

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/27/2018

Submitted Date:

09/27/2018

Document Number:

689801681**FIELD INSPECTION FORM**Loc ID 312970 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10407Name of Operator: ANTLER ENERGY LLCAddress: PO BOX 104City: BAGGS State: WY Zip: 82321**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Evans, Clay		antlerenergy@yahoo.com	
Neidel, Kris		kris.neidel@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223077	WELL	PR	07/31/2003	OW	081-06439	AMOCO-FEDERAL 21-1	PR

General Comment:Routine FIU follow up inspection.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Label falling off eastern tank.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	11/27/2018

Emergency Contact Number:

Comment: 307-380-7616

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	
Produced Water	Tank	>= 5 bbls	
Comment:	Produced water in tank berm. Pit appears to have overflowed. Inspector called EPS staff, Kris Neidel from field and he contacted operator.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 09/28/2018

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:	40.89321, -108.29440		
Corrective Action:		Date:	
Type: Bird Protectors	#		
Comment:			
Corrective Action:		Date:	

Type: Pump Jack	# 1	
Comment:	Stained soil at pump jack exhaust.	
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date: 10/26/2018
Type: Horizontal Heated Separator	# 1	
Comment:	40.89321, -108.29440	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLS	HEATED STEEL AST		40.893080,-108.294240
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	223077	Type:	WELL	API Number:	081-06439	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Pumping.								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No stormwater BMPs observed. No apparent soil migration; erosion or soil movement.

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Lined: Pit ID: Lat: 40.893460 Long: -108.294320

Reference Point: Other: Length: Width:

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action:

Date:

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action:

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action:

Date:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action:

Date: 05/14/2018

The COGCC database shows only 1 pit related with this well, 112982. By 5/14/2018 please provide an update to kris.neidel@state.co.us on the status of these pits. Netting on pits should be maintained in good working order prior to use of pit.

Type: Lined: Pit ID: Lat: 40.893060 Long: -108.294170

Reference Point: Other: Length: Width:

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action:

Date:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Corrective Action:

Date:

Netting:

Netting Type: Mesh Netting Condition: Sagging into pit contents

Comment:		Date:
Corrective Action		
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard: <u>NO</u>
Comment:	<p>Pit has overflowed into berm.</p> <p>Lower fluid level so at least two feet of freeboard exists per Rule 902.b.</p>	
Corrective Action	<p>The COGCC database shows only 1 pit related with this well, 112982. By 5/14/2018 please provide an update to kris.neidel@state.co.us on the status of these pits. Netting on pits should be maintained in good working order prior to use of pit.</p>	
		Date: <u>09/28/2018</u>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401778661	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4593408
689801686	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4593402