

FORM  
INSPRev  
X/15

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/17/2018

Submitted Date:

09/26/2018

Document Number:

685305358

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection   
325542 \_\_\_\_\_ St John, William (Cal) \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10254  
Name of Operator: RED MESA HOLDINGS/O&G LLC  
Address: 5619 DTC PARKWAY - STE 800  
City: GREENWOOD State: CO Zip: 80111

**Findings:**

18 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Murray, Richard		g.richard.murray@state.co.us	
Andrews, Dave		david.andrews@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214977	WELL	PR	01/01/2011	OW	067-06582	TURNER 3	SI

**General Comment:**

This is an orphan well inspection with emphasis on critical maintenance, verification of equipment, and identify possible task required for potential abandonment.

Inspection was completed with Western Integrity Inspector Richard Murray in attendance.

None of the previously identified corrective actions have been performed, corrective actions are still required.

With no current operator this orphan well inspection included portions of May 2017 Flowline NTO to mark and inventory flowline risers. Due to location conditions and with no operator to provide assistance this inventory is informational only and may not identify all flowlines and risers.

See link at end of report for path to downloadable pictures.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Dirt two track road. Road is not currently maintained but the flat minimal grade has allowed the road to stay in accessible shape.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	COGCC contact information sticker.		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	WEEDS		
Comment:	Vegetation growing on disturbed area and around production equipment.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Impacted soil around wellhead, production tank man entry way, tank load out, and 3" riser at gas meter shed.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Steel post with hog wire fencing.		
Corrective Action:			Date:
<b>Equipment:</b>			
Type: Prime Mover	# 1		corrective date
Comment:	Electric motor.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Wellhead.		
Corrective Action:			Date:
Type: Flow Line	# 3		

Comment:	Unused - (2) 3" unused risers at gas meter shed. Risers are open ended. Impacted soil around riser. Unused - 1" steel riser at gas meter shed. Line has valve with short section of hose. (B) point unknown.			Date:	
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:	Electric supply equipment.			Date:	
Corrective Action:				Date:	
Type: Deadman # & Marked	# 4				
Comment:	Located (4) anchors.			Date:	
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Pump Jack	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Flow Line	# 4				
Comment:	In use - 3" steel line from wellhead tubing to production tank. All points co-located. In use - 2" steel line from wellhead casing. Line has 1" tie into ground and 2" turns into ground. (B) point and (C) points unknown. In use - 3" steel riser at gas meter shed. Line horse shoes above ground. Line would need locating to identify (A) and (B) points. In use - 2" Steel to poly line from gas meter shed. Line has T where line heads down slope from location towards Herrera 3 API# 067- 06526 location and continues along location perimeter to fence line (gathering system).			Date:	
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:	Electrical control equipment.			Date:	
Corrective Action:				Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	OTHER	STEEL AST		
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	210 BBLs
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	

Comment:	Berms are weathered and have vegetation growing inside berms and on berms. If location is returned to production berms would require maintenance.	
Corrective Action:		Date:

**Venting:**

Yes/No	YES		
Comment:	2" Steel to poly line from gas meter shed. Line has T where it divides into 2 directions. (1) Line heads up/down slope from location towards Herrera 3 API# 067- 06526 location and (2) line continues along location perimeter to fence line (gathering system).  Audible gas at wellhead connections.		
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 214977 Type: WELL API Number: 067-06582 Status: PR Insp. Status: SI

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass			
Compaction	Pass					

Comment: No immediate action stormwater issues noted at time of inspection.

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
If well is not returned to production tasks will likely include possible P&A. Wellhead, gas meter and shed, pump jack, production tank, (7) risers/flowlines, (4) rig anchors, and electric supply equipment are currently on location. These items would generate task for removal/abandonment. Additionally impacted soils around base of wellhead, 3" riser by gas meter shed, and inside tank containment would need to be evaluated and removed. Disturbed area does contain cut and fill slopes which would require recontouring and monitoring to ensure successful reclamation.	stjohnw	09/26/2018

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685305442	Inspection photos.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4590183">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4590183</a>