

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/26/2018

Submitted Date:

09/28/2018

Document Number:

689301993**FIELD INSPECTION FORM**

Loc ID 322369 Inspector Name: Holtz, Darin On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 53255Name of Operator: MARALEX RESOURCES INCAddress: P O BOX 338City: IGNACIO State: CO Zip: 81137**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**10 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Murray, Richard		g.richard.murray@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
,	970-563-4000	maralextech@gmail.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210371	WELL	SI	09/01/2017	GW	045-06127	RIFLE-BOULTON 1	TA

General Comment:[Routine Field Inspection](#)

Location

Lease Road:			
Type	Main		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Sign not posted at well. Battery sign missing information. See photo.		
Corrective Action:	Install sign to comply with Rule 210.b.	Date:	10/26/2018

Emergency Contact Number:			
Comment:	970-858-8550		
Corrective Action:		Date:	

Good Housekeeping:			
Type	WEEDS		
Comment:	uncontrolled weeds in Tank containment, see photo		
Corrective Action:	Comply with Rule 603.f .	Date:	10/06/2018
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location. see photo.		
Corrective Action:	For unused , unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser. Comply with Rule 603.f .	Date:	10/28/2018

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panel fencing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
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PRODUCED WATER	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	YES					
Comment:	Bradenhead is open and plumbed to a 300 bbl tank on location. Fluid is actively flowing into the tank.					
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected FacilitiesFacility ID: 210371 Type: WELL API Number: 045-06127 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: MIT is current DOC# 2493367
No Form 4 on file for continued TA status. Per 319-b.1Corrective Action: A Sundry Notice, Form 4, shall be submitted annually stating the method the well is closed to the atmosphere and plans for future operation. Date: 10/26/2018**BradenHead**Comment: Bradenhead is open and is producing fluids that are shipped to a 300 bbl tank that is on location.

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689301994	Inspection photo 689301994	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4592327