	Date:	_____
Well #5	<u>Coming 17-3</u>	Date:	_____
Well #6	<u>Coming 17-4</u>	Date:	_____
Well #7	_____	Date:	_____
Well #8	_____	Date:	_____
Separator #1	<u>Lajco 17 RD, SD, ND & C</u>	Date:	_____
Separator #2	<u>Coming 17-3 & 4</u>	Date:	_____
Separator #3	_____	Date:	_____
Separator #4	_____	Date:	_____

STEP 1: Pressure Test Flowlines

	Well #1	Well #2	Well #3	Well #4	Well #5	Well #6	Well #7	Well #8
Beginning	_____							
Pressure	<u>1036</u>	<u>816</u>	<u>1215</u>	<u>890</u>	<u>880</u>	<u>573</u>		
Ending	_____							
Pressure	<u>1036</u>	<u>816</u>	<u>1215</u>	<u>890</u>	<u>880</u>	<u>570</u>		
Start Time	<u>12:54</u>	_____	_____	_____	_____	_____		
End Time	<u>1:27</u>	_____	_____	_____	_____	_____		
Duration	<u>33 min</u>	_____	_____	_____	_____	_____		

STEP 2: Pressure Test Crude Oil Production Lines

	Sep #1	Sep #2	Sep #3	Sep #4
Beginning Pressure	<u>280</u>	<u>290</u>		
Ending Pressure	<u>290</u>	<u>290</u>		
Start Time	<u>1:43</u>	<u>850</u>	<u>850</u>	
End Time		<u>920</u>	<u>920</u>	
Duration	<u>30</u>	<u>30</u>		

STEP 3: Pressure Test Produced Water Lines (if possible)

	Sep #1	Sep #2	Sep #3	Sep #4
Beginning Pressure				
Ending Pressure				
Start Time				
End Time				
Duration				

PDC Representative (Print): Ryan Hawkins
 PDC Representative (Sign): [Signature]