

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/27/2018

Submitted Date:

09/27/2018

Document Number:

691200513**FIELD INSPECTION FORM**
 Loc ID 420665 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Arthur, Denise		denise.arthur@state.co.us	
,		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420678	WELL	PR	07/01/2018	OW	123-32666	FOOSE A18-23	TA

General Comment:[This is a WELL & BATTERY inspection.](#)

Location				
Lease Road:				
Type	Access			
comment:	Adequate			
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Good Housekeeping:				
Type	WEEDS			
Comment:	Weeds around wellsite. Statewide unused equipment, weeds, waste, and trash requirements. Weeds (10 days). Refer to Rule 603.f for guidance.			
Corrective Action:	Remove, manage, & control weeds around wellsite. Comply with Rule 603.f .			Date: 10/08/2018
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Iron panel			
Corrective Action:				Date:
Equipment:				
				corrective date
Type: Horizontal Heated Separator	# 2			
Comment:	1 - Primary 1 - Secondary Separators are surrounded by earthen berms. Separators appear to NOT be in operation.			
Corrective Action:				Date:

Type: Gas Meter Run	# 2	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 3	
Comment:	1 & 2: Controls crude oil tank VOCs 3 - Controls separator VOCs ALL ECDs appear to NOT be in operation.	
Corrective Action:		Date:
Type: Bird Protectors	# 5	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:	This Centralized Battery serves 3 locations (420665, 326702, 326915).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	PBV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	60 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:		Shares berms with crude oil tanks.						
Corrective Action:							Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS			
CRUDE OIL	2	300 BBLs	STEEL AST		40.485120,-104.584187			
Comment:								
Corrective Action:							Date:	
Paint								
Condition	Adequate							
Other (Content)								
Other (Capacity)								
Other (Type)								
Berms								
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance				
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate				
Comment:		Shares berms with produced H2O vaults.						
Corrective Action:							Date:	
Venting:								
Yes/No	NO							
Comment:								
Corrective Action:							Date:	
Flaring:								
Type								
Comment:								
Corrective Action:							Date:	

Inspected FacilitiesFacility ID: 420678 Type: WELL API Number: 123-32666 Status: PR Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTEDComment: TA. Wellhead lubricator valves are shut, plugged, & disconnected from flowline. Well is incapable of being produced in current status.Corrective Action: Date: **BradenHead**Comment: Bradenhead appears plumbed to surface.Corrective Action: Date: **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691200514	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4592196