

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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10/05/2018

NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 522, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 523, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

OPERATOR INFORMATION

OGCC Operator Number: 10433

Name of Operator: LARAMIE ENERGY LLC

Address: 1401 SEVENTEENTH STREET #1400

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: ROBERT G HEA

Phone: (303) 339-4925 Fax: ()

Email: bhea@laramie-energy.com

Well Location, or Facility Information (if applicable):

API Number: 05-103-10384-00

Facility or Location ID:

Name: CANARY

Number: 6601

QtrQtr: SENE Sec: 10

Twp: 1S Range: 99W

Meridian: 6

County: RIO BLANCO

ALLEGED VIOLATION

Rule: 309

Rule Description: Operator's Monthly Report of Operations

Initial Discovery Date:

Was this violation self-reported by the operator? No

Date of Violation:

Approximate Time of Violation:

Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rule 309., LARAMIE ENERGY LLC ("Operator") shall report every existing oil and gas well that is not plugged and abandoned on the Operator's Monthly Report of Operations ("Form 7"), within 45 days after the end of each month. Operator shall report such well every month from the month it is spud until it has been reported for one month as abandoned. Operator is required to report each formation that is completed in a well every month from the time that it is completed until one month after abandonment.

Operator has reported CANARY 6601 (API No. 103-10384, "Well") as SI since April 2013. However, Operator also reported bridge plugs placed in 2013 which rendered the Well TA (Form 5A No. 40151916), and submitted a Form 4-TA requesting TA status for the Well (Form 4-TA No. 401611448, approved May 2, 2018).

COGCC Staff had reason to believe Operator had committed one or more violations of COGCC Rules, and issued Warning Letter No. 401622488 to Operator on April 27, 2018, requiring Operator to resolve Operator's Form 7 inadequacies by July 31, 2018.

On September 26, 2018, COGCC Staff conducted an audit of Operator's records for the well(s) in the attached table ("Well"), and found persistent inadequacies in Operator's Form 7 reporting.

Operator failed to submit Form 7, or filed incomplete or inaccurate Form 7 information, for at least one Well for one or more months, violating Rule 309.

Abatement or Corrective Action Required to be Performed by Operator:

Corrective Action Due Date: 11/05/2018

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

In its Rule 522.d.(2) Answer, due within 28 days of the Operator's receipt of the NOAV, Operator shall provide the following to COGCC:

- Operator shall perform an audit of its Form 7 reporting for all its wells in Colorado, and submit a summary of the number of late, missed, incomplete, and/or inaccurate Form 7 reports for each month starting twelve months prior to September 26, 2018, through the most current month that was due as of NOAV issuance.

By the Corrective Action Due Date, Operator shall submit all delinquent Form 7 reports, and shall submit revised Form 7 reports with the correct information for any months identified in Operator's audit as incomplete or inaccurate.

Rule: 319.b

Rule Description: Temporary Abandonment

Initial Discovery Date: _____

Was this violation self-reported by the operator? No

Date of Violation: _____

Approximate Time of Violation: _____

Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

COGCC Rule 100 defines a well as temporarily abandoned ("TA") if the well becomes incapable of production (for example, through the removal of necessary production equipment or a well that has all downhole completed intervals isolated with a plug set above the highest perforation).

Pursuant to Rule 319.b., LARAMIE ENERGY LLC ("Operator") is required to conduct a Mechanical Integrity Test ("MIT") and receive Director approval prior to temporary abandonment of a Well. Operator shall annually submit a Sundry Notice ("Form 4-TA") to maintain COGCC approval to keep the Well TA. Pursuant to Rule 326.c., Operator is required to conduct an MIT on TA wells within thirty (30) days of temporarily abandoning the well, and then at five (5) year intervals after an initial successful MIT. COGCC Rules DO NOT permit placing a well back on production to fulfill, or in lieu of, the requirements to conduct an MIT.

Operator has reported CANARY 6601 (API No. 103-10384, "Well") as SI since April 2013. However, Operator also reported bridge plugs placed in 2013 which rendered the Well TA (Form 5A No. 40151916), and submitted a Form 4-TA for the Well. COGCC approved this Form 4-TA on May 2, 2018, with conditions of approval requiring Operator to conduct MIT on the Well by June 30, 2018. (Form 4-TA No. 401611448).

COGCC Staff had reason to believe Operator had committed one or more violations of COGCC Rules, and issued Warning Letter No. 401622488 to Operator on April 27, 2018, requiring Operator to conduct MIT or plug and abandon delinquent wells and submit delinquent Form 4-TAs by July 31, 2018.

On September 26, 2018, COGCC Staff conducted an audit ("Audit") of Operator's records for the well(s) in the attached table ("Well"). The Audit included reviewing records such as Operator's Form 7 Monthly Reports of Operations and Field Inspection Reports filed by COGCC Staff after inspecting the Well to determine the dates the Well was TA, and the COGCC database to determine whether Operator reported MIT(s) for the Well. Through this Audit, COGCC Staff determined that at least one Well in the attached table was overdue for performance of an MIT on a TA well.

Operator failed to conduct timely MIT(s) for at least one TA Well, violating Rules 319.b. and 326.c.

Abatement or Corrective Action Required to be Performed by Operator:

Corrective Action Due Date: 11/05/2018

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

In its Rule 522.d.(2) Answer, due within 28 days of the Operator's receipt of the NOAV, Operator shall provide the following to COGCC:

- Operator shall perform an audit of its Mechanical Integrity Testing and MIT reporting for all its wells in Colorado. Operator shall submit a detailed report to COGCC which shows the following information for each of its wells which has been in SI or TA status for at least one month starting 24 months prior to September 26, 2018. Operator shall email a copy of this report as an unlocked (editable) spreadsheet to the COGCC Enforcement email address indicated in the Answer section below.

- (1.) API and Well name
- (2.) SI or TA status by month, for each month the Well was SI or TA
- (3.) Date of last MIT ("n/a" if no MIT performed for that Well)
- (4.) Due date of next required MIT, according to Rules 319 and 326. If the Well is delinquent on required MIT as of NOAV issuance, indicate the due date of the most recent missed MIT.
- (5.) Date Operator has scheduled to resolve the delinquency (such as by MIT or plug and abandon), if applicable. ("n/a" if the Well is not delinquent; "none" if Well is delinquent, but Operator has not yet scheduled operations to resolve the delinquency)
- (6.) (If TA) Whether Operator is current on the Form 4 TA Sundry submittal required by Rule 319.b.(1) & (3).

- A proposed compliance plan to resolve all delinquencies identified in Operator's audit. The proposed compliance plan will be subject to modification by the COGCC Engineering unit.

By the Corrective Action Due Date, Operator shall submit all delinquent Form 4 TA Sundry requests.

PENALTY


Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 523, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 522.d.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgement may be entered. Hard copy answers are filed with the Commission Secretary at the Commission's Denver office and should also be emailed to dnr_cogccenforecment@state.co.us.

NOAV ISSUED

NOAV Issue Date: 10/05/2018

COGCC Representative Signature: 

COGCC Representative: Kira Gillette

Title: NOAV Specialist

Email: kira.gillette@state.co.us

Phone Num: (303) 894-2100

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
401784130	NOAV COVER LETTER
401784131	NOAV CERTIFIED MAIL RECEIPT
401784132	NOAV DOCUMENTATION

Total Attach: 3 Files