

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

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OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | |
|--|--|--|--|--|---|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | 5. LEASE DESIGNATION AND SERIAL NO. | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | 6. IF INDIAN, ALLOTTEE OR TRUST NAME | |
| 2. NAME OF OPERATOR Petromax Energy Corporation | | | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR 14 Inverness Dr. East H-140 Englewood, CO 80112 | | | | 8. FARM OR LEASE NAME McCloskey | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FNL - 660 FWL S9T5N R66W At top prod. interval reported below At total depth | | | | 9. WELL NO. 11-9 | |
| NAME OF DRILLING CONTRACTOR Exeter Drilling | | | | 10. FIELD AND POOL, OR WILDCAT Wattenberg | |
| 14. PERMIT NO. 84185 | | | | 12. COUNTY Weld | |
| DATE ISSUED 2-23-84 | | | | 13. STATE Co. | |
| 15. DATE SPUDDED 3-3-84 | | 16. DATE T.D. REACHED 3-11-84 | | 17. DATE COMPL. (Ready to prod.) 3-25-84 (Plug & Abd.) | |
| 18. ELEVATIONS (DF, RKB, RT, GB, ETC.) GR 4775' KB 4786' | | 19. ELEV. CASINGHEAD 4775' | | | |
| 20. TOTAL DEPTH, MD & TVD 7380' | | 21. PLUG BACK T.D., MD & TVD 7380' | | 22. IF MULTIPLE COMPL., HOW MANY NA | |
| 23. INTERVALS DRILLED BY → | | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Codell 7272' 7290' | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Density, Dual Induction, Spectra, Prolog | | | | 27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side) | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | |
| 9 5/8 | | 36 | | 257' | |
| 4 1/2 | | 11.6 | | 7378' | |
| | | | | | |
| | | | | | |
| | | | | | |
| 29. LINER RECORD | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| 30. TUBING RECORD | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | |
| 7276'-7288 2 shots per ft. | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | | | |
| 7276-7288 | | 110000 Gal YF4G, 20,000 | | | |
| | | 100 Mesh, 150000# 20/40 sand | | | |
| | | | | | |
| | | | | | |
| 33. PRODUCTION | | | | | |
| DATE FIRST PRODUCTION 5-1-84 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | WELL STATUS (Producing or shut-in) Producing |
| DATE OF TEST 5-1-84 | | HOURS TESTED 24 | | CHOKE SIZE 16/64 | |
| PROD'N. FOR TEST PERIOD → | | OIL—BBL. 55 | | GAS—MCF. 210 | |
| WATER—BBL. 0 | | GAS-OIL RATIO 3818/one | | | |
| FLOW. TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE → | |
| OIL—BBL. | | GAS—MCF. | | WATER—BBL. | |
| | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | | | | | |
| TEST WITNESSED BY Harold Young | | | | | |
| 35. LIST OF ATTACHMENTS Denisty, Dual Induction, Spectralog, Prolog | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | |
| SIGNED | | TITLE V. P. | | DATE 7-2-84 | |

See Spaces for Additional Data on Reverse Side

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES. | | | | 38. GEOLOGIC MARKERS | | |
|---|------|--------|-----------------------------|----------------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Sussex | 4375 | 4480 | | | | |
| Shannon | 4815 | 4855 | | | | |
| Niobrara | 6952 | 7250 | | | | |
| Fort Hays | 7250 | 7272 | | | | |
| Codell | 7272 | 7290 | | | | |
| Carlile | 7290 | | | | | |