

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

Accident Tracking No.:

401787203

WELL CONTROL REPORT

As required by Rule 327.

CONTACT INFORMATION

1. OGCC Operator Number: <u>96850</u>	4 Contact Name: <u>Jayson Boebert</u>
2. Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Phone: <u>(970) 285-9377</u>
3. Address: <u>PO BOX 370</u>	Fax: <u>()</u>
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>	Email: <u>jboebert@terraep.com</u>

WELL INFORMATION

5. API Number: 05- <u>045-23760</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>FEDERAL</u>	8. Welly Number: <u>PA 433-24</u>
9. Unit Name: _____	10. Unit Number: _____
11. Location: QTRQTR: <u>Lot 14</u> Sec: <u>19</u> Twp: <u>6S</u> Rng: <u>94W</u> Meridian: <u>6</u>	
Lat: _____	Long: _____
12. Footage from Exterior Section Lines: Distance: _____ feet, Direction: _____	Distance: _____ feet, Direction: _____
13. Field Name: <u>PARACHUTE</u>	14. Field Number: <u>67350</u>

CURRENT WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+5/8	13+1/2	36	0	1,134	300	0	1,134	VISU

WELL CONTROL INFORMATION

17. Type of Well Control: <u>Drilling</u>
18. True Vertical Depth at Well Control Event: <u>8378</u> feet.
19. Formation at Well Control Event: <u>CAMEO COALS-</u>
20. Formation Code: <u>CAMMV</u>
21. Shut-in Drill Pipe Pressure (SIDPP): <u>340</u> psi.
22. Shut-in Casing Pressure (SICP): <u>800</u> psi.
23. Mud Weight at Time of Well Control Events: <u>10.9</u> ppg.
24. Pit Gain: <u>22</u> bbs.
25. Time Shut-in: <u>05:00 AM</u> Date Shut-in: <u>10/05/2018</u>
26. Mud Weight Required for Well Control: <u>11.5</u> ppg.
27. Fluid Type of In-Flow: <u>Gas</u>
28. Comments (describe actions taken to provide well control in detail):

While Drilling @ 8914' an influx was detected. The well was shut in using annular bag against a closed choke at approximately 05:00 hrs. October 5th, 2018. SICP was monitored/recorded SICP= 800 psi, SIDPP= 340 psi, Pit Gain= 22 bbl., OMW= 10.9ppg. The gas was circulated out using the Driller's method. The mud weight was then raised to 11.5 ppg. The well was flow checked after a 11.5 ppg. was recorded in/out. The well was static. Operations were resumed.

OPERATOR COMMENTS and SUBMITTAL

None

This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Jayson Boebert Email: jboebert@terraep.com

Signature: Title: Drlg Supt Date:

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files