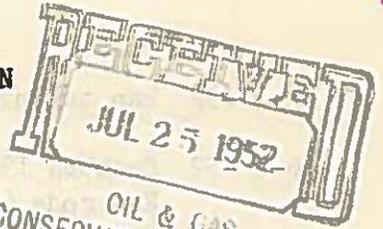




COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS  
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

- Notice of intention to drill \_\_\_\_\_
- Notice of intention to change plans \_\_\_\_\_
- Notice of date for test of water shut-off \_\_\_\_\_
- Report on result of test of water shut-off \_\_\_\_\_
- Notice of intention to re-drill or repair well \_\_\_\_\_
- Notice of intention to clean out well \_\_\_\_\_
- Statement of shooting \_\_\_\_\_
- Statement of perforating \_\_\_\_\_
- Notice to pull or otherwise alter casing \_\_\_\_\_
- Notice of intention to abandon well \_\_\_\_\_
- Report of work done on well since previous report  \_\_\_\_\_

Following is a ~~(notice of intention to do work)~~ July 24 19 52  
(report of work done) ~~(on-land)~~ (patented) described as follows:

<u>Colorado</u>	<u>Logan</u>	<u>South Springdale</u>			
State	County	Field			
<u>2</u>	<u>L. Dollerschell</u>	<u>NW/4 Section 28</u>	<u>8N</u>	<u>53W</u>	<u>---</u>
(Well No.)	(Lease)	(Sec. and $\frac{1}{4}$ Sec.)	(Twp.)	(Range)	(Meridian)

The well is located 330 ft. (N) of South Line and 330 ft. (E) of East line.  
(S) (W)

The elevation above sea level is 4139 D.F. ft.

Details of Plan of Work: (State names of and expected depths to objective sands; Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

- 5-29-52 Spudded. Ran and cemented 8 5/8" casing at 194 feet with 175 sacks.
- 6-5-52 Drilled to 4858 feet, sand. 4854-55 Sand, tight, no show. 4855-58, Sand. Trace visible porosity. Scattered light oil stain. Fair SF and ECF. Ran Schlumberger Survey.
- 6-6-52 Cemented 5 1/2" casing at 4856 feet with 100 sacks.
- 6-9-52 Swabbed hole dry. Drilled float and cement 4819-4856.
- 6-10-52 Drilled shoe and cleaned out open hole. Show scum oil. Bailed hole dry. Drilled 4858-60 ft. Slight show oil. Bailed hole dry. Drilled 4860-62 ft. Bailed hole clean. Slight increase in oil. Approximately 15 gallons of oil, no water per hour. Drilled 4862-64 feet. Bailed hole clean. Bailed 24 gallons of oil per hour. Drilled 4864-66 ft. Bailed hole clean. 300' oil and water in hole. Bailed 24 gallons of oil, 4 gallons of water per hour for 6 hours. (Continued on Reverse.)

Approved: JUL 25 1952  
J. J. Zorichak  
Director an.

Company Shell Oil Company  
Address 433 Denham Building, Denver, Colo.  
By [Signature]  
Title Division Production Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

6-11-52 Ran tubing. Swabbed 21 barrels of oil, no water in 7 hours.

6-12-52 Swabbed 19 barrels of oil, no water, slight amount of gas in 9 hours.  
Ran rods to put on pump. Waiting on engine.

7-16-52 Pumping to stabilize. No gauge.

7-17-52 Pumped 71 barrels of oil, no water in 24 hours. Complete.

Schlumberger Formation Tops:

Niobrara	3904 feet
Greenhorn	4480 feet
Muddy	4753 feet
Dakota	4855 feet

Well No.	Depth (feet)	Formation	Notes
28-8N-53W	3904	Niobrara	
	4480	Greenhorn	
	4753	Muddy	
	4855	Dakota	

The above data was obtained from the Schlumberger logs for well 28-8N-53W. The formation tops are given in feet from the surface of the well. The Muddy formation is the most productive zone in this well. The Dakota formation is also productive but contains more water. The Greenhorn and Niobrara formations are also productive but contain less water. The above data was obtained from the Schlumberger logs for well 28-8N-53W.

Additional notes and data from the Schlumberger logs for well 28-8N-53W. The well was completed on 7-17-52. The production is stable and the well is producing oil at a rate of approximately 10 barrels per day. The water content is very low. The above data was obtained from the Schlumberger logs for well 28-8N-53W.