

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.



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JUL - 5 1984
OIL & GAS CONS. COMM.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____
 2. NAME OF OPERATOR
 Petromax Energy Corporation
 3. ADDRESS OF OPERATOR
 14 Inverness Dr. East H-140 Englewood, CO 80112
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 660 FNL - 660 FWL S9T5N R66W
 At top prod. interval reported below
 At total depth
 NAME OF DRILLING CONTRACTOR
 Exeter Drilling

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRUST NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 McCloskey
 9. WELL NO.
 11-9
 10. FIELD AND POOL, OR WILDCAT
 Wattenberg
 11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
 S9-T5N-R66W

14. PERMIT NO. 84185 DATE ISSUED 2-23-84 12. COUNTY Weld 13. STATE Co.
 15. DATE SPUDDED 3-3-84 16. DATE T.D. REACHED 3-11-84 17. DATE COMPL. (Ready to prod.) 3-25-84 (Plug & Abd.)
 18. ELEVATIONS (DF, RKB, RT, GE, ETC.) GR 4775' KB 4786 19. ELEV. CASINGHEAD 4775'
 20. TOTAL DEPTH, MD & TVD 7380' 21. PLUG BACK T.D., MD & TVD 7380' 22. IF MULTIPLE COMPL., HOW MANY NA 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Codell 7272' 7290' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Density, Dual Induction, Spectra, Prolog 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	257'	13 3/4	225 SX	
4 1/2	11.6	7378'	7 7/8	175 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 7276'-7288
2 shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7276-7288	110000 Gal YF4G, 20,000 100 Mesh, 150000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION 5-1-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 5-1-84 HOURS TESTED 24 CHOKE SIZE 16/64 PROD'N FOR TEST PERIOD → OIL—BBL. 55 GAS—MCF. 210 WATER—BBL. 0 GAS-OIL RATIO 3818/one

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Harold Young

35. LIST OF ATTACHMENTS Denisty, Dual Induction, Spectralog, Prolog

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE V.P. DATE 7-2-84

WRS
FJP
HHH
✓
RCU
✓
CGM
ED

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sussex	4375	4480	
Shannon	4815	4855	
Niobrara	6952	7250	
Fort Hays	7250	7272	
Codell	7272	7290	
Carlile	7290		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE DEPTH