

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/03/2018

Submitted Date:

10/03/2018

Document Number:

691200557**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 302891 Evins, Bret 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:17 Number of Comments1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285253	WELL	PR	02/12/2010	OW	123-29983	LUCCI B 1-25	PR

General Comment:[This is a WELL & BATTERY inspection. Follow-up to FIR #680701723 dated 4/25/2016.](#)

Location				
Lease Road:				
Type	Access			
comment:	Adequate			
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	North & South produced water vaults. Capacity is NOT legible. South & middle crude oil tanks. Contents & Capacity labeling is faded. NOT legible. Signs and Markers Tanks and Containers. Refer to Rule 210.e for guidance. (60 days)			
Corrective Action:	Post legible capacity labels on produced water vaults. Post legible contents & capacity labels on crude oil tanks. Comply with Rule 210.e			Date: 12/03/2018
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	Unused meter house has been removed from location. This addresses the Corrective Action item from previous FIR #680701723 dated 4/25/2016.			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Iron panel			
Corrective Action:				Date:
Type	IGNITOR/COMBUSTOR			
Comment:	Barbed wire.			
Corrective Action:				Date:

Type	SEPARATOR			
Comment:	Barbed wire.			
Corrective Action:			Date:	
Type	TANK BATTERY			
Comment:	Barbed wire			
Corrective Action:			Date:	

Equipment:

			corrective date
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:	North ECD controls crude oil tanks VOCs. South ECD controls separator VOCs.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:	Surrounded by earthen berms.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Surrounded by earthen berms.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
			CENTRALIZED BATTERY		,	
Comment:	This Centralized Battery serves 4 locations (302891, 310121, 327189, 327190).					
Corrective Action:						Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	300 BBLs	STEEL AST		40.423118,-104.501079	
Comment: Equalizer line connects North & Middle crude oil tanks.						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Shares berms w/ produced H2O vaults.						
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	285253	Type:	WELL	API Number:	123-29983	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:		PR.							
Corrective Action:								Date:	
BradenHead									
Comment:		Bradenhead appears plumbed to surface.							
Corrective Action:								Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691200559	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4597709