

OCT 14 1959

OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒
 Number of producing wells on this lease including this well: Oil 1; Gas _____
 Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed A. G. Wilson

be determined from all available records.

Signed J. W. Wilson
Title Area Superintendent

Date 10-1-59
The summary on this page is for the condition of the well as above date.

Commenced drilling 7-10-59, 19 7-15, 19 59
Finished drilling

| Casing Record | | | | | | Pressure Test | |
|---------------|-------------|-------|--------------|---------------|--------|---------------|-----|
| Size | Wt. per Ft. | Grade | Depth Landed | No. Sks. Cmt. | W.O.C. | Time | Psi |
| 8-5/8" | 24 | J-55 | 133' | 85 | 16 | 30 Min. | 800 |
| | | | | | | | |
| | | | | | | | |

| Casing Perforations | | | | AIJ |
|--------------------------|--------------------------|------------------------------|---------|---------|
| Type of Charge | No. Perforations per ft. | From | Zone To | DVR |
| | | | | WRS |
| | | | | HRM |
| | | | | JAM |
| TOTAL DEPTH 4874 | | PLUG BACK DEPTH | | FIP |
| Productive Zone: From To | | Gas Productive Zone: From To | | JJD |
| | | | | FILE 10 |

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run _____ Date _____, 19____
 Was well cored? _____ Has well sign been properly posted? _____

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|--------------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |



00579906

Test Commenced _____ A.M. or P.M. _____ 19_____. Test Completed _____ A.M. or P.M. _____ 19_____.

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|-----|--------|---|
| | | | Core #1 4766'-4806 Rec 39' sn, 4' reworked sn and sh, spotty fluorescence, 1' sh, 4' reworked sn and sh, NS 1' sn HXT, NS 3' reworked sn and sh, spotty fluor; 6' sh, 1' sn HXT, no fluor, 1' reworked sn and sh, 1' sh, 2' reworked sn x sh, IVS, 3' sh, 4' reworked sn x sh no fluor 1' sh, 1' sn fine ground no fluor. |
| | | | DST #1 4688 - 4706 Tool open 1 hr SI 33 min. Rec 2412' water, 60' mud, IFP 371#, FFP 1051#, SIP 1119#, IHP 2671# FHP 2532# good blow to surface, started decreasing in 25 min. Weak blow at end of test. |
| | | | PXA 7-15-59 65 sx plug 4825 - 4625. 25 sx plug 173-193, 10 sx cmt plug to surface. |