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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

OCT 14 1959 OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Un-named Operator Pan American Petroleum Corporation
County Washington Address Box 1031 City Kimball State Nebr.
Lease Name State Colorado "P" Well No. 1 Derrick Floor Elevation 4444
Location SE SE Section 3 Township 1 N Range 54 W Meridian 6th
661 feet from Section line and 667 feet from Section Line

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 1 Gas
Well completed as: Dry Hole Oil Well Gas Well
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-1-59 Signed J. A. Wilson Title Area Superintendent
The summary on this page is for the condition of the well as above date.
Commenced drilling 7-10-59 Finished drilling 7-15, 19 59

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical list of zones: AJJ, DVR, WRS, HHM, JAM, FIP, JJD, FILE.

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Date
Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:



DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

