

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
08/31/2018

Submitted Date:
09/26/2018

Document Number:
685305300

FIELD INSPECTION FORM

Loc ID 325542 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10254
Name of Operator: RED MESA HOLDINGS/O&G LLC
Address: 5619 DTC PARKWAY - STE 800
City: GREENWOOD State: CO Zip: 80111

Findings:

18 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Hickey, Mike		michael.hickey@state.co.us	
Andrews, Dave		david.andrews@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214977	WELL	PR	01/01/2011	OW	067-06582	TURNER 3	SI

General Comment:

Inspection completed to identify reported possible release.

General equipment inventory completed as part of inspection.

Inspector located a T joint in black poly line with a split in the joint. Line is part of gas gathering system. There was pressure on the line at time of connection. Inspector proceeded to locations in the area and verified valves on those location were closed to gathering system.

See link at end of report for path to downloadable pictures.

Location			
Lease Road:			
Type	Access		
comment:	Dirt two track road into location. Road is not currently maintained but on flat level ground with minimal grade and little deterioration.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	COGCC contact information sticker on production tank.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Vegetation growing around production equipment, tank, and disturbed area.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Impacted soil and gravel at tank man entry hatch and load out valve.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Steel post and hog wire fencing.		
Corrective Action:			Date:
Equipment:			
			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead.		
Corrective Action:			Date:
Type: Flow Line	# 2		
Comment:	Unused - (2) 3" unused risers at gas meter shed. Risers are open ended. Impacted soil around riser. Unused - 1" steel riser at gas meter shed. Line has valve with short section of hose. (B) point unknown.		
Corrective Action:			Date:

Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Electrical control equipment.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Door has been locked off by unknown party.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:	Located (4) anchors.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Electrical supply equipment.		
Corrective Action:			Date:
Type: Flow Line	# 4		
Comment:	In use - 3" steel line from wellhead tubing to production tank. All points co-located. In use - 2" steel line from wellhead casing. Line has 1" tie into ground and 2" turns into ground. (B) point and (C) points unknown. In use - 3" steel riser at gas meter shed. Line horse shoes above ground. Line would need locating to identify (A) and (B) points. In use - 2" Steel to poly line from gas meter shed. Line has T where line heads down slope from location towards Herrera 3 API# 067- 06526 location and continues along location perimeter to fence line (gathering system). The T has a split in it and is venting gas.		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	OTHER	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	210 BBLS	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	
Comment:	Location SI. If returned to producion berms would require maintenance.			
Corrective Action:				Date:

Venting:			
Yes/No	YES		
Comment:	2" Steel to poly line from gas meter shed has a split in it. The T divides line into 2 directions where line heads (1) up/down slope to Herrera 3 API# 067- 06526 location and (2) along location perimeter to fence line. Line appears to be part of gathering system. Audible minor gas leak around connections wellhead.		
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 214977 Type: WELL API Number: 067-06582 Status: PR Insp. Status: SI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Berms	Pass	Compaction	Pass			

Comment: No operator maintaining location. No immediate repair stormwater issues noted at time of inspection.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685305435	Wellhead sign.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4590179
685305436	Poly line with T joint.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4590180
685305437	Close up of split in T joint.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4590181