

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/28/2018

Submitted Date:

10/03/2018

Document Number:

685305469**FIELD INSPECTION FORM**Loc ID 440174 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10464Name of Operator: CATAMOUNT ENERGY PARTNERS LLCAddress: 1801 BROADWAY #1000City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**20 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Redmond, Nolan	720-484-2347	Inspections@catamountep.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
440173	WELL	PR	09/12/2016	GW	067-09922	Elsa 34-6-19 1	PR
442673	WELL	PR	08/04/2016	LO	067-09945	Elsa 34-6-19 2	PR

General Comment:

Inspection completed as routine inspection requirement.

This inspection does not alleviate requirement for operator to complete any open corrective actions from previous inspections.

See link at end of report for path to downloadable pictures.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: [Operator contact information posted on wellhead sign.](#)

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Impacted soil and gravel (3 circular spots) out from the S and W sides of pump jacks.		
Corrective Action:	Properly treat or dispose of oily waste in accordance with 907.e.	Date:	11/04/2018

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Steel safety rails.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Stock panel fencing.		
Corrective Action:		Date:	

Type	WELLHEAD			
Comment:	Stock panel fencing.			
Corrective Action:			Date:	
Equipment:				corrective date
Type: Bird Protectors	# 4			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 2			
Comment:	Wellhead.			
Corrective Action:			Date:	
Type: Flow Line	# 4			
Comment:	19-2 In use - 3" steel line from wellhead casing and tubing to separator inlet. All points co-located. In use - 6" steel line from separator outlet to gas meter inlet. All points co-located. In use - 2" steel supply gas line from separator outlet to wellhead. All points co-located. In use - 1" steel supply gas line from separator outlet to tanks. All points co-located.			
Corrective Action:			Date:	
Type: Vertical Heated Separator	# 2			
Comment:				
Corrective Action:			Date:	
Type: Other	# 2			
Comment:	Lube oil tank on spill prevention (compressor).			
Corrective Action:			Date:	
Type: Ancillary equipment	# 2			
Comment:	Lube oi tanks.			
Corrective Action:			Date:	
Type: Ancillary equipment	# 2			
Comment:	Telemetry equipment.			
Corrective Action:			Date:	
Type: Pump Jack	# 2			
Comment:				
Corrective Action:			Date:	
Type: Compressor	# 1			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 2			
Comment:				
Corrective Action:			Date:	
Type: Prime Mover	# 2			
Comment:	Natural gas motor.			
Corrective Action:			Date:	

Type: Flow Line	# 4	
Comment:	19-1 In use - 3" steel line from wellhead casing and tubing to separator inlet. All points co-located. In use - 6" steel line from separator outlet to gas meter inlet. All points co-located. In use - 2" steel supply gas line from separator outlet to wellhead. All points co-located. In use - 1" steel supply gas line from separator outlet to tanks. All points co-located.	
Corrective Action:		Date:
Type: Deadman # & Marked	# 3	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Liner.			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 440173 Type: WELL API Number: 067-09922 Status: PR Insp. Status: PR**Producing Well**Comment: PR.

Corrective Action:

Date:

Facility ID: 442673 Type: WELL API Number: 067-09945 Status: PR Insp. Status: PR**Producing Well**Comment: PR.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: [Revegetation of interim reclamation area is progressing with mixed vegetation.](#)**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment

Corrective Action

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment

Corrective Action

Date _____

1002c. PROTECTION OF SOILS _____

Comment

Corrective Action

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment

Corrective Action

Date _____

1003a. Waste and Debris removed? Pass

Comment

Corrective Action

Date _____

Unused or unneeded equipment onsite? Pass

Comment

Corrective Action

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment

Corrective Action

Date _____

Guy line anchors marked? Fail

Comment

Corrective Action

Date **11/04/2018**[Anchor not marked.](#)[Locate and mark all anchors to comply with Rule 1003.a.](#)

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Ditches	Pass	Self Inspection	Fail	
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Fail	
Gravel	Pass	Gravel	Pass			
Sediment Traps	Pass					
Drains	Pass					
Waddles	Pass					
Compaction	Fail	Culverts	Pass			

Comment: Lube oil tanks at wellheads require spill prevention. Animal burrow at W perimeter berm (approximately 50' from entry point) goes into berm and exits outside of berm. Burrow has allowed water to run through and create erosion channel down fill slope.

Corrective Action: Install or repair required BMPs to comply with Rule 1002.f.

Date: 11/04/2018

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401783326	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4597239
685305509	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4597236