FIR RESOLUTION FORM

Overall Status: <u>BOTH</u>

CA Summary:

4 of 5 CAs from the FIR responded to on this Form

   3 CA Completed
   1 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10447

Name of Operator: URSA OPERATING COMPANY LLC

Address: 792 BUCKHORN DR

City: RIFLE   State: CO   Zip: 81650

Contact Name and Telephone:

Name:

Phone: (   )   Fax: (   )

Email:

Additional Operator Contact:

Contact Name	Phone	Email
Ferrin, Jeremy		jeremy.ferrin@state.co.us
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com
Longworth, Mike		mike.longworth@state.co.us

<u>COGCC INSPECTION SUMMARY</u>:

  FIR Document Number: 680200176

  Inspection Date: 09/12/2018   FIR Submit Date: 10/08/2018   FIR Status:

Inspected Operator Information:

  Company Name: URSA OPERATING COMPANY LLC   Company Number: 10447

  Address: 1600 BROADWAY ST STE 2600

  City: DENVER   State: CO   Zip: 80202

<u>LOCATION</u> - Location ID: 446582

  Location Name: BMC D PAD   Number: County:

  Qtrqtr: NENW   Sec: 18   Twp: 7S   Range: 95W   Meridian: 6

  Latitude: 39.441460   Longitude: -108.040712

<u>FACILITY</u> - API Number: 05-045-   -00   Facility ID: 446582

  Facility Name: BMC D PAD   Number:

  Qtrqtr: NENW   Sec: 18   Twp: 7S   Range: 95W   Meridian: 6

  Latitude: 39.441460   Longitude: -108.040712

`CORRECTIVE ACTIIONS:

1   CA# 119397

Corrective Action: Operator can immediately stop the use of temporarily tanks at this permanent production facility or modify apply additional BMPs reduce odors from this facility.   Date: 10/10/2018

        Response: CA COMPLETED   Date of Completion: 10/10/2018

Operator Comment: Comment on CA indicated no berms are installed around temp tanks and no liner under flowback tanks. There are berms around temp tanks (see attached photos), footprint is expanded to allow flowback equipment to be inside of containment.

COGCC Decision: _____

COGCC Representative: [ ]

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2   CA# 119398

Corrective Action: Operator can immediately stop the use of temporarily tanks at this permanent production facility or modify apply additional BMPs reduce odors from this facility. Flow back tanks are less than 3ft apart. Flow back tanks do not meet requirements of 605.a.(1)   Date: 09/30/2018

Response: FACTUAL REVIEW REQUEST

Basis for Review: Corrective action dates are not attainable

Operator Comment: CA date is 9 days prior to operator receiving inspection.

COGCC Decision: _____

COGCC Representative: [ ]

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4   CA# 119400

Corrective Action: Operator can immediately stop the use of temporarily tanks at this permanent production facility or modify apply additional BMPs reduce odors from this facility.   Date: 10/10/2018

Response: CA COMPLETED   Date of Completion: 10/10/2018

Operator Comment: 4 of the 28 wells are still on flowback, thru our green completion flowback equipment. They are not part of permanent production yet. Production tanks were installed 10/5/18, plumbed in on 10/8-9/18) and are operational as of 10/10/18 and currently have 24 of the 28 wells flowing into them. During inspection dates (9/12/18 and 9/17/18) all 28 wells were still on green completions flowback equipment.

COGCC Decision: _____

COGCC Representative: [ ]

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5   CA# 119401

Corrective Action: Remove, or label and install BMP around stored fuel can.   Date: 10/10/2018

Response: CA COMPLETED   Date of Completion: 10/10/2018

Operator Comment: Fuel can has been removed. Contractor will not leave can out again.

COGCC Decision: _____

COGCC Representative: [ ]

OPERATOR COMMENT AND SUBMITTAL

Comment: Please send to Mr. Kellerby

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Dwayne Knudson   Signed: _____

Title: Environmental Manager   Date: 10/10/2018 2:49:43 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (http://ogccweblink.state.co.us/) - Search by Document Number.

Document Number	Description
401791516	Temp berm
401791520	Temp berm

Total Attach: 2 Files