



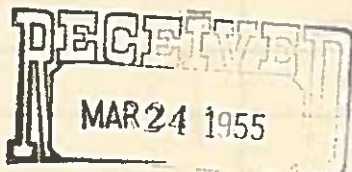
00818827

Locate  
Well  
CorrectlyFile in duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

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OIL  
CONSERVATION

## LOG OF OIL AND GAS WELL

Field Wildcat Company Calvert-McDowell  
County Logan Address 2236 Mile High Center Denver  
Lease J. S. Brainard  
Well No. 2 Sec. 29 Twp. 8 N Rge. 52 W Meridian 6 State or Pat. Pat  
Location 660 Ft. (S) of N Line and 660 Ft. (E) of W line of Sec. Elevation 4195  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 3/23/55Signed [Signature]  
Title Mgr. Calvert Drilling, Inc.

The summary on this page is for the condition of the well as above date.

Commenced drilling 3-9-55 19 Finished drilling 3-21-55 19

## OIL AND GAS SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>8-5/8</u>	<u>24</u>	<u>CF &amp; I</u>	<u>135</u>	<u>100</u>	<u>24</u>	

## COMPLETION DATA

Total Depth 5044 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from Surface to TD  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19 \_\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 3-21-55 19 \_\_\_\_\_  
\_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_Straight Hole Survey yes Type Totoe  
Other Types of Hole Survey yes Type MicrologTime Drilling Record yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	OPS	HHM	AH	JJD	FILE
Niobra ra	4038										
Ft. Hays	4353										
Carlile	4405										
Greenhorn	4602										
Bentonite	4764										
Brown Lime	4770										
"D" Sand	4861										
"J" Sand	4965										

(Continue on reverse side)