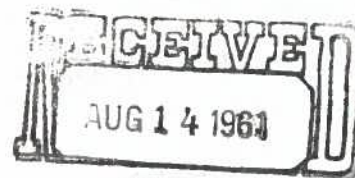




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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat ~~unnamed~~ Operator H.L. Hunt
 County Morgan Address 700 mercantile Bank Bldg.
 City Dallas 1, Texas State Texas
 Lease Name George E. Huey Well No. 25 Derrick Floor Elevation 4353'
 Location C E/2 W/2 Section 26 Township 2N Range 56W Meridian 6
 (quarter quarter)
2640' feet from S Section line and 1930' feet from W Section Line
 Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
 Number of producing wells on this lease including this well: Oil WC; Gas _____
 Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒ Shut in ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. E. Francis
 Title Asst. Supt.

Date August 10, 1961

The summary on this page is for the condition of the well as above date.
 Commenced drilling June 13, 19 61 Finished drilling June 18, 19 61

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24.00#	J-55	129' K.B.	80	12 hrs.	1 hr.	500#
2-7/8"	6.50#	J-55	5168' K.B.	90	12 hrs.	1 hr.	1000#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Lane Well-Bear Cat	4	5110'	5114'
		5119'	5127'

TOTAL DEPTH 5170' PLUG BACK DEPTH 5170'

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From 5110' To 5114'
 Electric or other Logs run Ind Elec. & Micro Log Date June, 19 61
 Was well cored? No Has well sign been properly posted? ☒

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
6/22/61	Jet Gun	48 holes	5110'	5114'	" J " Sand	WRS
			5119'	5127'	" J " Sand	HHM
						JAM

Results of shooting and/or chemical treatment: Gas well Shut in

DATA ON TEST

Completed as Shut in Gas Well
 Test Commenced 8 A.M. or P.M. 8/10/61 19 61 Test Completed 8 A.M. or P.M. 8/11/61 19 61
 For Flowing Well: Shut in after test
 Flowing Press. on Csg. 0 lbs./sq.in.
 Flowing Press. on Tbg. 700 lbs./sq.in.
 Size Tbg. 2-7/8" in. No. feet run 5168' (casing)
 Size Choke 16/64" in.
 Shut-in Pressure 1130#
 For Pumping Well:
 Length of stroke used _____ inches.
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tbg. _____ in. No. feet run _____
 Depth of Pump _____ feet.
 If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

TEST RESULTS: Bbls. oil per day 2 API Gravity 50
 Gas Vol. 580 Mcf/Day; Gas-Oil Ratio 56 Cf/Bbl. of oil
 B.S. & W. 2/10 %; Gas Gravity 721 (Corr. to 15.025 psi & 60°F)

Note, This well completed as Shut in Gas Well

SEE REVERSE SIDE

Shut in gas

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4232'		
Tempest	4575'		
Bentonite	4946'		
" D " Sand	5040'		
" J " Sand	5109'		Completed in " J " Sand as Shut in Gas Well