

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/31/2018

Submitted Date:

09/26/2018

Document Number:

685305300**FIELD INSPECTION FORM**Loc ID 325542 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10254Name of Operator: RED MESA HOLDINGS/O&G LLCAddress: 5619 DTC PARKWAY - STE 800City: GREENWOOD State: CO Zip: 80111**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**18 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Hickey, Mike		michael.hickey@state.co.us	
Andrews, Dave		david.andrews@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214977	WELL	PR	01/01/2011	OW	067-06582	TURNER 3	SI

General Comment:

Inspection completed to identify reported possible release.

General equipment inventory completed as part of inspection.

Inspector located a T joint in black poly line with a split in the joint. Line is part of gas gathering system. There was pressure on the line at time of connection. Inspector proceeded to locations in the area and verified valves on those location were closed to gathering system.

See link at end of report for path to downloadable pictures.

Location				
Lease Road:				
Type	Access			
comment:	Dirt two track road into location. Road is not currently maintained but on flat level ground with minimal grade and little deterioration.			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	COGCC contact information sticker on production tank.			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	WEEDS			
Comment:	Vegetation growing around production equipment, tank, and disturbed area.			
Corrective Action:				Date:
Type	OTHER			
Comment:	Impacted soil and gravel at tank man entry hatch and load out valve.			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	TANK BATTERY			
Comment:	Steel post and hog wire fencing.			
Corrective Action:				Date:
Equipment:				
Type: Ancillary equipment			# 1	corrective date
Comment:			Wellhead.	
Corrective Action:			Date:	
Type: Flow Line			# 2	
Comment:			Unused - (2) 3" unused risers at gas meter shed. Risers are open ended. Impacted soil around riser. Unused - 1" steel riser at gas meter shed. Line has valve with short section of hose. (B) point unknown.	
Corrective Action:			Date:	

Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Electrical control equipment.	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Door has been locked off by unknown party.	
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:	Located (4) anchors.	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Electrical supply equipment.	
Corrective Action:		Date:
Type: Flow Line	# 4	
Comment:	In use - 3" steel line from wellhead tubing to production tank. All points co-located. In use - 2" steel line from wellhead casing. Line has 1" tie into ground and 2" turns into ground. (B) point and (C) points unknown. In use - 3" steel riser at gas meter shed. Line horse shoes above ground. Line would need locating to identify (A) and (B) points. In use - 2" Steel to poly line from gas meter shed. Line has T where line heads down slope from location towards Herrera 3 API# 067- 06526 location and continues along location perimeter to fence line (gathering system). The T has a split in it and is venting gas.	
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:	Electric motor.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	210 BBLS
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	
Comment:	Location SI. If returned to production berms would require maintenance.			
Corrective Action:				Date:

Venting:

Yes/No	YES		
Comment:	2" Steel to poly line from gas meter shed has a split in it. The T divides line into 2 directions where line heads (1) up/down slope to Herrera 3 API# 067- 06526 location and (2) along location perimeter to fence line. Line appears to be part of gathering system. Audible minor gas leak around connections wellhead.		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	214977	Type:	WELL	API Number:	067-06582	Status:	PR	Insp. Status:	SI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Berms	Pass	Compaction	Pass			

Comment: [No operator maintaining location. No immediate repair stormwater issues noted at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685305435	Wellhead sign.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4590179
685305436	Poly line with T joint.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4590180
685305437	Close up of split in T joint.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4590181